

OIL INDIA LIMITED
 (A Government of India Enterprise)
 P.O. Duliajan, Pin – 786602
 Dist-Dibrugarh, Assam

CORRIGENDUM NO. 8 DATED 29.07.2020 to E-TENDER NO. CDG4007P20 for ‘Hiring the services of 08 (Eight) nos. Electrical Submersible Pumps (ESPs) with a provision to enter into Framework Agreement to cover the near future requirement’.

This Corrigendum is issued to notify the following changes:

1. Extension of dates:
 - Last Date of Bid Submission extended up to **13.08.2020 (11:00 Hrs IST)**
 - Last Date of Bid Opening extended up to **13.08.2020 (14:00 Hrs IST)**

2. The following documents are newly uploaded in the “Amendments” folder in E-portal:
 - ANNEXURE-I (REVISED) BID EVALUATION CRITERIA considering the following changes:

Sl No.	Clause No.	Original Clause	Amended Clause in the revised BEC document																								
1.	1.8	<p>The bidders must confirm their compliance in their “Technical” bid to complete the mobilization as tabulated below:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Phases of ESP system delivery</th> <th style="text-align: center;">Delivery time</th> <th style="text-align: center;">ESP systems to be delivered</th> <th style="text-align: center;">Cumulative number of ESP systems Delivered</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1st Phase</td> <td>0-120 days from issuance of LOA</td> <td style="text-align: center;">2</td> <td style="text-align: center;">2</td> </tr> <tr> <td style="text-align: center;">2nd Phase</td> <td>120 days from issuance of mobilization notice for 2nd phase.</td> <td style="text-align: center;">2</td> <td style="text-align: center;">4</td> </tr> </tbody> </table>	Phases of ESP system delivery	Delivery time	ESP systems to be delivered	Cumulative number of ESP systems Delivered	1st Phase	0-120 days from issuance of LOA	2	2	2nd Phase	120 days from issuance of mobilization notice for 2 nd phase.	2	4	<p>The bidders must confirm their compliance in their “Technical” bid to complete the mobilization as tabulated below:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Phases of ESP system delivery</th> <th style="text-align: center;">Delivery time</th> <th style="text-align: center;">ESP systems to be delivered</th> <th style="text-align: center;">Cumulative number of ESP systems Delivered</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1st Phase</td> <td>0-180 days from issuance of LOA</td> <td style="text-align: center;">2</td> <td style="text-align: center;">2</td> </tr> <tr> <td style="text-align: center;">2nd Phase</td> <td>180 days from issuance of mobilization notice for 2nd phase.</td> <td style="text-align: center;">2</td> <td style="text-align: center;">4</td> </tr> </tbody> </table>	Phases of ESP system delivery	Delivery time	ESP systems to be delivered	Cumulative number of ESP systems Delivered	1st Phase	0-180 days from issuance of LOA	2	2	2nd Phase	180 days from issuance of mobilization notice for 2 nd phase.	2	4
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		3rd Phase	120 days from issuance of mobilization notice for 3 rd phase.	2	6			3rd Phase	180 days from issuance of mobilization notice for 3 rd phase.	2	6
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All others terms and conditions of the Bid Document remain unchanged. Details can be viewed at www.oil-india.com.

ANNEXURE-I (REVISED)

BID EVALUATION CRITERIA (BEC)

This tender is being floated on the concept of Framework Contract to finalize the technically qualified bidders for the whole scope of work under three categories. However, on 1st phase, services for 08 (Eight) nos. of ESP's for two categories will be awarded to lowest techno-commercially acceptable bidder against this tender. This framework agreement will be for a duration of 02 (Two) years from the commencement of 1st service contract awarded against this framework agreement.

Based on the requirement of OIL, within these terms and conditions and scope of work of the tender, Price Bid and Financial Criteria - Net Worth and Annual Turnover, etc., if needed for the specific service will be sought from all the technically qualified bidder(s) for the forthcoming requirements. Bidders will be techno commercially evaluated based on these BEC criteria as mentioned below:

I. BID EVALUATION CRITERIA (BEC): The bid shall conform generally to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bids to the stipulated specifications, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected. All the documents related to BRC must be submitted along with the Techno-Commercial Bid.

1.0 A. TECHNICAL EVALUATION CRITERIA: The bidder must meet the following criteria failing which offer shall be rejected.

1.1 EXPERIENCE:

i) The bidder shall be an Original Equipment Manufacturer (OEM) having experience in manufacturing of at least 04 (Four) nos. of Electrical Submersible Pump (ESP) systems in the last 07 (Seven) years reckoned from the original bid closing date.

OR

The bidder shall have experience in successfully executing Installation, Commissioning and Operation & Maintenance (O&M) of at least 04 (Four) nos. of ESP systems in any oilfield company in the last 07 (Seven) years reckoned from the original bid closing date.

ii) In support of the experience criteria of A. 1.1 i) above, the bidder must furnish the following documentary evidences self-certified, in the form of:

a. Copies of Relevant pages of the contract document showing Contract Number, Period of contract and Scope of work etc. Copies of completion Certificate(s) or payment certificate(s) or any other

documents which substantiate completion of the jobs, issued by the client(s) with contact details of the issuing person/organization (e-mail address, Phone Number, Fax number etc.).

- b. All the subsurface equipment offered for this tender shall be unused and should be of recent manufactured not before 01.01.2017. Bidder has to provide self-declaration confirming compliance to the same.

