

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

CORRIGENDUM

Addendum No. 7 dated 07.04.2017 to IFB No. CDG2661P17

This Addendum No. 7 dated 07.04.2017 to IFB No. CDG2661P17 for ‘Hiring of Services for Drilling of Directional Wells with RSS & SDMM + MWD/LWD + JAR along with Personnel for a Period of 03 (Three) years in the States of Assam & Arunachal Pradesh’, is issued to modify the bid document to include the changes as furnished in Annexure-I given herein below and also to extend the Bid Closing/Opening date and sale date of the tender document as under:

i)	Last date of sale of Bid Document	: 25.04.2017 [11.00 Hrs(IST)]
ii)	Bid Closing Date & Time	: 02.05.2017 [11.00 Hrs(IST)]
iii)	Bid Opening Date & Time	: 02.05.2017 [14.00 Hrs(IST)]

2.0 A set of Revised Annexures is also uploaded in the folder named “Addendum No. 7 dated 07.04.2017”.

3.0 A revised price bid format has also been uploaded in the E-tender portal under “Notes & Attachments”.

4.0 Revised Bid Security Validity: 31.10.2017

5.0 All other Terms and Conditions of the Bid Document remain unchanged.

(Tanveer Jalal)
Dy. Mgr. Contracts (Global)
For, GM-Contracts (HoD)
For Resident Chief Executive

Sl. No.	Tender Clause No.	Tender Clause Description	Amended Clause
BID EVALUATION CRITERIA (BEC)			
1	Page 22 of 151, BEC, (A.1.0-b))	The bidder should have also successfully completed minimum 6 (Six) directional wells using RSS – MWD/LWD tools in combination during the last 05 (Five) years to be reckoned from the original bid closing date. Each well should have a minimum horizontal displacement of 2000m.	The bidder should have also successfully completed minimum 6 (Six) directional wells using RSS – MWD/LWD tools in combination. Each well should have a minimum horizontal displacement of 2000m.
2	Page 22 of 151, BEC, (A.2.0-ii)	However, One set of resistivity, neutron, azimuthal Density with imaging and calliper tool for 12. ¼” hole section on call out basis.	However, One set of resistivity, neutron, azimuthal Density with imaging and caliper tool for 12. ¼” hole section on call out basis. NOTE: Word "Calliper" to be read as " Caliper" appearing elsewhere in the tender
3	Page 23 of 151, BEC, (A.2.0-v)	v) Whipstock & Window milling Services for 13 ³ / ₈ ” & 9 ⁵ / ₈ ” Casing with/without Gyro service on call out basis.	Deleted
4	Page 23 of 151, BEC, (A.3.0)	In case the bidder does not have all the services of their own, they can have pre tender tie-up only for the Jar and Whipstock including Gyro services. However, the prime bidder has to have the other services of their own.	In case the bidder does not have all the services of their own, they can have pre tender tie-up only for the Jar. However, the prime bidder has to have the other services of their own.

IFB No: CDG2661P17 for 'Hiring of Services for Drilling of Directional Wells with RSS & SDMM + MWD/LWD + JAR along with Personnel

