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AMENDMENT NO. 06 DATED 22.09.2018

This Amendment against e Tender No. CDG8540P19 for “Charter Hire of 8(eight) Nos. of 550HP(Min.)-750 HP(Max.) Capacity Workover Rigs Packages for a Period of 3(Three) years in the States of Assam & Arunachal Pradesh” is issued to incorporate the followings changes/amendments:

- AA. Certain changes are made in the Tender (Indicated in the Enclosure A).
- BB. All other Terms and Conditions of the Tender/Bid Document (Considering all previous Amendments/Addendums, if any) will remain unchanged.

Enclosure A To Amendment No. 06

Sl.	Tender Clause No.	Tender Clause Description	Amended Clauses
1	<u>Subject of the Forwarding Letter</u>	Tender No. CDG8540P19 for Charter Hire of 8(eight) Nos. of 550HP(Min.)-750 HP(Max.) Capacity Workover Rigs Packages for a Period of 3(Three) years in the States of Assam & Arunachal Pradesh.	Tender No. CDG8540P19 for Charter Hire of 8(eight) Nos. + additional 02 Nos. of 550HP(Min.)-750 HP(Max.) Capacity Workover Rigs Packages for a Period of 3(Three) years in the States of Assam & Arunachal Pradesh.
2	<u>Clause No. 2.0 of Forwarding Letter</u>	In connection with its operations, OIL invites International Competitive Bids (ICB) from competent and experienced Contractors through OIL's e-procurement site for Charter Hire of 8(eight) Nos. of 550HP(Min)-750 HP(Max) Capacity Workover Rigs Packages for a Period of 3(Three) years in the States of Assam & Arunachal Pradesh with a provision of extension by 1(One) year more at the same rates, terms & conditions at OIL's option. One complete set of this Tender Document for hiring of above services is uploaded in OIL's e-procurement portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL's e-procurement portal. For your ready reference, few salient points of the Tender (covered in detail in the Bid Document) are highlighted below:-	In connection with its operations, OIL invites International Competitive Bids (ICB) from competent and experienced Contractors through OIL's e-procurement site for Charter Hire of 8(eight) Nos. + additional 02 Nos. of 550HP(Min)-750 HP(Max) Capacity Workover Rigs Packages for a Period of 3(Three) years in the States of Assam & Arunachal Pradesh with a provision of extension by 1(One) year more at the same rates, terms & conditions at OIL's option. One complete set of this Tender Document for hiring of above services is uploaded in OIL's e-procurement portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL's e-procurement portal. For your ready reference, few salient points of the Tender (covered in detail in the Bid Document) are highlighted below:-
3	<u>PART - 2</u> <u>BID REJECTION</u> <u>CRITERIA</u> <u>(BRC)/BID</u> <u>EVALUATION</u> <u>CRITERIA (BEC)</u> <u>Clause No. I) A)</u> <u>6.2 iv)</u>	Offers with identified Rigs but with the condition "subject to availability" may be considered for techno-commercial evaluation. The bidders, however, shall have to confirm the availability of the rigs prior to price bid opening. The date of price bid opening will be intimated to the bidder subsequently. Bidders who fail to confirm availability of rigs will not be considered for price bid opening	Offers with identified Rigs but with the condition "subject to availability" may be considered for techno-commercial evaluation. The bidders, however, shall have to confirm the availability of the rigs at least 2 days prior to price bid opening date. The date of price bid opening will be intimated to the bidder subsequently. Bidders who fail to confirm availability of rigs will not be considered for price bid opening and would not be