1.2 **BID FROM INDIAN COMPANY/INDIAN JOINT VENTURE COMPANY WITH TECHNICAL COLLABORATION/JOINT VENTURE PARTNER:**

In case, the bidder is an Indian Company/Indian Joint Venture Company who does not meet the experience criteria as per Clause No. A. 1.1 i) above, may also bid on the strength of Technical Collaborator/Joint Venture Partner provided all the following criteria are complied:

- a. The primary bidder shall have the experience of successfully completing at least 01 (One) No of contract for providing oilfield services relating to oil and gas well operations like Drilling/Workover/Production Testing/Wellhead Flow Assurance/ESP operations/Wellhead Production Facility/Matrix Acidization/Well Stimulation/Sand Control, during the last 07 (Seven) years prior to the original bid closing date. In support of the experience, the bidder shall submit documentary evidences as per clause A. 1.1 ii) above.
- b. The primary bidder shall meet the financial criteria Clause B, sub-clauses 1.0, 2.0, 3.0, 4.0 and 5.0 below.
- c. The Technical Collaborator/Joint Venture Partner at its own shall meet the experience criteria A.1.1. i) above. The experience of the Technical Collaborator/Joint Venture with other firms will not be qualified. In this regard, the documents establishing experience of the Technical Collaborator/Joint Venture Partner shall be submitted as per clause A.1.1.ii) above.

- 1.3 Indian bidders quoting based on technical collaboration/joint venture, shall submit a Memorandum of Understanding (MOU)/Agreement with their technical collaborator/joint venture **partner clearly indicating their roles under the scope of work** which shall be addressed to OIL and shall remain valid and binding for the contract period under this tender.

1.4 **BID FROM CONSORTIUM OF COMPANIES:**

In case, the bidder is a consortium of companies, the following requirement should be satisfied by the bidder:

- a) The Leader of the consortium shall satisfy the minimum experience requirement as per Clause No. A. 1.1 i) or the clause A. 1.2 a. above.

- b) If the Leader of the consortium meets the clause A. 1.2 a. but does not meet the requirement as per clause No. A. 1.1 i), then any of the consortium members shall individually meet clause A. 1.1 i).
- c) The consortium members shall have to meet the financial criterion mentioned in Clause No. B 2.0 below.
 - a) Consortium bids shall be submitted with a Memorandum of Understanding between the consortium members duly executed-by the authorized executives of the consortium members. Notarization must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the Leader of the Consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the 'Scope of Work' of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium:
 - b) Only the Leader of the consortium shall buy the bid document and submit bid on behalf of the consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.
 - i) The Bid Security shall be in the name of the Leader of the consortium on behalf of consortium with specific reference to consortium bid and name & address of consortium members. Similarly, the Performance Security shall be in the name of the Leader on behalf of the consortium.
 - ii) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/misunderstanding/undefined activities, if any, amongst all the consortium members.
 - iii) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.
 - iv) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.

- v) In case of Consortium bids, the bid shall be digitally signed by the leader of Consortium. The Power of Attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the Bid offer.
- vi) Documents/details submitted with the bidding document pertaining to qualification must be furnished by each partner/member of consortium and should be complete in all respects clearly bringing up their experience especially in the form of work in their scope.
- vii) Signing of Contract: In the event of award of contract to the consortium, the contract to be signed by the members of the consortium and the liability of each one of them shall be jointly and severally.

Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected. Further, all bids from parties with technical support from the same Principal will be rejected.

1.5 Bidder(s) quoting in Collaboration/joint venture Partnership/Consortium with any firm are not allowed to quote separately/independently against this tender. The collaborator is also not allowed to quote separately /independently against this tender. All the bids received in such case will be summarily rejected.

1.6 **ELIGIBILITY CRITERIA IN CASE BIDS ARE SUBMITTED ON THE BASIS OF EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY:**

Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause Nos. A. 1.1 (i) and B. 1.0 & 2.0 can also be considered provided the Bidder is a subsidiary company of the parent company **[supporting company]** in which the parent company has 100% stake **or** parent company can also be considered on the strength of its 100% subsidiary **[supporting company]**. However, the parent/subsidiary company of the Bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/co-subsubsidiary company or through any other arrangement like Technical Collaboration agreement. In that case as the subsidiary company is dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder should enclose an Agreement (as per format enclosed as **Annexure-VI (a)**) between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee (as per format enclosed as **Annexure-VI (b)**) from the parent/subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the Technical bid.

In both the situations mentioned above, following conditions are required to

be fulfilled/documents to be submitted:

- (i) Undertaking by the supporting company to provide a Performance Security (as per format and instructions enclosed as Annexure-VI(d)), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder. In cases where foreign based supporting company does not have Permanent Establishment in India, the bidding company can furnish Performance Security for an amount which is sum of Performance Security amount to be submitted by the bidder and Performance Security amount required to be submitted by the supporting company. In such case bidding company shall furnish an undertaking that their foreign based supporting company is not having any Permanent Establishment in India in terms of Income Tax Act of India.
- (ii) Undertaking from the supporting company to the effect that in addition to invoking the Performance Security submitted by the contractor, the Performance Security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.

Note: In case Supporting company fails to submit Performance Bank Guarantee as per (i) above, Bid Security submitted by the bidder shall be forfeited and the bidder shall be dealt as per the Bidding Policy (available in OIL's website) of Company.

