

**AMENDMENTS TO TENDER NO. CJG8684P19 FOR CHARTER HIRE OF ONE MOBILE DRILLING RIG PACKAGE OF CAPACITY 1000 HP
(MINIMUM)**

Srl. No.	Clause No.	Existing Clause	Amended Clause	Clarification
1	Part - 2, BEC Clause 1.4.4 Page No. 26	Mobilization: Offers indicating mobilization time more than 90 (Ninety) days from the date of issuance of LOA will be summarily rejected. However, Bidders are advised to indicate their best possible mobilization period (less than 90 days) in their Bids	Mobilization: Offers indicating mobilization time more than 120 (One hundred twenty) days from the date of issuance of LOA will be summarily rejected. However, Bidders are advised to indicate their best possible mobilization period (less than 120 days) in their Bids	
2	Part - 3, Section II, SOW Clause 4.1 Page No. 67	The Contractor shall provide the services of one (1) no. mobile self – propelled/trailer mounted Diesel Electrical/Diesel Mechanical Drilling Rig Package of 1000 HP (minimum) Draw-works input power including Mud Engineering Services excluding chemicals but inclusive of a standard Mud Testing Laboratory along with all necessary equipment & personnel (Optional) to carry out drilling operations (oil and gas wells) including but not limited to drilling, round tripping, coring, lowering & setting of casings, lowering & setting of liner, production testing including well unloading as and when required, well completion, well abandonment and all other associated operations including Rig up, Rig-down, Inter-Location Movement etc. in accordance with the well drilling	The Contractor shall provide the services of one (1) no. mobile self – propelled/trailer mounted Diesel Electrical/Diesel Mechanical Drilling Rig Package of 1000 HP (minimum) Draw-works input power to carry out drilling operations (oil and gas wells) including but not limited to drilling, round tripping, coring, lowering & setting of casings, lowering & setting of liner, production testing including well unloading as and when required, well completion, well abandonment and all other associated operations including Rig up, Rig-down, Inter-Location Movement etc. in accordance with the well drilling and completion program to be furnished by the Company before commencement of the operations which may be amended from time to time by reasonable modification as	Mud Engineering Services shall be provided by Company through third party contract

		and completion program to be furnished by the Company before commencement of the operations which may be amended from time to time by reasonable modification as deemed fit by the Company. Apart from this, the Contractor shall also provide spares for the entire Rig-Package, tools and equipment for maintenance services during drilling operations, fuel (HSD), lubricant, water for running the operations and shall carry out drilling activities with tools & expert supplied by the Contractor. The Contractor shall keep adequate stock of spares at all time for uninterrupted progress of work and make available all items listed in this document ready for use.	deemed fit by the Company. Apart from this, the Contractor shall also provide spares for the entire Rig-Package, tools and equipment for maintenance services during drilling operations, fuel (HSD), lubricant, water for running the operations and shall carry out drilling activities with tools & expert supplied by the Contractor. The Contractor shall keep adequate stock of spares at all time for uninterrupted progress of work and make available all items listed in this document ready for use.	
3	7.2 Group-II			
(i)	Part - 3, Section II, SOW Clause No.(A) Page No. 79	One Double Ram BOP, 13.5/8" x 5000 psi (Cameron/Shaffer/Hydriil/NOV/Any other reputed make) having top & bottom flange of 13.5/8" x 5 M working pressure with side outlets (4 nos.) complete with at least two (2)nos. 3.1/8" x 5 M flanged side outlets (i.e. one beneath each set of ram), ring joint gaskets, stud & nuts, blind flange with required stud & nuts and with 5" or 4.1/2" pipe and blind rams - one(1) pair each.	One Double Ram BOP, 13.5/8" x 5000 psi (Cameron/Shaffer/Hydriil/NOV/Any other reputed make) having top & bottom flange of 13.5/8" x 5 M working pressure with side outlets (4 nos.) complete with at least two (2)nos. 3.1/8" x 5 M flanged side outlets (i.e. one beneath each set of ram), ring joint gaskets, stud & nuts, blind flange with required stud & nuts and with 5" pipe and blind rams - one(1) pair.	4.1/2" OD Drillpipe is dropped from SOW
(ii)	Part - 3, Section II, SOW Clause No.(A) Page No. 79	One set each of 13.3/8", 9.5/8", 7", 5.1/2" casing rams & one set extra of 5" or 4.1/2" pipe ram, 2.7/8" tbg.ram and blind ram for both the BOPs should be supplied with above items.	One set each of 13.3/8", 9.5/8", 7", 5.1/2" casing rams & one set extra of 5" pipe ram, 2.7/8" tbg.ram and blind ram for both the BOPs should be supplied with above items	
(iii)	Part - 3, Section II,	Drilling spool (18" – 20" high):	Drilling spool (18" – 20" high):	

