

## FORWARDING LETTER

M/s \_\_\_\_\_

**Sub: Tender No. SDG2274P20/09 for PROCUREMENT OF HEAVY WEIGHT DRILL PIPES**

Dear Sirs,

1.0 OIL INDIA LIMITED (OIL), a “Navaratna” Category, Government of India Enterprise, is a premier oil Company engaged in exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Duliajan is well connected by Air with nearest Airport being at Dibrugarh, 45 km away.

2.0 In connection with its operations, OIL invites International Competitive Bids (ICB) from competent and experienced manufacturers through OIL’s e-procurement site for “**PROCUREMENT OF HEAVY WEIGHT DRILL PIPES**”. One complete set of Bid Document for above is uploaded in OIL’s e-procurement portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL’s e-procurement portal. For your ready reference, few salient points of the Tender are highlighted below:

|                                       |   |  |
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| E-Tender No                           | : | <b>SDG2274P20/09 DATED 22.08.2019</b>  |
| Type of Bidding                       | : | <b>SINGLE STAGE TWO BID SYSTEM</b>   |
| Tender Fee                            | : | NOT APPLICABLE   |
| Bid Closing Date & Time               | : | <b>16.10.2019; 11:00 HRS.</b>  |
| Technical Bid Opening Date & Time     | : | <b>16.10.2019; 14:00 HRS.</b>  |
| Price Bid Opening Date & Time         | : | To be decided later and shall be intimated separately to the technically qualifying bidders.     |
| Bid Security Amount                   | : | <b>INR 11,21,815.00 OR USD 15,780.00</b>   |
| Bid Security Validity                 | : | Upto <b>31.05.2020</b>   |
| Bid Submission Mode                   | : | Bids must be uploaded online in OIL’s E-procurement portal                                       |
| Bid Opening Place                     | : | Office of GM-Materials, Materials Department, Oil India Limited, Duliajan -786602, Assam, India. |
| Bid Validity                          | : | Bid should be valid for <b>120 days</b> from actual bid closing date.                            |
| Original Bid Security to be submitted | : | Office of GM-Materials, Materials Department, Oil India Limited, Duliajan -786602, Assam, India. |

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| Performance Guarantee               | : | <b>Applicable @ 10% of Order value</b>   |
| Integrity Pact                      | : | <b>To be submitted as per attached format</b>  |
| Contact Details                     | : | AMRIT L BORA, MANAGER MATERIALS<br>E-MAIL: MMFD1@OILINDIA.IN;<br>PHN: 0374-2808720     |
| E-Tender technical Support          | : | TEL: 0374- 2804903, 2807171, 2807192,<br>E-MAIL: ERP_MM@OILINDIA.IN                    |
| Bids to be addressed to             | : | GM-Materials, Materials Department, Oil India Limited, Duliajan -786602, Assam, India. |
| <b>LIST OF ANNEXURES APPLICABLE</b> |   |  |
| General Terms & Conditions          | : | MM/GLOBAL/E-01/2005 for E-Procurement ICB Tenders                                      |
| Annexure-A                          | : | Specification and various notes to bidders   |
| Annexure-B                          | : | Bid Evaluation & Rejection Criteria  |
| Annexure-C                          | : | Technical & Commercial Checklist   |
| Appendix-A1                         | : | Domestically Manufactured Iron and Steel Products (DMI&SP) policy                      |
| Appendix-A2                         | : | PPLC Policy  |
| Appendix-A3                         | : | Format of undertaking by Bidders towards submission of authentic information/documents |
| Annexure-D                          | : | Format for certificate of annual turnover & net worth                                  |
| Annexure-E & F                      | : | Matrixes for Technical & BEC/BRC Evaluation  |
| Others                              | : | Any other document uploaded online in OIL's E-procurement portal.                      |

3.0 OIL now looks forward to your active participation in the Tender.

Thanking you,  
Yours faithfully,  
OIL INDIA LIMITED

sd/-  
(Amrit Loushon Bora)  
Manager Materials(FD)  
For GM Materials  
For Resident Chief Executive