- 1.7 Bidders quoting on the technical strength of Technical collaborator/ Subsidiary/Parent company experience/Joint Venture Partner experience (who qualifies the Technical requirement as per the tender qualifying criteria) should provide the respective services including key personnel for a minimum duration of 50% of the Contract period during execution of the contract. A declaration as per Annexure-VII in this respect to be submitted as part of technical bid.

1.8 **MOBILIZATION TIME:**

The bidders must confirm their compliance in their "Technical" bid to complete the mobilization as tabulated below:

Phases of ESP system delivery	Delivery time	ESP systems to be delivered	Cumulative number of ESP systems Delivered
1st Phase	0-180 days from issuance of LOA	2	2
2nd Phase	180 days from issuance of mobilization notice for 2 nd phase.	2	4

3rd Phase	180 days from issuance of mobilization notice for 3 rd phase.	2	6
4th Phase	180 days from issuance of mobilization notice for 4 th phase.	2	8

Offers without confirmation of stipulated mobilization time as above shall be summarily rejected. The bidder shall confirm compliance of this in their technical bid.

NOTE: The capacity and the fuel type of the ESP unit to be mobilized shall be intimated at the time of issuance of LOA/Mobilization Notice.

B. FINANCIAL EVALUATION CRITERIA:

- 1.0** The bidder shall have an annual financial turnover of minimum **Rs. 5.17 Crore** (or equivalent **0.716 million USD**) during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date.
- 2.0** In case of Consortium of companies, any member of the Consortium shall have an annual financial turnover of minimum **Rs. 5.17 Crore** (or equivalent **0.716 million USD**) during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date and other member(s) of the consortium shall have an annual financial turnover of minimum **Rs. 2.58 Crore** (or equivalent **0.357 million USD**) during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Support from parent/supporting company is not allowed to meet the financial criteria.
- 3.0** "**Net worth** of bidder should be **Rs. 1.5 Crores** (or equivalent **0.207 million USD**) as per immediate preceding audited financial year result. In case of consortium bidding net worth for all the consortium member should be **Rs. 1.5 Crores** (or equivalent **0.207 million USD**) as per immediate preceding audited financial year result.

Note: the Net worth to be considered against Clause 3.0 above should be read in conjunction with the definition of Net Worth a mentioned in Section 2 (57) of the Companies Act, 2013.

4.0 Working Capital:

The Bidder should have minimum working capital equal to **Rs. 1.5 Crores** (or equivalent **0.207 million USD**) as per immediate preceding audited financial year result. In case of consortium bidding net worth combining all the

consortium member should be **Rs. 1.5 Crores** (or equivalent **0.207 million USD**) as per immediate preceding audited financial year result.

In addition to above the bidder should submit a financial resource/cash flow plan for execution of this contract.

Note: Working Capital shall mean “Current Assets minus Current liabilities” as per latest year’s audited consolidated annual Financial Statements.

5.0 Debt equity ratio: Debt equity ratio of the bidder should not be more than 2:1. Debt equity ratio shall mean long term borrowings/Net-worth. In case of consortium bidding, Debt equity ratio should be complied by all the consortium members.

Note: In case the financial statements submitted by the bidder are in currencies other than INR, BC selling rate declared by State Bank of India CAG Branch, Kolkata prevailing on one day prior to bid closing date shall be considered for converting it into INR.

6.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that the Balance Sheet/Financial Statements for the financial year (as the case may be) has actually not been audited as on the Original bid closing date as per format.

NOTE:

(a) For proof of Annual Turnover & Net worth, any one of the following documents must be submitted along with the bid:

i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **ANNEXURE-B to BEC**.

OR

ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.

iii) Mention of UDIN (Unique Document Identification Number) is mandatory for all certificates issued w.e.f February 1, 2019 by Chartered Accountant in Practice.

(b) In case the bidder is a Central Govt. Organization/PSU/State Govt.

Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

7.0 In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then following documents need to be submitted along with the technical bid:

- (i) Audited Balance Sheet and Profit Loss Account of the parent/ultimate parent/holding company.
- (ii) Corporate Guarantee of parent/ultimate parent/Holding company (as per format enclosed as **Annexure-VI(c)**) by the authorized officials.
- (iii) Documents to substantiate that the bidder is a 100% subsidiary company of the parent/ultimate/holding parent company.
- (iv) Documents proving that Net worth of the parent/ultimate parent company is positive for the accounting year preceding the bid closing date”.

8.0 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or USD, the bidder shall have to convert the figures in equivalent INR or USD considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR or USD.

NOTES: OIL reserves the right to ask for any Original or other relevant document to verify the certification.

C. COMMERCIAL EVALUATION CRITERIA:

1.0 Bids shall be submitted under Single Stage Two Bid system i.e. Technical Bid and Priced Bid separately in the OIL’s e-Tender portal. The Technical Bid is to be uploaded as per Scope of Work & Technical Specification of the tender in **“Technical Attachments” Tab** and Priced Bid as per Proforma-B uploaded in the **“Notes & Attachments” Tab**. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two-bid system shall be rejected outright.

2.0 Bidder shall offer firm prices. Price quoted by the successful bidder must remain firm during the execution of the contract and not subject to variation on any account.

3.0 Bids should be valid for 120 (One Hundred Twenty) days from the bid closing date. Bids with shorter validity will be rejected as being non-responsive.