5	Page 23 of 151, BEC, (A.4.0)	<p>Mobilization: Bidder has to confirm mobilization of all the 3 (Three) sets of tools, equipment and personnel within 60 (Sixty) days from date of issue of the 1st mobilization notice. However, OIL reserves the right to mobilize each of the sets in a phased manner and in that case the separate call out notice will be issued. Offers indicating mobilization time more than 60 days from the date of issuance of mobilization notice for the set of tool(s) will be rejected.</p> <p>In case of call out service, 30 days mobilization notice will be issued. However, for personnel a separate call out notice of 07(Seven) days will be issued for call out service.</p>	<p>Mobilization: Bidder has to confirm mobilization of all the 3 (Three) sets of tools, equipment and personnel within 75 (Seventy Five) days from date of issue of the 1st mobilization notice. However, OIL reserves the right to mobilize each of the sets in a phased manner and in that case the separate call out notice will be issued. Offers indicating mobilization time more than 75 days from the date of issuance of mobilization notice for the set of tool(s) will be rejected.</p> <p>In case of call out service, 60 days mobilization notice will be issued. However, for personnel a separate call out notice of 07(Seven) days will be issued for call out service.</p>
6	Page 27 of 151, BEC, (A.6.0)	<p>To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the PRICE BID FORMAT as per Proforma-B, B1 & B2.Total Estimated Contract Cost for 3 (three) years including all Taxes & Duties except Service Tax and Customs Duty which shall be extra to OIL's account:$V = G + N + U + A7 + A8$</p>	<p>To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the PRICE BID FORMAT as per Proforma-B & B1Total Estimated Contract Cost for 3 (three) years including all Taxes & Duties except Service Tax and Customs Duty which shall be extra to OIL's account:$V = G + N + U + A7$</p>
GENERAL CONDITIONS OF THE CONTRACT (GCC)			
7	Page 30 of 151, Part-1(GCC) 2.2(i)	<p>In case of all call out service, 30 days mobilization notice will be issued. However, for personnel a separate call out notice of 07(Seven) days will be issued for call out service.</p>	<p>In case of all call out service, 60 days mobilization notice will be issued. However, for personnel a separate call out notice of 07(Seven) days will be issued for call out service.</p>

IFB No: CDG2661P17 for ‘Hiring of Services for Drilling of Directional Wells with RSS & SDMM + MWD/LWD + JAR along with Personnel

8	Page 30 of 151, Part-1(GCC) 2.2(ii)	Initial mobilization: Tools, Equipment and Personnel as per the scope of work against the hole section(s) and number of set(s) as indicated by OIL shall have to be mobilized by the Contractor within 60 (Sixty) days from the date of issuance of 1st issuance of mobilization notice against a particular Set(s).	Initial mobilization: Tools, Equipment and Personnel as per the scope of work against the hole section(s) and number of set(s) as indicated by OIL shall have to be mobilized by the Contractor within 75 (Seventy Five) days from the date of issuance of 1st issuance of mobilization notice against a particular Set(s).
9	Page 47 of 151, Part-1(GCC) 32.4	INVOICES: Mobilization charges will be invoiced only upon completion of mobilization when the entire equipment, chemicals and personnel are ready at site for starting the job as certified by company representative.	INVOICES: Mobilization charges will be invoiced only upon completion of mobilization when the entire equipment and personnel are ready at site for starting the job as certified by company representative.
TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS			
10	Page 49 of 151, Part-3(TOR) 1.0.(v)	13 ³ / ₈ ” & 9 ⁵ / ₈ ” Casing size Whipstock and Window milling service with / without Gyro service.	Deleted
11	Page 50 of 151, Part-3(TOR) 3.2.(i)	All downhole tools must not be more than 5 (Five) years old as on bid closing date counted from the year of manufacture. Bidder must submit relevant documents of the tools in this respect as documentary evidence before mobilization of the tools. Bidders to confirm the same. In addition to the above, bidders must submit maintenance schedule and certificates against all tools and the same to be certified by third party inspection agencies before mobilization of the tools under the Contract. This will be scrutinized by OIL and bidder to confirm the same. Note: Part no. / Identification no. must be mentioned in the TPI reports as mentioned above.	All downhole tools including surface unit must be of recent version. These tools should either be new or incase of refurbished tools- the refurbishment should not be more than 06(Six) months old. Bidder must submit relevant documents of the tools in this respect as documentary evidence before mobilization of the tools. Bidders to confirm the same. In case of brand new tools, the same will not be applicable. In addition to the above, bidders must submit maintenance schedule and certificates against all tools as per bidders policy before mobilization of the tools under the Contract. This will be scrutinized by OIL and bidder to confirm the same. Note: Part no. / Identification no. must be noted in the maintenance records

IFB No: CDG2661P17 for 'Hiring of Services for Drilling of Directional Wells with RSS & SDMM + MWD/LWD + JAR along with Personnel