	SOW Clause No.(A) Page No. 80	b) 21.1/4" x 3000 Psi - 1 no.	b) 21.1/4" x 3000 Psi – 1 No or 21-1/4" x 2000 psi. – 1 No or 20 3/4" x 3000 psi. – 1 No.	
(iv)	Part - 3, Section II, SOW Clause No.(B).(iii) Page No. 81	BOP side valves – One gate valve and one check valve on kill line side, size 3.1/8" x 5,000 psi.	BOP side valves – One gate valve and one check valve on kill line side, size 3.1/8" x 5,000 psi. or 2.1/16"x 5000 Psi	
(v)	Part - 3, Section II, SOW Clause No.(C) Page No. 82	BOP remote control unit with graphic visual display, one on the derrick floor and another on the opposite side 150 feet away from the well bore.	BOP remote control unit with graphic visual display or with analog display , one on the derrick floor and another on the opposite side 150 feet away from the well bore.	.
(vi)	Part - 3, Section II, SOW Clause No.(D) Page No. 82	One no. of 5" or 4.1/2" inside BOP for making up with drill pipe, having pressure ratings to suit BOP stack rating and with matching thread connections.	One no. of 5" inside BOP for making up with drill pipe, having pressure ratings to suit BOP stack rating and with matching thread connections.	
4	7.3 GROUP-III TUBULAR AND HANDLING GEARS			
(i)	Part - 3, Section II, SOW Clause No.(A).(i) Page No. 83	Drill Pipe – 5" or 4.1/2" OD, 19.5/ 16.5 ppf, and flash-welded, 18 degree tapered shoulder internal & external upset in range - 2 length with 5-3/4 " OD x 3-1/4" ID tool joint, NC 50 or 46 (4.1/2 or 4" IF connection). Quantity = 2300 mtrs (Two thousand three hundred metres) of Grade G-105 and 500mtrs (Five hundred metres)of Grade S-135	Drill Pipe – 5" OD, 19.5ppf and flash-welded, 18 degree tapered shoulder internal & external upset in range - 2 length with 6-5/8 " OD x 3-1/4" ID tool joint, NC 50 or 46 (4.1/2 or 4" IF connection). Quantity = 2800 mtrs (Two thousand eight hundred metres) of Grade G-105	S-grade Drill pipe dropped from SOW
(ii)	Part - 3, Section II, SOW Clause No.(A).(ii) Page No. 83	Contractor shall provide pup joints for drill pipes of 5" or 4.1/2" OD as indicated above (grade G-105 & S-135) of following sizes & quantities - a) 1.5 m length - 2 nos.	Contractor shall provide pup joints for drill pipes of 5" OD as indicated above (grade G-105) of following sizes & quantities - a) 1.5 m length - 2 nos.	

