

OIL INDIA LIMITED
RAJASTHAN PROJECT
JODHPUR

CORRIGENDUM

TENDER No. CJG5205P18

1.0 Amendment No. 1 dated 05.08.2017 has been issued to incorporate the changes in tender clauses, to extend the Bid Closing/Technical Bid Opening Date and Tender Document Sale Date against Tender No. CJG5205P18 as under :

Bid Closing Date & Time : 29.08.2017 at 11-00 hrs. (IST)

Technical Bid Opening Date & Time : 29.08.2017 at 15-00 hrs. (IST)

Tender Document Sale Date Extended to : 22.08.2017 at 16-30 hrs. (IST)

2.0 The following clauses of the tender document have been amended as under :

Srl. No.	Section / Page No.	Original Clause	Amended Clause
1.	FORWARDING LETTER Pt. 2 (xiii), Page 2	(xiii) Bid Security Validity: 210 days from bid closing date	(xiii) Bid Security Validity: 150 days from bid closing date.
2.	SECTION – II - SCOPE OF WORK/TECHNICAL	(c)MAST: <ul style="list-style-type: none">Two-section Telescoping Mast manufactured & monogrammed as per API Spec 4F, with	(c)MAST: <ul style="list-style-type: none">Two-section Telescoping Mast manufactured & monogrammed as per API Spec 4F, with

	SPECIFICATION	<p>hydraulic mast tilting & extending systems and automatic locking device to lock the mast into its fully extended operating position.</p> <ul style="list-style-type: none"> • Crown Block assembly should be complete with sheaves for cat-line, sand-line, out-cat line, rig tong line, power tong/pipe spinner line. • Clear height (below crown) from the ground: Min. 102 ft, Max.112 ft. • Static hook load capacity: 2,50,000 lbs with 8 lines strung. • Wind load resistance with full set back: Min. 80 mph (128 kmph). • Minimum 136 Tons capacity Crown Block Assembly with adequate no. of sheaves for stringing up 8 lines. • Mast load & wind guy lines. • Sheaves for cat line, sand line, tong line, out-cat line, power tong / pipe spinner lines. 	<p>hydraulic mast tilting & extending systems and automatic locking device to lock the mast into its fully extended operating position.</p> <ul style="list-style-type: none"> • Crown Block assembly should be complete with sheaves for cat-line, sand-line, out-cat line, rig tong line, power tong/pipe spinner line. • Clear height (below crown) from the ground: Min. 102 ft, Max.112 ft. • Static hook load capacity: 2,50,000 lbs with 8 lines strung. • Wind load capacity - 69 MPH (60 knots) with full set back of pipes & all the guy lines in position. • Minimum 136 Tons capacity Crown Block Assembly with adequate no. of sheaves for stringing up 8 lines. • Mast load & wind guy lines. • Sheaves for cat line, sand line, tong line, out-cat line, power tong / pipe spinner lines.
3.	SECTION – II - SCOPE OF WORK/TECHNICAL SPECIFICATION	<p>7.4 TANKAGE SYSTEM:</p> <p><u>For water storage :</u> Two (2) number tanks of 250 bbl (40 kl) capacity each minimum. Total storage capacity shall be 500 bbl (80 kl) minimum.</p> <p><u>For well fluid storage :</u> i)Two (2) number tanks of minimum 250 bbl (40 kl) capacity each. Total capacity should be minimum 500 bbl (80 kl). One tank shall be</p>	<p>7.4 TANKAGE SYSTEM:</p> <p><u>For water storage :</u> Two (2) number tanks of 250 bbl (40 kl) capacity each minimum. Total storage capacity shall be 500 bbl (80 kl) minimum.</p> <p><u>For well fluid storage :</u> v) Two (2) number tanks of minimum 250 bbl (40 kl) capacity each. Total capacity should be minimum 500 bbl (80 kl). One tank</p>