12	Page 50 of 151, Part-3(TOR) 3.2.(iii)	The bidder shall provide Calibration certificate of MWD & LWD tool before mobilization showing Inclination, Azimuth, Tool face & Dip angle accuracies as applicable. Calibration certificates for accuracy of Measurement should not be more than 6 months old. Bidder needs to confirm the same.	The bidder shall provide Calibration certificate of MWD & LWD tool before mobilization showing Inclination, Azimuth, Tool face & Dip angle accuracies as applicable. Calibration certificates for accuracy of Measurement should not be more than 6 months old.. Incase of calibration certificates which are of 01 (One) year validity , the same will not be applicable. Bidder needs to confirm the same
13	Page 51,51,52 of 151, Part-3(TOR) 3.3 Sub Clause 3.3.1, 3.3.2,3.3.3 & 3.3.4	One set of tools & equipment shall consists of one surface unit, 1 no. SDMM for 17.1/2",12.1/4",8.1/2" & 6" hole size, directional MWD + Gamma, one number of Drilling jar with other directional tubular if required for drilling the Section (i.e. NMDC, UBHO, Float Sub etc. if required)	One set of tools & equipment shall consists of one surface unit, 1 no. SDMM for 17.1/2",12.1/4",8.1/2" & 6" hole size, one directional MWD + Gamma, one number of Drilling jar with other directional tubular if required for drilling the Section (i.e. NMDC, UBHO, Float Sub etc. if required)
14	Page 52 of 151, Part-3(TOR) 3.3 Sub Clause 3.3.2	Services of one set of LWD / resistivity, neutron, azimuthal Density with imaging and calliper and annulus Pressure and annulus Temperature tool for 12. ¼" hole section will be on call out basis and will be asked to mobilized as per OIL requirement.	Services of one set of LWD / resistivity, neutron, azimuthal Density with imaging and caliper will be on call out basis .However, annulus Pressure annulus Temperature tool for 12. ¼" hole section will be on firm basis.
15	Page 53 of 151, Part-3(TOR) 5.i	New Clause	One set of resistivity, neutron, azimuthal Density with imaging and calliper & annulus Pressure and Temperature tool for 6" hole section.
16	Page 54 of 151, Part-3(TOR) 3.3.4. Note	• Contractor shall provide RSS, SDMM, Directional tools based on positive mud pulse telemetry with MTBF (Mean-time Between Failure) exceeding 1000 hrs (Confirm that MTBF certificate from TPI will be submitted before mobilization). However, in case of brand new (Un-used) LWD/MWD tool proposed to be deployed by the Contractor against this contract, the MTBF certificate is then not relevant.	Contractor shall provide RSS, SDMM, Directional tools based on positive mud pulse telemetry with MTBF (Mean-time Between Failure) exceeding 1000 hrs .

IFB No: CDG2661P17 for ‘Hiring of Services for Drilling of Directional Wells with RSS & SDMM + MWD/LWD + JAR along with Personnel