- 4.0** Unless exempted as per Clause No. 12.0 of ITB of tender, Bid Security in Original [INR 38.02 Lakhs or 0.053 million USD to be specified in the Tender covering Letter] shall be furnished as a part of the Technical Bid and shall reach OIL's Head-Contract's office at Duliajan on or before 12.45 Hrs (IST) on the bid closing date. A scanned copy of the bid security shall however be uploaded in OIL's E-Procurement portal along with the Technical Bid. The amount of Bid Security shall be as specified in the Forwarding Letter of the Bid Document. Bid without proper & valid Bid Security will be rejected.
- 5.0** The Integrity Pact must be uploaded in OIL's E-Procurement portal along with the Technical Bid digitally signed by the same signatory who digitally signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.
- 6.0** Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.
- 7.0** Bid can only be submitted in the name of the bidder in whose name the User ID and Password have been issued. Unsolicited bids will not be considered and will be straightway rejected.
- 8.0** Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialed by the person or persons who has/have digitally signed the Bid.
- 9.0** Any Bid containing false statement will be rejected.
- 10.0** Bidders must quote clearly and strictly in accordance with the price schedule outlined in "Price Bid Format" of Bid Document, otherwise the Bid will be summarily rejected.
- 11.0** Bidders shall quote directly and not through their Agent/Representative/Retainer/Associate in India. Bids submitted by Indian Agent/Representative/Retainer/Associate on behalf of their foreign principals will not be considered and will be rejected straightway. One Indian Agent/Representative/Retainer/Associate cannot represent more than one foreign principal.
- 12.0** Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid will be rejected:
- i) Performance Security Clause
 - ii) Taxes Clause
 - iii) Insurance Clause
 - iv) Force Majeure Clause
 - v) Termination Clause
 - vi) Arbitration Clause
 - vii) Liability Clause

- viii) Withholding Clause
- ix) Liquidated damages Clause
- x) Firm price
- xi) EMD/Bid bond
- xii) Integrity Pact

D. PRICE EVALUATION CRITERIA:

The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjected to Bid Evaluation Criteria will be considered for further evaluation as per the Price Evaluation Criteria given below:

- 1.0** If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 2.0** For conversion of foreign currency into Indian currency for evaluation of Bids, B.C. selling (Market) rate declared by State Bank of India (CAG Branch, Kolkata), one day prior to the date of priced bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceeds 03 (Three) months, then B.C. Selling (Market) rate of exchange declared by SBI (CAG Branch, Kolkata) on the date prior to the date of final decision shall be adopted for conversion and evaluation.
- 3.0** The contract will be signed with successful bidder for the required services as per 'Scope of Work' of the IFB.
- 4.0** The bidders must quote their charges/rates in the manner as called for vide "Schedule of Rates" under **Section - IV** and the price schedule format vide enclosed **Proforma - B**.
- 5.0** Price is to be quoted Unit wise based on Genset fuel i.e. Gas and Diesel separately. However, evaluation shall be done on the basis of the total quoted price i.e. the summation of price for 03 nos. 10-30 KLPD Gas based ESPs, 02 nos. 10-30 KLPD Diesel based ESPs, 02 nos. 30-60 KLPD Gas based ESPs and 01 no. 30-60 KLPD Diesel based ESP. It is, however, to be clearly understood that the assumptions made in respect of the number of days/parameters for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.
- 6.0** **Award Criteria:** The Present requirement is for 05 (Five) nos. of 10-30 KLPD (03 nos. Gas based ESPs and 02 nos. Diesel based ESPs) capacity and 03 (Three) nos. of 30-60 KLPD Capacity ESP (02 nos. Gas based ESPs and 01 no. Diesel based ESP) Service package only. Contract shall be awarded to the lowest L1 bidder based on their total quoted price.

7.0 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the **Price Bid Format** as per 'Proforma-B'.

E. GENERAL:

1.0 In case bidder takes exception to any clause of bid document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the Company will be final and binding on the bidders.

2.0 To ascertain the substantial responsiveness of the Bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer will be summarily rejected.

3.0 If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.

4.0 **CUSTOMS DUTY:** The Tools and the Services under this Contract shall be carried out for petroleum operation under nominated blocks or NELP/other eligible blocks and therefore, Basic Customs Duty is not payable as per the policy of the Govt. of India. Bidders should take note of the same while quoting. No Basic Customs duty is therefore considered for evaluation.

4.1 In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @5% (BCD Nil & IGST @5%) subject to conditions specified therein (Condition No. 48). However, this is subject to change as per Government guidelines and the provisions ruling at the time of tender closing will be applicable.

4.2 Similarly, the domestic supply of such goods would attract 5% GST (i.e. IGST or CGST & SGST/UTSGT) on submission of EC in terms of GST Notification No. 03/2017.

5.0 PURCHASE PREFERENCE CLAUSE:

Purchase Preference to Micro and Small Enterprises registered with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME.

5.1 In case participating MSEs quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE.

5.2 In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.

5.3 In case any part of the work is sub-contracted to a Micro or Small Enterprise as per contract conditions then the contractor shall provide complete details (i.e. name of the subcontractor, value of sub-contacted work, copy of valid registration certificate etc.) of the sub-contractor to OIL.

5.4 **DOCUMENTATION REQUIRED TO BE SUBMITTED BY MSEs:**

Copy of valid Registration Certificate, if bidder is a Micro or Small Enterprises (MSE) registered with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME. The Registration Certificate should clearly indicate the monetary limit, if any and the items for which bidder are registered with any of the aforesaid agencies. In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur should also be enclosed.