		and would not be considered for award of contract also.	considered for award of contract also. In case offered rig is already operating with OIL, then the same has to be clearly mentioned by the party in their technical offer and in such case, rig availability will be evaluated by OIL considering the leftover contract period of existing contract/ replacement contract/tender status etc. In such case, decision of OIL will be final and based on this evaluation, it will be decided if a particular rig/rig(s) is considered available or not and accordingly decision for price bid opening will be taken and will be informed to the party.
4	<p><u>PART - 2</u></p> <p><u>BID REJECTION CRITERIA (BRC)/BID EVALUATION CRITERIA (BEC)</u></p> <p><u>Clause No. I) A) 10.0</u></p>	<p>Mobilization Period of Offered Rigs which are already operating with OIL: -</p> <p>In case bidders offering Rigs, which are in operation with OIL, successful bidder shall deploy their Rigs within 60 (Sixty) days from date of de-hiring from the on-going Contract OR 120 days from the date of issue of Letter of Award (LOA), whichever is later.</p> <p>Repair of Rig, if any, is to be completed and Rig to be deployed within 60 (Sixty) days from date of de-hiring from the on-going Contract OR 120 days from the date of issue of Letter of Award (LOA), whichever is later.</p>	<p>Mobilization Period of Offered Rigs which are already operating with OIL: -</p> <p>In case bidders offering Rigs, which are in operation with OIL and found available as per clause no. 6.2 iv), wherever applicable, successful bidder shall deploy their Rigs within 60 (Sixty) days from date of de-hiring from the on-going Contract Or 120 days from the date of issue of Letter of Award (LOA), whichever is later.</p> <p>Repair of Rig, if any, is to be completed and Rig to be deployed within 60 (Sixty) days from date of de-hiring from the on-going Contract OR 120 days from the date of issue of Letter of Award (LOA), whichever is later.</p>
5	<p><u>PART - 2</u></p> <p><u>BID REJECTION CRITERIA (BRC)/BID EVALUATION CRITERIA (BEC)</u></p> <p><u>Clause No. II) 5.1</u></p>	New Clause	Additional 02 (two) nos. of Rigs (in addition to the already covered 08 rigs) will be hired against this Tender. The services for these 02 Nos. Rigs will be required from August, 2019. Hence, any party interested to quote for these 02 rigs must identify their Rigs and mention in their technical bid that specific rigs are offered by them for hiring w.e.f. August,2019. The

rigs which are specifically identified and offered for hiring w.e.f. August,2019 will only be considered against the additional requirement of 02 nos. of rigs. However, maximum no. of rigs that can be offered by one party even after considering these additional 02 nos. of rigs will be limited to 04 nos. only. Moreover, minimum 02 nos. of rigs exclusively against original requirement of 08 nos. of rigs or minimum 02 nos. of rigs exclusively against the additional requirement of 02 nos. rigs have to be techno commercially acceptable (including availability) for price bid opening.

Bidder shall quote same rates for all the Rigs (including original requirement of 08 nos. of rigs and additional requirement of 02 nos. of rigs) quoted by them. Bidders quoting different rates (either total or individual item rate) would be rejected. Bidders must quote as per the Bidding Format provided in this Tender. However, evaluation for the additional 02 nos. of rigs [for Lowest Bidder(L1-additional)] will be done among the bidders who have specifically mentioned in their technical bid about the availability of the offered Rig required from August, 2019 (including mobilization time). These additional 02 nos. of rigs will be hired from one party. If, the rates quoted by the lowest bidder (L1 additional) against the requirement of additional 02 nos. of rigs are found to be higher than the overall lowest bidder (L1) then award of contract to L1 additional bidder will be done subject to matching of their quoted value with L-1 bidder's value [same criteria of matching as per the original rate matching criteria).

	<p style="text-align: center;"><u>Part-3</u></p> <p style="text-align: center;"><u>SECTION-I</u></p> <p style="text-align: center;"><u>GENERAL</u></p> <p style="text-align: center;"><u>CONDITIONS OF</u></p> <p style="text-align: center;"><u>CONTRACT</u></p> <p style="text-align: center;"><u>Clause No. 18.1</u></p>	<p>Time is the essence of this Contract. In the event of the Contractor's default in timely mobilization for commencement of operations within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of 1st year contract value of each Rig including mobilization cost, per week or part thereof of delay subject to maximum of 7.5%. Liquidated Damages will be reckoned from the date after expiry of the scheduled mobilisation period till the date of commencement of Contract as defined in Clause No. 2.0 of Section - I.</p>	<p>Time is the essence of this Contract. In the event of the Contractor's default in timely mobilization for commencement of operations within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of total contract value of each Rig including mobilization cost, per week or part thereof of delay subject to maximum of 7.5%. Liquidated Damages will be reckoned from the date after expiry of the scheduled mobilisation period till the date of commencement of Contract as defined in Clause No. 2.0 of Section - I.</p>
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