17	Page 55 of 151, Part-3(TOR) 5.0 i	Thereafter, it shall be the responsibility of the Contractor to drill the curve section of hole till target depth of the particular section is reached	Thereafter, it shall be the responsibility of the Contractor to maintain the well profile of the hole as per plan till target depth of the particular section is reached
18	Page 56 of 151, Part-3(TOR) Note iii	Surface MWD/ LWD unit with computers/printers accessories to record and print real time data with necessary transducers and connections to work with rig power supply 220 volts, 50 Hz.	Surface MWD/ LWD unit with computers/printers accessories to record and print real time data with necessary transducers and connections to work with rig power supply 220 volts, 50 Hz./ 415V AC, 3 Phase, 3 wire .
19	Page 57 of 151, Part-3(TOR) Note on Stabilizers	<ul style="list-style-type: none"> All the above stabilizers must be 4 slight spirals integral and sufficient blade length of double tapered at both leading and trailing ends. Stabilizers should have sufficient opening / annular clearance with taper blade on stabilizer body. 	<ul style="list-style-type: none"> All the above stabilizers must be 4/3 slight spirals integral and sufficient blade length of double tapered at both leading and trailing ends. Stabilizers should have sufficient opening / annular clearance with taper blade on stabilizer body.
20	Page 58 of 151, Part-3(TOR) 6.0	Directional Drillers and MWD Engineers should be graduate Engineer/Diploma in engineering	Additionally , Masters in Science with 05(Five) experience as Directional Driller and for MWD -Msc(Geology/ Petroleum Geology) is also acceptable
21	Page 58 of 151, Part-3(TOR) 6.0 Note	<ul style="list-style-type: none"> MWD / LWD Engineers and Directional Driller should be an employee of the Bidder. Necessary documents in this regard to be submitted prior to deployment for OIL’s approval. In case, the personnel is newly recruited in the organisation, necessary documents including appointment letters supporting the previous experience criteria should have to be submitted for approval. 	<ul style="list-style-type: none"> MWD / LWD Engineers and Directional Driller should be an employee of the Bidder. Necessary documents in this regard to be submitted prior to deployment for OIL’s approval. In case, the personnel is newly recruited in the organisation, atleast 02(Two) no. of personnel reference with email id , Mobile no. etc of the previous employer to be provided in the CV for his previous experience
SPECIAL CONDITIONS OF THE CONTRACT (SCC)			
22	Page 58 of 151, Part-3(SCC) 4.0	Contractor shall re-mobilize required tool & equipment including manpower for a particular set within 15 days from the date of interim re-mobilization notice. In such situation contractor shall be paid Interim De-mobilization/ Re-mobilization charges including all relevant costs as per their quote.	Contractor shall re-mobilize required tool & equipment including manpower for a particular set within 60 days from the date of interim re-mobilization notice. In such situation contractor shall be paid Interim De-mobilization/ Re-mobilization charges including all relevant costs as per their quote.

IFB No: CDG2661P17 for 'Hiring of Services for Drilling of Directional Wells with RSS & SDMM + MWD/LWD + JAR along with Personnel

23	Page 66 of 151, Part-3(SCC) 4.0	<p>INTERIM DEMOBILIZATION AND RE-MOBILIZATION OF PERSONNEL & TEMPORARY PAUSE OF OPERATION</p> <p>In case of lean period, contractor's tool including manpower shall have to be temporarily demobilized after completion in a particular well on receiving Company's notification within 24 hours. However, no charges will be payable after interim demobilization notice has been issued for the particular set.</p> <p>Contractor shall re-mobilize required tool & equipment including manpower for a particular set within 15 days from the date of interim re-mobilization notice. In such situation contractor shall be paid Interim De-mobilization/ Re-mobilization charges including all relevant costs as per their quote.</p>	<p>INTERIM DEMOBILIZATION AND RE-MOBILIZATION OF PERSONNEL & TEMPORARY PAUSE OF OPERATION</p> <p>In case of lean period, contractor's tool including manpower shall have to be temporarily demobilized after completion in a particular well on receiving Company's notification within 24 hours. However, no charges will be payable after interim demobilization notice has been issued for the particular set. Contractor shall re-mobilize required tool & equipment including manpower for a particular set within 60 days from the date of interim re-mobilization notice. In such situation contractor shall be paid Interim De-mobilization/ Re-mobilization charges including all relevant costs as per their quote.</p>
----	---------------------------------	--	---

IFB No: CDG2661P17 for 'Hiring of Services for Drilling of Directional Wells with RSS & SDMM + MWD/LWD + JAR along with Personnel