5.5 Purchase preference Policy (linked with Local Content) (PP-LC)

5.5.1 Purchase preference policy-linked with Local Content (PP - LC) notified vide Letter No. 20013/2/2017-FP-PNG dated 07.10.2019 of MoP&NG shall be applicable in this tender (*Annexure- XII enclosed*).

5.5.2 Bidders seeking benefits, under Purchase Preference Policy (linked with Local Content) (PP-LC) shall have to comply with all the provisions specified at clause No. 37.0 of ITB and shall have to submit all undertakings/ documents applicable for this policy.

6.0 COMPLIANCE OF THE COMPETITION ACT, 2002: The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.

F. CHECKLIST FOR BEC: This is enclosed as ***Annexure- A to BEC.***

END OF BEC

CHECKLIST FOR BEC

Annexure- A to BEC

Bidders to mark (√) **Provided** or **Not Provided** along with the **Reference File No. and page No.** whichever is applicable

Clause No.	Description	Reference File No. and Page No. of Bidder's Quote	Provided/ complied	Not Provided/not complied
	This tender is being floated on the concept of Framework Contract to finalize the technically qualified bidders for the whole scope of work under three categories. However, on 1st phase, services for 08 (Eight) nos. of ESP's for two categories will be awarded to lowest techno-commercially acceptable bidder against this tender. This framework agreement will be for a duration of 02 (Two) years from the commencement of 1st service contract awarded against this framework agreement.			
I.	<u>BID EVALUATION CRITERIA (BEC)</u> The bid shall conform generally to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bids to the stipulated specifications, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected. All the documents related to BRC must be submitted along with the Techno-Commercial Bid.			

<p>1.0</p>	<p>A. TECHNICAL EVALUATION CRITERIA: The bidder must meet the following criteria failing which offer shall be rejected.</p> <p>1.1 EXPERIENCE:</p> <p>i) The bidder shall be an Original Equipment Manufacturer (OEM) having experience in manufacturing of at least 04 (Four) nos. of Electrical Submersible Pump (ESP) systems in the last 07 (Seven) years reckoned from the original bid closing date.</p> <p style="text-align: center;">OR</p> <p>The bidder shall have experience in successfully executing Installation, Commissioning and Operation & Maintenance (O&M) of at least 04 (Four) nos. of ESP systems in any oilfield company in the last 07 (Seven) years reckoned from the original bid closing date.</p> <p>ii) In support of the experience criteria of A. 1.1 i) above, the bidder must furnish the following documentary evidences self-certified, in the form of:</p> <p>a. Copies of Relevant pages of the contract document showing Contract Number, Period of contract and Scope of work etc.</p> <p>b. Copies of completion Certificate(s) or payment certificate(s) or any other documents which substantiate completion of the jobs, issued by the client(s) with contact details of the issuing person/organization (e-mail address, Phone Number, Fax number etc.).</p> <p>iii) All the subsurface equipment offered for this tender shall be unused and should be of recent manufactured not before 01.01.2017. Bidder has to provide self-declaration confirming compliance to the same.</p>			
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1.2	<p><u>BID FROM INDIAN COMPANY/INDIAN JOINT VENTURE COMPANY WITH TECHNICAL COLLABORATION/JOINT VENTURE PARTNER:</u></p> <p>In case, the bidder is an Indian Company/Indian Joint Venture Company who does not meet the experience criteria as per Clause No. A. 1.1 i) above, may also bid on the strength of Technical Collaborator/Joint Venture Partner provided all the following criteria are complied:</p> <p>a. The primary bidder shall have the experience of successfully completing at least 01 (One) No of contract for providing oilfield services relating to oil and gas well operations like Drilling/Workover/ Production Testing/Wellhead Flow Assurance/ESP operations/Wellhead Production Facility/Matrix Acidization/Well Stimulation/Sand Control, during the last 07 (Seven) years prior to the original bid closing date. In support of the experience, the bidder shall submit documentary evidences as per clause A. 1.1 ii) above.</p> <p>b. The primary bidder shall meet the financial criteria Clause B, sub-clauses 1.0, 2.0, 3.0, 4.0 and 5.0 below.</p> <p>c. The Technical Collaborator/Joint Venture Partner at its own shall meet the experience criteria A.1.1.i) above. The experience of the Technical Collaborator/Joint Venture with other firms will not be qualified. In this regard, the documents establishing experience of the Technical Collaborator/Joint Venture Partner shall be submitted as per clause A.1.1.ii) above.</p>			
1.3	<p>Indian bidders quoting based on technical collaboration/joint venture, shall submit a Memorandum of Understanding (MOU)/Agreement with their technical collaborator/joint venture <u>partner clearly indicating their roles under the scope of work</u> which shall be addressed to OIL and shall remain valid and binding for the contract period under this tender.</p>			
1.4	<p><u>BID FROM CONSORTIUM OF COMPANIES:</u></p> <p>In case, the bidder is a consortium of companies, the following requirement should be satisfied by the bidder:</p>			

a. The Leader of the consortium shall satisfy the minimum experience requirement as per Clause No. A. 1.1 i) or the clause A. 1.2 a. above.

b. If the Leader of the consortium meets the clause A. 1.2 a. but does not meet the requirement as per clause No. A. 1.1 i), then any of the consortium members shall individually meet clause A. 1.1 i).