		<p>b) 3.0 m length - 2 nos. c) 4.5 m length - 2 nos.</p> <p>Bidders should arrange necessary Installation Tool for installing grip-lock type rubber protectors on 5" or 4.1/2" OD drill pipe as supplied with adequate numbers of rubber protectors for the entire contractual period.</p>	<p>b) 3.0 m length - 2 nos. c) 4.5 m length - 2 nos.</p>	<p>Rubber Protectors will not be used</p>
(iii)	<p>Part - 3, Section II, SOW Clause No.(C).(vi) Page No. 85-86</p>	<p>Dog Leg Reamer with dual cutting structure, purely mechanical eccentric tool dressed with PDC cutter and forward spiral blade, one each of following sizehole sections (preferably of NOV make) - For 12.1/4"Hole section: Maximum length of tool should be 7 feet capable of enlarging hole by 3/16" - For 8.1/2" Hole section: Maximum length of tool should be 7 feet capable of enlarging hole by 1/8"</p> <p>Single tool should be capable of reaming and back reaming without adding any additional tool</p>	<p>Dog Leg Reamer with dual cutting structure, purely mechanical eccentric tool dressed with PDC cutter and forward spiral blade, (preferably of NOV make) for 12.1/4"Hole section: Maximum length of tool should be 7 feet capable of enlarging hole by 3/16"</p> <p>Single tool should be capable of reaming and back reaming without adding any additional tool</p>	<p>Reamer for 8.1/2" Hole section is dropped from SOW</p>
(iv)	<p>Part - 3, Section II, SOW Clause No.(E).(i) Page No. 86-87</p>	<p>2 nos. each Centre-latch elevator, capacity 150 ton, for 9.1/2", 8", 6.1/2" etc. drill collars (for use in conjunction with lift plug only).</p> <p>2 Nos. Centre-latch elevator, capacity of 150 Ton for 2.7/8" OD EUE & 2.7/8" VAM tubing & 2.7/8" drill pipe.</p> <p>Centre-latch elevators (2 nos.) for 3.1/2"/ 3.1/8" OD drill collars of required capacity (50-100 tons) should</p>	<p>2 nos. each Centre-latch elevator, capacity 100 ton, for 9.1/2", 8", 6.1/2" etc. drill collars (for use in conjunction with lift plug only).</p> <p>2 Nos. Centre-latch elevator, capacity of 100 Ton for 2.7/8" OD EUE & 2.7/8" VAM tubing & 2.7/8" drill pipe.</p> <p>Lifting subs to handle 3.1/2"/ 3.1/8" OD drill collars of required capacity</p>	<p>.</p>

		be offered with the Rig package.	should be offered with the Rig package.	
(v)	Part - 3, Section II, SOW Clause No.(E).(i) Page No. 87	-2 nos. centre-latch elevator, capacity 150 ton, for 5" or 4.1/2" , OD drill pipe. Elevator should match type of shoulder of drill pipe offered by the Contractor. · 2 nos. centre-latch elevator, capacity of 200 Ton for 5" or 4.1/2" drill pipe. Elevator should match type of shoulder of drill pipe offered by the Contractor.	2 nos. centre-latch elevator, capacity 150 ton or 200 ton, for 5" OD drill pipe. Elevator should match type of shoulder of drill pipe offered by the Contractor.	
(vi)	Part - 3, Section II, SOW Clause No.(E).(ii) Page No. 87	<ul style="list-style-type: none"> • 2 nos. casing hand-slips each for 27.1/2" rotary table for handling – 20", 13.3/8", 9.5/8", 7", 5.1/2' casings. <p>2 nos. of hand slip / power slip for handling 5" or 4.1/2" OD drill pipes medium / extra long type to suit pin / square drive master bushing.</p>	<ul style="list-style-type: none"> • 2 nos. casing hand-slips each for 27.1/2" rotary table for handling – 20", 13.3/8", 9.5/8", 7", 5.1/2' casings or 02 nos. of multi-segments slips with spare segments to handle casings from 20" to 7" casing <p>2 nos. of hand slip / power slip for handling 5" OD drill pipes medium / extra long type to suit pin / square drive master bushing.</p>	
(vii)	Part - 3, Section II, SOW Clause No.(E).(v)(i) Page No. 88	Hydraulic power casing tongs complete with hydraulic power unit with suitable prime mover, standard accessories and pivot head for – 13.3/8", 9.5/8", 7", 5.1/2" casing – 2 (two) nos. Hydraulic power tubing tongs for 2.7/8" tubing - 2 (two) nos.	i) Hydraulic power casing tongs complete with hydraulic power unit with suitable prime mover, standard accessories and pivot head for – 13.3/8", 9.5/8", 7", 5.1/2" casing – 1 (One) no. with sufficient spares Hydraulic power tubing tongs for 2.7/8" tubing - 1 (one) no. with sufficient spares	
5	7.4 GROUP-IV			
(i)	Part - 3, Section II,	DRILLING JAR: Hydro mechanical	Clause is deleted	Drilling Jar is dropped from SOW,