<p>24</p>	<p>Page 71 of 151, Part-3(SCC) 14</p>	<p>LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT: Notwithstanding any provision under this contract to the contrary, Company shall assume liability except in the event of Wilful Misconduct or Gross Negligence on the part of the contractor for loss or damage to the contractor's equipment/ tool in hole below rotary table . Company shall at its option either reimburse the contractor for the value of lost equipment/ tool as declared in the import invoices at the time of mobilization or subsequent replacement/ addition of the same equipment/ tool or CIF value whichever is lower for any such loss or damage, less depreciation @ 3% per month from the date of start of the contract up to a maximum depreciation equivalent to 50% of CIF value as indicated by the contractor or at its option to replace similar equipment/ tools and any transportation expenses incurred in connection herewith. All such cost shall be payable by Company only after contractor produces documentary evidence that the particular equipment/ tool is question is not covered by contractor's insurance. For any such loss/damage, the contractor shall notify the Company within one month of the incident and claim thereof must be made within six months of the incident or before expiry of the Contract, whichever is earlier. The inspection of recovered tools/ equipment from downhole needs to be made by the Company Representative before submission of the invoice by contractor.OIL shall certify the Loss/Damage in Hole immediately upon receiving the intimation from the Contractor, so that replacement and claiming of Loss/Damage can be done within the stipulated time.</p>	<p>LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT: Notwithstanding any provision under this contract to the contrary, Company shall assume liability except in the event of Willful Misconduct or Gross Negligence on the part of the contractor for loss or damage to the contractor's equipment/ tool in hole below rotary table, <u>subject to conditions prescribed herein below</u>. Company shall at its option either reimburse the contractor for the value of lost equipment/ tool as declared in the import invoices at the time of mobilization or subsequent replacement/ addition of the same equipment/ tool or CIF value whichever is lower for any such loss or damage, less depreciation @ 3% per month <u>from the date of start of the contract up to a maximum depreciation equivalent to 50% of CIF value as indicated by the contractor or at its option to replace similar equipment/ tools and any transportation expenses incurred in connection herewith</u>. All such cost shall be payable by Company only after contractor <u>undertakes in prescribed format</u> that the particular equipment/ tool is question is not covered by contractor's insurance. For any such loss/damage, the contractor <u>must notify the Company in writing within one month from the date of the lost tool</u> and claim thereof must be made within six months of the date of the lost tool or before expiry of the Contract, whichever is earlier. The inspection of recovered tools/ equipment from downhole needs to be made by the Company Representative before submission of the invoice by contractor.</p> <p>OIL shall certify the Loss/Damage in Hole immediately upon receiving the intimation from the Contractor, so that replacement and claiming of Loss/Damage can be done within the stipulated time.</p>
-----------	---------------------------------------	--	---

IFB No: CDG2661P17 for ‘Hiring of Services for Drilling of Directional Wells with RSS & SDMM + MWD/LWD + JAR along with Personnel

25	Page 77 of 151, Part-3(SCC) 23	<p>LIMITATION OF LIABILITY:Notwithstanding any other provisions herein to the contrary, except only in cases of willful misconduct and / or criminal acts,(a) Neither the Contractor nor the Company (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the Contractor to pay Liquidated Damages or Penalty to the Company.</p> <p>(b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the Contractor in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 50% of the Annualized Contract Price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.</p> <p>(c) Company shall indemnify and keep indemnified Contractor harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.</p>	<p>LIMITATION OF LIABILITY:Notwithstanding any other provisions herein to the contrary, except only in cases of willful misconduct and / <u>or Gross Negligence</u>,(a) Neither the Contractor nor the Company (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the Contractor to pay Liquidated Damages or Penalty to the Company.</p> <p>(b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the Contractor in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 50% of the Annualized Contract Price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.</p> <p>(c) Company shall indemnify and keep indemnified Contractor harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above</p>
SCHEDULE OF RATES (SOR)			
26	Page 82 of 151, Part-3(SOR) C.vi	vi) Operating Charges shall not be payable for any tool/equipment of BHA if it fails to function below R/Table after "Surface Testing".	Deleted

IFB No: CDG2661P17 for 'Hiring of Services for Drilling of Directional Wells with RSS & SDMM + MWD/LWD + JAR along with Personnel

