

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

CORRIGENDUM

Addendum No. 1 dated 25.02.2017 to IFB No. CDG3706P17

This Addendum No. 1 dated 25.02.2017 to IFB No. CDG3706P17 for 'Hiring of Core Handling, Preservation, Desorption, other Lab studies and Interpretation for 02 (two) Wells for Shale Gas Exploration for a period of one year in the states of Assam and Arunachal Pradesh, India', is issued to modify the bid document and to notify the clarification/reply of queries of different bidders as furnished in Annexure-I given herein below and also to extend the Bid Closing/Opening date and sale date of the tender document as under:

- i) Last date of sale of Bid Document : 28.02.2017 [15.30 Hrs(IST)]
- ii) Bid Closing Date & Time : 07.03.2017 [11.00 Hrs(IST)]
- ii) Bid Opening Date & Time : 07.03.2017 [14.00 Hrs(IST)]

2.0 The clarifications/replies of different bidders are given as Annexure-I to this page. Bidders are requested to take note of the same while preparing and submitting their offer.

3.0 All other Terms and Conditions of the Bid Document remain unchanged.

(G C Devchoudhury)
GM-Contracts
For Resident Chief Executive

To ADDENDUM NO. 1 DATED 25.02.2017

IFB No. CDG3706P17 for 'Hiring of Core Handling, Preservation, Desorption, other Lab studies and Interpretation for 02 (two) Wells for Shale Gas Exploration for a period of one year in the states of Assam and Arunachal Pradesh, India'

Sl. No	Section , Clause, Sub Clause	Existing Tender Clause Description	Modified clause Description
1	Section-I Clause 34.0	New Clause	<p>LIMITATION OF LIABILITY: Notwithstanding any other provisions herein to the contrary, except only in cases of willful misconduct and / or criminal acts.</p> <p>(a) Neither the Contractor nor the Company (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the Contractor to pay Liquidated Damages or Penalty to the Company.</p> <p>(b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the Contractor in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 50% of the Annualized Contract Price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.</p> <p>(c) Company shall indemnify and keep indemnified Contractor harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.</p>
2	Price Bid format Pg 76 -82	PRICE BID FORMAT	REVISED PRICE BID PROFORMA IS UPLOADED.

CLARIFICATIONS TO QUERIES	
BIDDERS QUERY	OIL'S CLARIFICATIONS
<ul style="list-style-type: none"> • Will Gas Isotope Analysis be required on collected gas samples? • Please confirm as this is not clearly specified in the subject tender document. If these analysis are required, please confirm details of this these analyses (i.e. Isotope type - and gas component) • If Isotope analysis is required by Oil India Ltd, where will this price be quoted since there is no separate line item in Proforma -B (Price Bid format of the subject contract) for us to be able to quote? 	<p>Bidders need not to carry out the Isotopic Analysis. The same will be carried out OIL utilising in-house Lab facilities.</p>
<p>In the subject Tender under Proforma-B (Price Bid format) page no. 79, the Item Serial No. jumps from 37 to directly 42, and not covering Item Serial No. 38 to 41, however in the General Notes: on page no. 80 point 2.0 specifies Serial No. 38 and 39, the pricing is required, Please clarify this?</p>	<p>Revised Price Bid Proforma with Corrected serial nos. is uploaded.</p>
<p>The ODRP for Contractors personal should include all expenses of the Contractor's field staff at drill site. Well Site Lodging and first-aid facilities as available at Rig site will be extended to Contractor's field staff by Company free of cost during their stay at site</p> <ul style="list-style-type: none"> • At any point of time, Either ODRP or SDRP will be payable to Core Analyst & Technician depending upon well operation and their stay at the designated location. • Accommodation & preliminary medical facilities (first-aid) as may be available at drilling location(s) will be provided by the Company to Contractor's field staff free of charge.] <p>11.0 FOOD, ACCOMMODATION, TRANSPORTATION AND MEDICAL FACILITY AT BASE AND AT WELLSITE:</p> <p>11.1 Contractor shall provide food & services for their own personnel & its sub-contractor's personnel.</p> <p>11.2 Contractor will arrange transportation of their personnel &</p>	<ul style="list-style-type: none"> •Accommodation for four personnel at well-site will be provided by OIL. •Preliminary medical facilities (first-aid) as may be available at well-site will be provided by OIL. •Food at well-site will have to be arranged by the Service provider themselves which are generally available in wellsite Canteens.

<p>equipment to and from well site to their base office at their own cost.</p> <p>Please confirm which of the above will prevail. Also, will OIL be providing food along with the accommodation at the wellsite since it will be very difficult to arrange for food in the remote areas of Assam and Arunachal Pradesh.</p>	
<p>We would like to state that the cost of below two line items are based on volume of core data generated from the analytical work.</p> <p>44. Petrophysical Log Based Sample Optimisation (Cluster Analysis)- PER WELL</p> <p>45. Data Integration and Interpretation (Core evaluation report and Log to core calibration and Hydrocarbon-in-Place analysis)- PER WELL</p> <p>Per OIL scope of work (SOW), the two firm wells in Assam basin, will have lower core data with respect to the optional wells to be drilled in thrust- belt area of Arunachal Pradesh. Please see below.</p> <p>"View above, it is proposed to acquire conventional cores approximately 250 to 300 m in two core-holes of Upper Assam Basin. These cores will be taken by conventional coring method and the diameter of the core will be in the range of 3.5 inch to 4 inch. The inner barrel will be of aluminum metallurgy.</p> <p>Another approximately 500-700 m length of core may be taken in two core-holes of Thrust Belt Area, Arunachal Pradesh under extension period (optional). These cores will be acquired through wireline coring system with split type inner barrel and the diameter will be in the range of 2 to 3 inch."</p> <p>With regards to the above, we would like to know, if we can quote two different prices for the two different</p>	<p>The volume of Jobs for two optional wells in Arunachal Pradesh for Petrophysical Log Based Sample Optimisation (Cluster Analysis) and Data Integration and Interpretation (Core evaluation report and Log to core calibration and Hydrocarbon-in-Place analysis) will be same as two firm wells to be drilled/cored in Assam.</p>

<p>quantum of work (firm wells and optional wells). This will be cost effective for OIL. Please advise.</p>	
<ul style="list-style-type: none"> Bidder shall have their own base facility with laboratory in India for canister desorption studies, whole Core Spectral Gamma Ray, Core Photography, Core processing and preservation. <p>Bidder doesn't have facility in India for analysis. These samples will be sent to Dubai and Salt lake city in US for analysis.</p>	<p>With reference to this clause, it has been mentioned that Bidder should have own base facility with laboratory in India for carrying out vital and initial works on core i.e Canister desorption, core SGR, photography under white and UV light so that the core should be analysed in a fast track manner for establishment of shale potentiality. It is mandatory to carry out the Canister Desorption studies at well-site with minimum time loss after retrieval of core. The other preliminary studies will help to understand the preserved cores and desorbed cores in a fast track manner. In this regards, Tender Condition remains unchanged.</p>

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