		<p>used as mixing cum storage tank and should be fitted with mixing system comprising of hopper, platform/ramp & mud agitator mounted on the tank for necessary mud mixing as & when required.</p> <p>ii) One (1) acid tank of minimum 9 kl capacity with mixing system.</p> <p>iii) One (1) tank of minimum 9 kl capacity for pills and blended solutions.</p> <p>iv) One (1) trip tank complete with accessories like centrifugal pump, line connection to well-head and from mud tank system. The tank should be fitted with Tri Level Indicator.</p>	<p>shall be used as mixing cum storage tank and should be fitted with mixing system comprising of hopper, platform/ramp & mud agitator mounted on the tank for necessary mud mixing as & when required.</p> <p>vi) One (1) acid tank of minimum 9 kl capacity with mixing system.</p> <p>vii) One (1) tank of minimum 9 kl capacity for pills and blended solutions.</p> <p>viii) One (1) trip tank complete with accessories like centrifugal pump, line connection to well-head and from mud tank system. The tank should be fitted with Level Indicating Scale showing volume and depth measurement of tank.</p>
4.	SECTION – II - SCOPE OF WORK/TECHNICAL SPECIFICATION	<p>7.8 TUBULAR/ CROSS OVER SUBS:</p> <p>b. SLH-90 Drill Pipe: 3000 m (Three thousand metres) of following dimensions: 73.03 mm (2.7/8”) OD x 15.50 Kg/m (10.4 lbs/ft), Range II length, API Grade ‘E’.</p> <p>(i) One lot of necessary substitutes between drill pipe and drill collars, between drill collar and bit/mill, Kelly, fishing tools etc. required for cement cleaning string /fishing string shall be provided by the Contractor.</p> <p>(ii) Tri-cone bits shall be provided by the Company of the sizes 4.1/2”, 4.5/8”, 5.7/8” & 6”.</p> <p>(ii) Suitable fishing tools for each size of tubular, cross-over subs are to be provided by the Contractor.</p> <p>(iii) Suitable size bell nipple and flow nipple for making up at the wellhead for return line shall</p>	<p>7.8 TUBULAR/ CROSS OVER SUBS:</p> <p>b. G-105 Drill Pipe: 3000 m (Three thousand metres) of following dimensions: 73.03 mm (2.7/8”) OD x 15.50 Kg/m (10.4 lbs/ft), Range II length, API Grade ‘G’, 2.7/8”IF connection.</p> <p>(i) One lot of necessary substitutes between drill pipe and drill collars, between drill collar and bit/mill, Kelly, fishing tools etc. required for cement cleaning string /fishing string shall be provided by the Contractor.</p> <p>(ii) Tri-cone bits shall be provided by the Company of the sizes 4.1/2”, 4.5/8”, 5.7/8” & 6”.</p> <p>(iii) Suitable fishing tools for each size of tubular, cross-over subs are to be provided by the Contractor.</p> <p>(iv) Suitable size bell nipple and flow nipple for</p>