27	Page 82 of 151, Part-3(SOR) C.iii	Operating Charges shall also be paid during stuck up / fishing operation for the first 24 hours (per occurrence) beyond which only standby Charges shall be payable. Standby Charges shall cease to be paid from the time OIL decides to call off fishing operations to recover Contractor's tool/equipment from hole and notifies Contractor accordingly.	Operating Charges shall also be paid during stuck up / fishing operation for the first 36 hours (per occurrence) beyond which only standby Charges shall be payable. Standby Charges shall cease to be paid from the time OIL decides to call off fishing operations to recover Contractor's tool/equipment from hole and notifies Contractor accordingly.
28	Page 82 of 151, Part-3(SOR) C.iv	Operating Charges shall be payable with Tool in hole for first 24 hours, per occurrence, in case drilling is stopped due to well activity or mud loss conditions. Standby Charges shall only be payable beyond 24 hours, till normal operation is resumed.	Operating Charges shall be payable with Tool in hole for first 36 hours, per occurrence, in case drilling is stopped due to well activity or mud loss conditions. Standby Charges shall only be payable beyond 36 hours, till normal operation is resumed.
29	Page 82 of 151, Part-3(SOR) Note vii	Zero Rate will be applicable for entire Bottom Hole Assembly, in case of discontinuation / suspension of normal operation (drilling or round trip) leading to pulling out of drill string due to malfunctioning of any one component of BHA. Operating rate for entire Bottom Hole Assembly will cease to be paid under this circumstance.	Zero Rate will be applicable for entire Bottom Hole Assembly, in case of discontinuation / suspension of normal operation (drilling or round trip) leading to pulling out of drill string due to malfunctioning of any one component of Service Provider BHA. Operating rate for entire Bottom Hole Assembly will cease to be paid under this circumstance.
30	Page 83 of 151, Part-3(SOR) D.i.B	Once the operating day rate is applicable no Stand by charges will be payable for tools/equipment and manpower	Once the operating day rate is applicable no Stand by charges will be payable for tools/equipment and manpower for that particular of tools / equipment that is operating
31	Page 84 of 151, Part-3(SOR) D.xi	If a particular tool / equipment are found to be non-functional during operation in first well after initial mobilization thereby causing total shut down of operation, in that case neither operating rate nor Stand by charges will be applicable from the date of receipt of entire consignment of different tool/equipment at OIL designated site. Also, the Contractor shall commit themselves to replace the defective tool / equipment with the same specification (as per contract) within a very short period.	If a particular tool / equipment(with one additional back up) are found to be non-functional during operation in first well after initial mobilization thereby causing total shut down of operation, in that case neither operating rate nor Stand by charges will be applicable from the date of receipt of entire consignment of different tool/equipment at OIL designated site. Also, the Contractor shall commit themselves to replace the defective tool / equipment with the same specification (as per contract) within a very short period.

IFB No: CDG2661P17 for 'Hiring of Services for Drilling of Directional Wells with RSS & SDMM + MWD/LWD + JAR along with Personnel

32	Page 85 of 151, Part-3(SOR) Note vi	Directional BHA making including surface testing time should be limited to 4 hrs max. Beyond 4 hrs, zero rate will applicable. However, in case of the delay beyond 4 hrs on account of rig will not on the service provider.	Data downloading, tool programming ,motor bend setting including surface testing time should be limited to 4 hrs max. Beyond 4 hrs, zero rate will applicable. However, in case of the delay beyond 4 hrs on account of rig will not on the service provider.
33	Page 100 of 151, Annexure - J- 1.0,2.0 & 3.0	System should be able to drill cement, float collar, float shoe and formation	System should be able to drill cement, float collar, float shoe and formation. However, any failure on bottom within 24Hrs from start of cement cleaning, float collar & Shoe will not be attributable to the Contractor
34	Page 88,89,90, 91,92,94, 95,96 & 100 of 151, Annexure - C, D(1.0,2.0,3.0& 4.0), E(3.0),F(1.0,2.0, &3.0) and J	Annexures	Revised Annexure is uploaded in the E-tender portal.
35	Price Bid Format		Revised Price Bid Format is uploaded in the E-tender portal
36	Annexure	Additional Annexure	Additional Annexure-L for Formation Pressure while Drilling Tool is uploaded in the E-tender portal.