	SOW Clause No.(A).(iii)(i) Page No. 90	drilling jar to provide upward and downward jarring blows consisting of two separate sections - upper and down jar sections:		as it will be provided by Deviation Drilling Service provider
(ii)	Part - 3, Section II, SOW Clause No.(D) Page No. 93	One (1) no. each of Circulating Head fitted with chicsan hose connection for 20" BTC, 13.3/8" BTC, 9.5/8" BTC, 7" BTC & 5.1/2" BTC casings and for 2.7/8" EUE /VAM tubing, 2.7/8" drill pipes and 5" or 4.1/2" drill pipe as supplied. One (1) no. Poor-boy Swivel for 5" or 4.1/2" drill pipes as supplied	One (1) no. each of Circulating Head fitted with chicsan hose connection for 20" BTC, 13.3/8" BTC, 9.5/8" BTC, 7" BTC & 5.1/2" BTC casings and for 2.7/8" EUE /VAM tubing, 2.7/8" drill pipes and 5" drill pipe. One (1) no. Poor-boy Swivel for 5" drill pipes	
(iii)	Part - 3, Section II, SOW Clause No (E).(ii) Page No. 94	Contractor shall make, maintain and use drilling mud as per drilling policy with water loss, weight, viscosity in accordance with mud program as the OIL may decide as per oilfield practice. Diligence in keeping the hole and all strings of casing and space between casing filled with drilling mud shall be exercised. Contractor shall maintain and test drilling mud at least twice each hour for weight and viscosity. The Contractor shall record the result of such tests and use of mud and mud chemicals in its daily drilling report. Contractor will also be required to keep hourly record of mud weight, viscosity (in and out), active tank volume etc. making and maintaining the drilling fluid will be contractor's responsibility at his own cost. The detail mud testing should be carried out at the well site laboratory twice daily by the Contractor.	Contractor shall ensure the maintenance of Drilling mud with Mud Engineering Service provider as per drilling policy in accordance with mud program as the OIL may decide as per oilfield practice. Diligence in keeping the hole and all strings of casing and space between casing filled with drilling mud shall be exercised.	
6	7.5 GROUP –V (MUD /AIR/WATER/ FUEL/ELETRICITY SYSTEM)			

(i)	Part - 3, Section II, SOW Clause No (A)(iv) Page No. 96	Mud Cleaner: One linear motion mud cleaner complete with 12-16 nos. 4" desilter cones with capacity 600- 800 gpm.	Mud Cleaner: One linear motion mud cleaner complete with 12-16 nos. 4" desilter cones with capacity 600- 800 gpm. Or 3 in 1 Mud Cleaner Combo Unit having Desilter Unit with at least 14 working cones all the time. Mud Cleaner Unit shall be equipped with screens of mesh size ranging from 200 - 300.	
(ii)	Part - 3, Section II, SOW Clause No (A)(v) Page No. 96	Centrifuge: Brandt's HS-3400 op equivalent high G-force capacity and with long clarification area to process approx 170 gpm with feed density of 9.3 ppg mud (approx) at more than 2000 G's. The functions of solids sedimentation, separation and drainage are all to be combined in the centrifuge. The unit should be complete with charging pump, main drive motor (FLP type), hydraulic drive, and torque control assembly for centrifuge. (Note: All safety measure are to be adopted in placement as well as operation period.)	Clause is deleted.	Centrifuge is dropped from SOW. It will be provided by the Deviation Drilling Service Provider. Rig Contractor shall have to provide necessary material & manpower support for relevant modification on mud tanks.
(iii)	Part - 3, Section II, SOW Clause No (A)(vi) Page No. 97	CABIN FOR MUD ATTENDANT: A cabin of dimension 5' L x 5' W x 8' H mounted on a skid with one sliding door, 3 safety glass windows (on 3-sides), one knowledge box and one tool box and standard mud lab Baroid Model No. 821 -40 shall be provided by the contractor. The inside walls of the cabin are to be provided with thermal	CABIN FOR MUD ATTENDANT: A cabin of dimension 5' L x 5' W x 8' H mounted on a skid with one sliding door, 3 safety glass windows (on 3-sides), shall be provided by the contractor. The inside walls of the cabin are to be provided with thermal insulation and laminated boards along with at least one electrical power point	