		<p>be provided by the Contractor.</p> <p>Handling Tools for above:</p> <p>(i) Elevators for 2.7/8" SLH-90 Drill Pipe (100 ton) – 2 Nos.</p> <p>(ii) Slips for 2.7/8" SLH-90 Drill Pipe (100 ton) – 2 Nos.</p> <p>(iv) Shut-in valve for above (5000 psi Working Pressure)- 1 No.</p>	<p>making up at the wellhead for return line shall be provided by the Contractor.</p> <p>Handling Tools for above:</p> <p>(i) Elevators for 2.7/8" G-105 Drill Pipe (100 ton) – 2 Nos.</p> <p>(ii) Slips for 2.7/8" G-105 Drill Pipe (100 ton) – 2 Nos.</p> <p>(v) Shut-in valve for above (5000 psi Working Pressure)- 1 No.</p>
5.	SCC, SECTION – III Clause 3.5, Page 82	Replacement of Contractor's personnel: Contractor should immediately remove and replace any of the Contractor's personnel, who in the opinion of the Company....	Replacement of Contractor's personnel: The Contractor should ensure that their personnel observe applicable company and statutory safety requirement. Upon Company's written request, Contractor, entirely at his own expense, shall remove immediately any personnel of the Contractor determined by the Company to be unsuitable and shall promptly replace such personnel with personnel acceptable to the Company. Replacement personnel should be mobilized within ten(10) days from the date of issuance of notice without affecting the operation of the company.
6.	BEC , PART - 2 2.0 Experience Sub-Clause – 2.1	2.1 The Bidder should have at least 02 (two) years experience of providing work-over services to oil/gas (E&P) Companies with charter-hired Rig or with its in-house Rigs (through MMC) in the last seven (7) years as on original Bid Closing Date(BCD) of this Tender.	2.1 The Bidder should have at least 02 (two) years experience of providing work-over services to oil/gas E&P Companies in the last seven (7) years with minimum 500 HP Work-over Rig on charter-hired basis as on original Bid Closing Date (BCD) of this Tender.
7.	BEC , PART - 2 2.0 Experience Sub-Clause – 2.2	Note: i) Similar nature of work means providing Work-over services to oil/gas (E&P) Company with charter-hired Rig or with its in-house Rigs (through MMC).	Note: i) Similar nature of work means providing work-over services to oil/gas E&P Companies with charter-hired Rigs.

8.	SOW, SECTION – II, SOP/TOR/TS P – Personnel to be deployed	1. Tour Pusher / Night Tool Pusher 2. Floor man/Roustabout	1. Tour Pusher / Night Tool Pusher 2. 2 nos. floor man/rig man & 2 nos. roustabout per shift.
9.	SOW, SECTION – II, Page : 64, Clause : 7.10	7.10 BLOW OUT PREVENTER: [As per applicable API specifications] a) One Double RAM Hydraulic BOP [Cameron/Shaffer/Hydril/NOV make preferably] - 7.1/16” x 5M flanged bottom connection and 7.1/16” x 5M studded top connection, dressed with 2.7/8” pipe rams & blind rams. <u>The BOP should meet API Specification 16A and should bear API monogram.</u>	7.10 BLOW OUT PREVENTER: [As per applicable API specifications] a) One Double RAM Hydraulic BOP [Cameron/Shaffer/Hydril/NOV/WOM make preferably] - 7.1/16” x 5M flanged bottom connection and 7.1/16” x 5M studded top connection, dressed with 2.7/8” pipe rams & blind rams. <u>The BOP should meet API Specification 16A and should bear API monogram.</u>
10.	SOW, SECTION – II, ANNEXURE I EQUIPMENT AND SERVICES TO BE FURNISHED BY CONTRACTOR AND/OR COMPANY (OIL) FOR ONE WORK OVER RIGS Page : 108 Clause : I, 30	Srl. No. 30 Service Winch (pneumatic)	Srl. No. 30 Service Winch (pneumatic / hydraulic)

11.	SOW, SECTION - II		<p>Clause - 7.7 <u>HANDLING TOOLS:</u></p> <p>(a) <u>Elevators:</u> iii) For 3.1/2" OD VAM Tubing - 2 Nos. <u>It should be replaced with for 4.1/2" OD VIT Tubing - 2 Nos.</u></p> <p>(b) <u>Slips:</u> ii) Rotary Hand Slip for 3.1/2" OD VAM Tubing - 2 Nos. <u>It should be replaced with rotary hand slip for 4.1/2" OD VIT Tubing - 2 Nos.</u></p> <p>(c) <u>Tongs to handle tubular:</u> <u>Tubing Tong - ii) For 3.1/2" OD VAM Tubing - 2 Nos. It should be replaced with for 4.1/2" OD VIT Tubing - 2 Nos.</u></p> <p>(d) <u>Power Tubing Tong:</u> I) For 3.1/2" OD VAM Tubing - 1 No. <u>It should be replaced with for 4.1/2" OD VIT Tubing - 1 no.</u></p> <p>(g) <u>Tubing Shut-in Valve:</u> ii) For 3.1/2" VAM Tubing - 1 No. <u>It should be replaced with for 4.1/2" OD VIT Tubing - 1 No.</u></p> <p>(h) <u>Tubing Circulating Head:</u> ii) For 3.1/2" VAM Tubing - 1 No. <u>It should be replaced with for 4.1/2" OD VIT Tubing - 1 No.</u></p> <p>(K) <u>Tubing Wiper:</u> For 2.7/8" & 3.1/2" tubing. <u>It should be replaced with for 2.7/8" & 4.1/2" tubing</u></p>
12.	SOW, SECTION		<p>Clause 7.9 <u>FISHING TOOLS:</u></p>