c. The consortium members shall have to meet the financial criterion mentioned in Clause No. B 2.0 below.

a) Consortium bids shall be submitted with a Memorandum of Understanding between the consortium members duly executed—by the authorized Executives of the consortium members. Notarization must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the Leader of the Consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the 'Scope of Work' of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium:

b) Only the Leader of the consortium shall buy the bid document and submit bid on behalf of the consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.

i) The Bid Security shall be in the name of the Leader of the consortium on behalf of consortium with specific reference to consortium bid and name & address of consortium members. Similarly, the Performance Security shall be in the name of the

	<p>Leader on behalf of the consortium.</p> <p>ii) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/misunderstanding/undefined activities, if any, amongst all the consortium members.</p> <p>iii) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.</p> <p>iv) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.</p> <p>v) In case of Consortium bids, the bid shall be digitally signed by the leader of Consortium. The Power of Attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the Bid offer.</p> <p>vi) Documents/details submitted with the bidding document pertaining to qualification must be furnished by each partner/member of consortium and should be complete in all respects clearly bringing up their experience especially in the form of work in their scope.</p> <p>vii) Signing of Contract: In the event of award of contract to the consortium, the contract to be signed by the members of the consortium and the liability of each one of them shall be jointly and severally.</p> <p>Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected. Further, all bids from parties with technical support from the same Principal will be rejected.</p>			
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1.5	<p>Bidder(s) quoting in Collaboration/joint venture Partnership/Consortium with any firm are not allowed to quote separately/independently against this tender. The collaborator is also not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected.</p>			
1.6	<p><u>ELIGIBILITY CRITERIA IN CASE BIDS ARE SUBMITTED ON THE BASIS OF EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY:</u></p> <p>Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause Nos. A. 1.1 (i) and B. 1.0 & 2.0 can also be considered provided the Bidder is a subsidiary company of the parent company [supporting company] in which the parent company has 100% stake or parent company can also be considered on the strength of its 100% subsidiary [supporting company]. However, the parent/subsidiary company of the Bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/co-subsidiary company or through any other arrangement like Technical Collaboration agreement. In that case as the subsidiary company is dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder should enclose an Agreement (as per format enclosed as Annexure-VI (a)) between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee (as per format enclosed as Annexure-VI (b)) from the parent/subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the Technical bid.</p> <p>In both the situations mentioned above, following conditions are required to be fulfilled/documents to be submitted:</p> <p>(i) Undertaking by the supporting company to provide a Performance Security (as per format and instructions enclosed as Annexure-VI(d)), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding</p>			

	<p>company, in case the supported bidding company is the successful bidder. In cases where foreign based supporting company does not have Permanent Establishment in India, the bidding company can furnish Performance Security for an amount which is sum of Performance Security amount to be submitted by the bidder and Performance Security amount required to be submitted by the supporting company. In such case bidding company shall furnish an undertaking that their foreign based supporting company is not having any Permanent Establishment in India in terms of Income Tax Act of India.</p> <p>(ii) Undertaking from the supporting company to the effect that in addition to invoking the Performance Security submitted by the contractor, the Performance Security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.</p> <p>Note: In case <u>Supporting company</u> fails to submit Performance Bank Guarantee as per (i) above, Bid Security submitted by the bidder shall be forfeited and the bidder shall be dealt as per the Banning Policy (available in OIL's website) of Company.</p>											
1.7	<p>Bidders quoting on the technical strength of Technical collaborator/Subsidiary/Parent company experience/Joint Venture Partner experience (who qualifies the Technical requirement as per the tender qualifying criteria) should provide the respective services including key personnel for a minimum duration of 50% of the Contract period during execution of the contract. A declaration as per Annexure-VII in this respect to be submitted as part of technical bid.</p>											
1.8	<p><u>MOBILIZATION TIME:</u></p> <p>The bidders must confirm their compliance in their "Technical" bid to complete the mobilization as tabulated below:</p> <table border="1" data-bbox="233 1778 979 1980"> <thead> <tr> <th data-bbox="233 1778 416 1895">Phases of ESP system delivery</th> <th data-bbox="416 1778 616 1895">Delivery time</th> <th data-bbox="616 1778 783 1895">ESP systems to be delivered</th> <th data-bbox="783 1778 979 1895">Cumulative number of ESP systems Delivered</th> </tr> </thead> <tbody> <tr> <td data-bbox="233 1895 416 1980">1st Phase</td> <td data-bbox="416 1895 616 1980">0-180 days from issuance of LOA</td> <td data-bbox="616 1895 783 1980">2</td> <td data-bbox="783 1895 979 1980">2</td> </tr> </tbody> </table>	Phases of ESP system delivery	Delivery time	ESP systems to be delivered	Cumulative number of ESP systems Delivered	1st Phase	0-180 days from issuance of LOA	2	2			
Phases of ESP system delivery	Delivery time	ESP systems to be delivered	Cumulative number of ESP systems Delivered									
1st Phase	0-180 days from issuance of LOA	2	2									

2nd Phase	180 days from issuance of mobilization notice for 2 nd phase.	2	4
3rd Phase	180 days from issuance of mobilization notice for 3 rd phase.	2	6
4th Phase	180 days from issuance of mobilization notice for 4 th phase.	2	8

Offers without confirmation of stipulated mobilization time as above shall be summarily rejected. The bidder shall confirm compliance of this in their technical bid.