		insulation and laminated boards along with at least one electrical power point (15/5 Amp.). The cabin shall be placed near the intermediate tank at the level of the walkway.	(15/5 Amp.). The cabin shall be placed near the intermediate tank at the level of the walkway.	
7	7.7 GENERAL NOTES			
(i)	Part - 3, Section II, SOW Clause No (f) Page No. 102	The Contractor shall stock, adequate amount of screens (mesh sizes 20,40,60,80,100,120,150) for shale shaker and enough stock of desander /desilter/mud cleaner cones, other spares.	The Contractor shall stock, adequate amount of screens (mesh sizes 20,40,60,80,100,120,150, 170,190) for shale shaker and enough stock of desander /desilter/mud cleaner cones, other spares. Mud Cleaner Unit shall be equipped with screens of mesh size ranging from 200 - 300.	-
(ii)	Part - 3, Section II, SOW Clause No (j.), Page No. 102	The Contractor shall stock adequate quantity of grip-lock rubber protectors for drill pipes offered along with installation tool.	Clause is deleted	Grip-lock rubber protector is dropped from SOW.
(iii)	Part - 3, Section II, SOW Clause No (p.), Page No. 104	Top Drive System : One (1) No. Top Drive System of 250 Ton capacity preferably electrical driven compatible with 1000 HP mobile drilling rig of make M/s NOV / TESCO / CANRIG DRILLING TECHNOLOGY / WARRIOR MANUFACTURING SERVICES or any other reputed make. The system should be capable of generating torque in the range 25000 – 35000 ft-lb and rotary speed 0-200 rpm.	Top Drive System : One (1) No. Top Drive System of 250 Ton capacity preferably electrical driven compatible with 1000 HP mobile drilling rig of make M/s NOV / TESCO / DRILLMEC / CANRIG DRILLING TECHNOLOGY / WARRIOR MANUFACTURING SERVICES or any other reputed make. The system should be capable of generating torque in the range 25000 – 32000 ft-lb and rotary speed 0- 160 rpm.	
8	7.8 CIVIL ENGINEERING WORKS			
(i)	Part - 3, Section II, SOW Note (ii) Page No. 105	Maintenance of approach roads to well sites and well plinth shall be the Company's responsibility while maintenance of camp site including materials shall be the Contractor's	Maintenance of approach roads to well sites, camp site and well plinth shall be the Company's responsibility while maintenance of camp site including materials shall be the Contractor's	

<p>(ii)</p>	<p>Part - 3, Section II, SOW Clause No (F) Page No. 107</p>	<p>responsibility. Catering service shall be provided by the Contractor through reputed Caterer for the Contractor's personnel and 20 nos. Company designated personnel (inclusive of all third party Contractors under Company's purview) during the entire contractual period. Contractor shall provide good & hygienic Indian & Continental food with sufficient cool and wholesome drinking water (bottled mineral). CHARGE FOR FOOD: Charges for food for each additional Company's or Company designated persons in excess of twenty (20) nos. shall be paid per meal to be computed on the basis of individual meals.</p>	<p>responsibility. Catering service shall be provided by the Contractor through reputed Caterer for the Contractor's personnel and 25 nos. Company designated personnel (inclusive of all third party Contractors under Company's purview) during the entire contractual period. Contractor shall provide good & hygienic Indian & Continental food with sufficient cool and wholesome drinking water (bottled mineral). CHARGE FOR FOOD: Charges for food for each additional Company's or Company designated persons in excess of twenty-five (25) nos. shall be paid per meal</p>	
<p>(iii)</p>	<p>Part - 3, Section II, SOW Clause No H) Page No. 107</p>	<p>Good/hygienic camp facilities for lodging Company's (inclusive of third party Contractor s personnel) and Contractor's personnel along with camp site dispensary and catering services shall be provided by the Contractor. Fully furnished air-conditioned bunkhouses for both executive and work person type accommodation should be provided for at least 20 (8 nos. executive and 12 nos. work person.) company personnel..... 3 nos. 2-seated unit accommodation with attached bath & toilet. 3 nos. 4- seated accommodation with</p>	<p>Good/hygienic camp facilities for lodging Company's (inclusive of third party Contractor s personnel) and Contractor's personnel along with camp site dispensary and catering services shall be provided by the Contractor. Fully furnished air-conditioned bunkhouses for both executive and work person type accommodation should be provided for at least 25 (10 nos. executive and 15 nos. work person.) company personnel..... 4 nos. 2-seated unit accommodation with attached bath & toilet. 4 nos. 4- seated accommodation with attached bath & toilets.</p>	