	- II,		<p>(a) <u>Series 150 Bowen or Equivalent Release & Circulating Overshot</u>: requirement of overshoot for 3.1/2" OD VAM Tubing <u>should be replaced with</u> overshoot for 4.1/2"OD VIT Tubing.</p> <p>(k) <u>Taper Tape</u>: One(1) no each for 2.7/8" & 3.1/2" OD tubing. <u>It should be replaced with one</u> (1) each for 2.7/8" & 4.1/2" OD tubing.</p> <p>(l) <u>Die Collar</u>: One(1) no each for 2.7/8" & 3.1/2" OD tubing. <u>It should be replaced with one</u> (1) each for 2.7/8" & 4.1/2" OD tubing.</p> <p>Note: VIT Tubing end connection - 2.7/8" premium thread (Hunting)</p>
13.	<u>SCHEDULE OF SERVICES /SCHEDULE OF RATES, SECTION - IV</u>	<p><u>1.0 MOBILIZATION CHARGES (ONE TIME LUMP SUM) (M)</u></p> <p>a) Mobilization charges "M" should include mobilization of all equipment, materials and man-power for 1(one) no. Work-over Rig.</p> <p>b) Mobilization charges should cover all local and foreign costs to be incurred by the Contractor to mobilize at the first well.</p> <p>c) The first well shall be situated either at Dandewala or Baghewala Field in the District of Jaisalmer/Bikaner in the state of Rajasthan.</p>	<p><u>1.0 MOBILIZATION CHARGES (ONE TIME LUMP SUM) (M)</u></p> <p>a) Mobilization charges "M" should include mobilization of all equipment, materials and man-power for 1(one) no. Work-over Rig.</p> <p>b) Mobilization charges should cover all local and foreign costs to be incurred by the Contractor to mobilize at the first well.</p> <p>c) The first well shall be situated either at Dandewala or Baghewala Field in the District of Jaisalmer/Bikaner in the state of Rajasthan.</p>

		NOTE: Mobilization charges “M” should not exceed 7.5% of TCRO (ie. total cost of Rig operation of two years).	NOTE: Mobilization charges “M” should not exceed 7.5% of quoted TCRO (ie. total cost of Rig operation of two years).
14.	<u>SCHEDULE OF SERVICES /SCHEDULE OF RATES, SECTION - IV</u>	<p>2.0 DEMOBILIZATION CHARGES (ONE TIME LUMP SUM) (D) For the Rig Package from the last location</p> <p>a) Demobilization charges “D” should include demobilization of all equipment, materials and man-power attached with the Work-over Rig.</p> <p>b) Demobilization charges, if any should not exceed 5.0% of TCRO (ie. total cost of Rig operation of two years)</p> <p>Note: The complete demobilization shall be considered from the day on which the last well would be free from all equipment/items/materials belonging to the Contractor.</p>	<p>2.0 DEMOBILIZATION CHARGES (ONE TIME LUMP SUM) (D) For the Rig Package from the last location</p> <p>a) Demobilization charges “D” should include demobilization of all equipment, materials and man-power attached with the Work-over Rig.</p> <p>b) Demobilization charges, should not be less than 5.0% of quoted TCRO (ie. total cost of Rig operation of two years)</p> <p>Note: The complete demobilization shall be considered from the day on which the last well would be free from all equipment/items/materials belonging to the Contractor.</p>