NOTE: The capacity and the fuel type of the ESP unit to be mobilized shall be intimated at the time of issuance of LOA/Mobilization Notice.

B.

FINANCIAL EVALUATION CRITERIA:

1.0 The bidder shall have an annual financial turnover of minimum **Rs. 5.17 Crore** (or equivalent **0.716 USD**) during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date.

2.0 In case of Consortium of companies, any member of the Consortium shall have an annual financial turnover of minimum **Rs. 5.17 Crore** (or equivalent **0.716 million USD**) during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date and other member(s) of the consortium shall have an annual financial turnover of minimum **Rs. 2.58 Crore** (or equivalent **0.357 million USD**) during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Support from parent/supporting company is not allowed to meet the financial criteria.

3.0 "Net worth" of bidder should be **Rs. 1.5 Crores** (or equivalent **0.207 million USD**) as per immediate preceding audited financial year result. In case of consortium bidding net worth for all the

consortium member should be **Rs. 1.5 Crores** (or equivalent **0.207 million USD**) as per immediate preceding audited financial year result.

Note: the Net worth to be considered against Clause 3.0 above should be read in conjunction with the definition of Net Worth a mentioned in Section 2 (57) of the Companies Act, 2013.

4.0 Working Capital:

The Bidder should have minimum working capital equal to **Rs. 1.5 Crores** (or equivalent **0.207 million USD**) as per immediate preceding audited financial year result. In case of consortium bidding net worth combining all the consortium member should be **Rs. 1.5 Crores** (or equivalent **0.207 million USD**) as per immediate preceding audited financial year result.

In addition to above the bidder should submit a financial resource/cash flow plan for execution of this contract.

Note: Working Capital shall mean “Current Assets minus Current liabilities” as per latest year’s audited consolidated annual Financial Statements.

5.0 Debt equity ratio: Debt equity ratio of the bidder should not be more than 2:1. Debt equity ratio shall mean long term borrowings/Net-worth. In case of consortium bidding, Debt equity ratio should be complied by all the consortium members.

Note: In case the financial statements submitted by the bidder are in currencies other than INR, BC selling rate declared by State Bank of India CAG Branch, Kolkata prevailing on one day prior to bid closing date shall be considered for converting it into INR.

6.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the

financial turnover of the previous three financial/accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that the Balance Sheet/Financial Statements for the financial year (as the case may be) has actually not been audited as on the Original bid closing date as per format.

NOTE:

(a) For proof of Annual Turnover & Net worth, any one of the following documents must be submitted along with the bid:

i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **ANNEXURE-B to BEC.**

or

ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.

iii) Mention of UDIN (Unique Document Identification Number) is mandatory for all certificates issued w.e.f February 1, 2019 by Chartered Accountant in Practice.

(b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

7.0 In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who

	<p>does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then following documents need to be submitted along with the technical bid:</p> <p>i) Audited Balance Sheet and Profit Loss Account of the parent/ultimate parent/holding company.</p> <p>ii) Corporate Guarantee of parent/ultimate parent/Holding company (as per format enclosed as Annexure-VI(c)) by the authorized officials.</p> <p>iii) Documents to substantiate that the bidder is a 100% subsidiary company of the parent/ultimate/holding parent company.</p> <p>iv) Documents proving that Net worth of the parent/ultimate parent company is positive for the accounting year preceding the bid closing date”.</p> <p>8.0 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or USD, the bidder shall have to convert the figures in equivalent INR or USD considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR or USD.</p> <p><u>NOTES:</u> OIL reserves the right to ask for any Original or other relevant document to verify the certification.</p>			
<p>C.</p>	<p><u>COMMERCIAL EVALUATION CRITERIA:</u></p> <p>1.0 Bids shall be submitted under Single Stage Two Bid system i.e. Technical Bid and Priced Bid separately in the OIL’s e-Tender portal. The Technical Bid is to be uploaded as per Scope of Work & Technical Specification of the tender in “Technical Attachments” Tab and Priced Bid as per Proforma-B uploaded in the “Notes & Attachments” Tab. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two-bid system shall be rejected outright.</p> <p>2.0 Bidder shall offer firm prices. Price quoted by the successful bidder must remain firm during the execution of the contract and not subject to</p>			

variation on any account.

3.0 Bids should be valid for 120 days from the bid closing date. Bids with shorter validity will be rejected as being non-responsive.

4.0 Unless exempted as per Clause No. 12.0 of ITB of tender, Bid Security in Original [INR 38.02 Lakh or 0.053 million USD to be specified in the Tender covering Letter] shall be furnished as a part of the Technical Bid and shall reach OIL's Head-Contract's office at Duliajan on or before 12.45 Hrs (IST) on the bid closing date. A scanned copy of the bid security shall however be uploaded in OIL's E-Procurement portal along with the Technical Bid. The amount of Bid Security shall be as specified in the Forwarding Letter of the Bid Document. Bid without proper & valid Bid Security will be rejected.

5.0 The Integrity Pact must be uploaded in OIL's E-Procurement portal along with the Technical Bid digitally signed by the same signatory who digitally signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.

6.0 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.

7.0 Bid can only be submitted in the name of the bidder in whose name the User ID and Password have been issued. Unsolicited bids will not be considered and will be straightway rejected.

8.0 Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialed by the person or persons who has/have digitally signed the Bid.