		attached bath & toilets.		
9	Part - 3, Section III, SCC Clause No. 1.2 Page No. 118	“Associated services” means equipment and services, asked for, along with Drilling unit in this bid document. These include but not limited to mud engineering, effluent treatment & disposal service , equipment & services; camp/ catering/ medical services, communication, safety & firefighting services, well control services etc.	“Associated services” means equipment and services, asked for, along with Drilling unit in this bid document. These include but not limited to equipment & services; camp/catering/ medical services, communication, safety & firefighting services, well control services etc.	
10	Part - 3, Section III SCC Clause No.15 Page No. 131	The ILM charge shall be discounted by 5% for each day’s delay beyond the standard, as stipulated in 19.1,19.2 and 19.3, of total cost for inter-location movement rate payable for that particular rig movement, when the rig move is delayed beyond the standard.	The ILM charge shall be discounted by 5% for each day’s delay beyond the standard, as stipulated in 15.1,15.2 and 15.3 , of total cost for inter-location movement rate payable for that particular rig movement, when the rig move is delayed beyond the standard except Force Majeure condition”	-
11	Part - 3, Section IV, Schedule of Rates PROFORMA B Page No 142	C. TOP DRIVE SYSTEM CHARGES (CALL-OUT) Point Nos 18,19,20,21 Note for TDS: Srl Nos. 1,2,3&4 Estd. Total contract value for Two years inclusive of all charges, duties, levies etc, but, exclusive of GST = (A + B + C)	Srl No 18, 19, 20, 21 and Note Nos. 1,2,3 & 4 under Clause No. C are treated as cancelled Estd. Total contract value for two years inclusive of all charges, duties, levies etc. exclusive GST = (A+B)	Top Drive is considered as regular Rig item. Kelly Drive shall be kept as back-up support.
12	Proforma - J :Responsibility Matrix			
	I. EQUIPMENT :			
(i)	Sl. no I.48,page 155	Poor boy swivel & tubing swivel.	Poor boy swivel	Tubing Swivel is dropped from SOW. But Poor Boy Swivel shall be required.

(ii)	Sl. No I.75 Page-156	Mud Testing Laboratory equipped with all testing equipment. Also required consumables during entire duration of the contract.	At the expense of OIL & Oil's Responsibility	Mud Testing Laboratory equipped with all testing equipment shall be provided by Company through third party contract
II. CONSUMABLES				
(iii)	Sl. no II.41, page 159	Consumables and spares for Mud Laboratory	At the expense of OIL & Oil's Responsibility	Consumables and spares for Mud Laboratory shall be provided by OIL through third party contractor
III. SERVICES AND PERSONNEL				
(iv)	Sl. no III.6, page 159	Collection of bits, light consumables including storing & handling at well site.	Storing & handling of bits and light consumables at well site	
(v)	Sl. no III.11, page 160	1 Mud services facilities.	At the expense of OIL & Oil's Responsibility	Mud Services shall be provided by Company through third party contract
(vi)	Sl. no III.12, page 160	Well head, control systems and their installation.	Installations of Well head & control systems	
(vii)	Sl. no III.37, page 161	Waste disposal management & Effluent treatment Services	At the expense of OIL & Oil's Responsibility	Electric power & Water shall be provided by Rig Contractor.
(viii)	Sl. no III.39, page 161	Mud testing laboratory services.	At the expense of OIL & Oil's Responsibility	
13	Schedule of Rates			
	Clause no. 8	The Force Majeure Day Rate shall be payable during the first fifteen (15) days period of force majeure. No payment shall accrue to the Contractor beyond the first 15 days period unless mutually agreed upon. Either party will have the right to terminate the Contract if such "force majeure" conditions continue beyond 15 (fifteen) consecutive days with prior written notice. Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of	The Force Majeure Day Rate shall be payable during the first ten (10) days period of force majeure. No payment shall accrue to the Contractor beyond the first ten (10) days period unless mutually agreed upon. Either party will have the right to terminate the Contract if such "force majeure" conditions continue beyond ten (10) consecutive days with prior written notice. Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of ten (10) days force majeure period	In line with Force Majeure Clause no. 11.3 in GCC.

		15(fifteen) days force majeure period unless otherwise agreed to.	unless otherwise agreed to.	
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Sd-
(B. Mody)
Manager (Materials & Contract)

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