9.0 Any Bid containing false statement will be rejected.

10.0 Bidders must quote clearly and strictly in

	<p>accordance with the price schedule outlined in “Price Bid Format” of Bid Document, otherwise the Bid will be summarily rejected.</p> <p>11.0 Bidders shall quote directly and not through their Agent/Representative/Retainer/ Associate in India. Bids submitted by Indian Agent/Representative/Retainer/Associate on behalf of their foreign principals will not be considered and will be rejected straightway. One Indian Agent/Representative/Retainer /Associate cannot represent more than one foreign principal.</p> <p>12.0 Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid will be rejected:</p> <ul style="list-style-type: none"> i) Performance Security Clause ii) Taxes Clause iii) Insurance Clause iv) Force Majeure Clause v) Termination Clause vi) Arbitration Clause vii) Liability Clause viii) Withholding Clause ix) Liquidated damages Clause x) Firm price xi) EMD/Bid bond xii) Integrity Pact 			
<p>D.</p>	<p><u>PRICE EVALUATION CRITERIA:</u></p> <p>The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjected to Bid Evaluation Criteria will be considered for further evaluation as per the Price Evaluation Criteria given below:</p> <p>1.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.</p> <p>2.0 For conversion of foreign currency into Indian currency for evaluation of Bids, B.C. selling (Market) rate declared by State Bank of India (CAG Branch, Kolkata), one day prior to the date of priced bid opening shall be considered. However, if</p>			

	<p>the time lag between the opening of the bids and final decision exceeds 03 (Three) months, then B.C. Selling (Market) rate of exchange declared by SBI (CAG Branch, Kolkata) on the date prior to the date of final decision shall be adopted for conversion and evaluation.</p> <p>3.0 The contract will be signed with successful bidder for the required services as per ‘Scope of Work’ of the IFB.</p> <p>4.0 The bidders must quote their charges/rates in the manner as called for vide “Schedule of Rates” under Section - IV and the price schedule format vide enclosed Proforma - B.</p> <p>5.0 Price is to be quoted Unit wise based on Genset fuel i.e. Gas and Diesel separately. However, evaluation shall be done on the basis of the total quoted price i.e. the summation of price for 03 nos. 10-30 KLPD Gas based ESPs, 02 nos. 10-30 KLPD Diesel based ESPs, 02 nos. 30-60 KLPD Gas based ESPs and 01 no. 30-60 KLPD Diesel based ESP. It is, however, to be clearly understood that the assumptions made in respect of the number of days/parameters for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.</p> <p>6.0 Award Criteria: The Present requirement is for 05 (Five) nos. of 10-30 KLPD (03 nos. Gas based ESPs and 02 nos. Diesel based ESPs) capacity and 03 (Three) nos. of 30-60 KLPD Capacity ESP (02 nos. Gas based ESPs and 01 no. Diesel based ESP) Service package only. Contract shall be awarded to the lowest L1 bidder based on their total quoted price.</p> <p>7.0 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the Price Bid Format as per 'Proforma-B'.</p>			
E.	<p><u>GENERAL:</u></p> <p>1.0 In case bidder takes exception to any clause</p>			

of bid document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the Company will be final and binding on the bidders.

2.0 To ascertain the substantial responsiveness of the Bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer will be summarily rejected.

3.0 If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.

4.0 CUSTOMS DUTY: The Tools and the Services under this Contract shall be carried out for petroleum operation under nominated blocks or NELP/other eligible blocks and therefore, Basic Customs Duty is not payable as per the policy of the Govt. of India. Bidders should take note of the same while quoting. No Basic Customs duty is therefore considered for evaluation.

4.1 In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @5% (BCD Nil & IGST @5%) subject to conditions specified therein (Condition No. 48). However, this is subject to change as per Government guidelines and the provisions ruling at the time of tender closing will be applicable.

4.2 Similarly, the domestic supply of such goods would attract 5% GST (i.e. IGST or CGST & SGST/UTSGT) on submission of EC in terms of GST Notification No. 03/2017.

5.0 PURCHASE PREFERENCE CLAUSE:

Purchase Preference to Micro and Small Enterprises registered with District Industry Centres or Khadi and Village Industries

Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME.

5.1 In case participating MSEs quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE.

5.2 In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.

5.3 In case any part of the work is sub-contracted to a Micro or Small Enterprise as per contract conditions then the contractor shall provide complete details (i.e. name of the subcontractor, value of sub-contacted work, copy of valid registration certificate etc.) of the subcontractor to OIL.

5.4 **DOCUMENTATION REQUIRED TO BE SUBMITTED BY MSEs:**

Copy of valid Registration Certificate, if bidder is a Micro or Small Enterprises (MSE) registered with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME. The Registration Certificate should clearly indicate the monetary limit, if any and the items for which bidder are registered with any of the aforesaid agencies. In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur should also be enclosed.

5.5 Purchase preference Policy (linked with Local Content) (PP-LC)

	<p>5.5.1 Purchase preference policy-linked with Local Content (PP - LC) notified vide Letter No. 20013/2/2017-FP-PNG dated 07.10.2019 of MoP&NG shall be applicable in this tender (<i>Annexure- XII enclosed</i>).</p> <p>5.5.2 Bidders seeking benefits, under Purchase Preference Policy (linked with Local Content) (PP-LC) shall have to comply with all the provisions specified at clause No. 37.0 of ITB and shall have to submit all undertakings/documents applicable for this policy.</p>			
<p>6.0</p>	<p><u>COMPLIANCE OF THE COMPETITION ACT, 2002:</u> The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.</p>			