**AA:: TECHNICAL SPECIFICATIONS & QUANTITY OF ITEMS**

| SL NO | ITEM DESCRIPTION  | QUANTITY |
|-------|---|----------|
| 10    | <p><b>5 INCH Heavy Weight Drill Pipes (HWDP)</b></p> <p><b>SPECIFICATIONS:</b> Heavy Weight Drill Pipe (HWDP), Non-Integral type, i.e. welded type by friction / inertia welding with pipe body (tubes) manufactured from normalized steel of AISI 1340 grade or equivalent and tool joints manufactured from AISI 4145H high purity steel, fully heat treated to 285-341 Brinell hardness and all other physical properties confirming to API Spec. 7-1 and its addendum having the undernoted specifications.</p> <p><u>A. PIPE BODY</u><br/>           OD = 5" (127 mm)<br/>           ID = 3" (76.2 mm)<br/>           Weight (including tool joints) = from 49 to 51.1 Lbs /ft (From 72.91 to 76.04518 kg / m)<br/>           Overall length (Including tool joints) = 31 ft (9.45m) +/- 6inch</p> <p><u>B. TOOL JOINTS (BOX UP x PIN DOWN)</u><br/>           OD = 6.5/8" (168.27 mm)<br/>           ID = 3" (76.2 mm)<br/>           Box length = 21" (533.4 mm) minimum<br/>           Pin length = 27" (685.80 mm) minimum<br/>           Connection = 4.1/2" (114.3 mm) API IF RH (NC-50)<br/>           Box Tool joint type = 18 Degree Taper shoulder</p> <p><u>C. Heavy weight drill pipe should have the following feature on the tool joints (box up x pin down):</u><br/>           a) API stress relief groove on pin end<br/>           b) API bore back box<br/>           c) All connections should be kemplated and phosphatised<br/>           d) All thread roots should be cold rolled.<br/>           e) All joints should be coated with API lubricant and provided with pressed steel thread protectors or cast steel thread protectors with lifting bails at both ends. Bidder to confirm the type of offered protectors</p> <p><u>D. CENTRAL UPSET/ WEAR PAD:</u><br/>           OD = 5.1/2" (139.7 MM)<br/>           Length = 24" (609.6 mm) minimum</p> <p><u>E. HARD BANDING (With ARNCO 200XT or 100XT)</u><br/>           1 (one) 4" wear pad on both pin &amp; box<br/>           1 (one) 1" pad on taper section of box<br/>           2 (two) 3" wear pads on central upsets (at both ends)<br/>           The hard banding should be completely flush on both tool joints and 1/8" oversize on central upset.</p> <p><u>F. INTERNAL PLASTIC COATING</u><br/>           The Heavy weight drill pipe should be internally coated full length with TK-34P or DPC of Tuboscope or IPC-207 or TC2000P</p> | 97 Nos.  |

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|----|---|--------|
| 20 | <p><b>4.1/2 INCH Heavy Weight Drill Pipes (HWDP)</b></p> <p><b>SPECIFICATIONS:</b> Heavy Weight Drill Pipe (HWDP), Non-Integral type, i.e. welded type by friction / inertia welding with pipe body (tubes) manufactured from normalized steel of AISI 1340 grade or equivalent and tool joints manufactured from AISI 4145H high purity steel, fully heat treated to 285-341 Brinell hardness and all other physical properties confirming to API Spec. 7-1 and its addendum having the undernoted specifications.</p> <p><u>A. PIPE BODY</u><br/> OD = 4.1/2"(114.3 mm)<br/> ID = 2.3/4"( 69.85 mm)<br/> Weight (including tool joints) = From 41 to 42.6 Lbs /ft (From 61.0147 to 63.395 kg / m)<br/> Overall length (Including tool joints) = 31 ft (9.45m) +/- 6inch</p> <p><u>B. TOOL JOINTS (BOX UP x PIN DOWN)</u><br/> OD = 6.3/8" (161.925 mm)<br/> ID = 2.3/4" (69.85 mm)<br/> Box length = 21" (533.4 mm) minimum<br/> Pin length = 27" (685.80 mm) minimum<br/> Connection = 4 " (101.6 mm) API IF RH (NC-46)<br/> Box Tool joint type = 18 Degree Taper shoulder</p> <p><u>C. Heavy weight drill pipe should have the following feature on the tool joints (box up x pin down):</u><br/> a) API stress relief groove on pin end<br/> b) API bore back box<br/> c) All connections should be kemplated and phosphatised<br/> d) All thread roots should be cold rolled.<br/> e) All joints should be coated with API lubricant and provided with pressed steel thread protectors or cast steel thread protectors with lifting bails at both ends. Bidder to confirm the type of offered protectors</p> <p><u>D. CENTRAL UPSET/ WEAR PAD:</u><br/> OD = 5" (127 MM), Length = 24" (609.6 mm) minimum</p> <p><u>E. HARD BANDING (With ARNCO 200XT or 100XT)</u><br/> 1 (one) 4" wear pad on both pin &amp; box<br/> 1 (one) 1" pad on taper section of box<br/> 2 (two) 3" wear pads on central upsets (at both ends)<br/> The hard banding should be completely flush on both tool joints and 1/8" oversize on central upset.</p> <p><u>F. INTERNAL PLASTIC COATING</u><br/> The Heavy weight drill pipe should be internally coated full length with TK-34P or DPC of Tuboscope or IPC-207 or TC2000P.</p> | 20 Nos |
|----|---|--------|

**Note:** Policy for providing preference to domestically manufactured Iron and Steel products in govt. procurement, notified vide Gazette of India **G.S.R. 385(E) dated 29.05.2019** read with clarifications, if any issued by MoS on the policy shall be applicable for this tender. Bidders are required to confirm acceptance to the conditions of this policy.

Bidders who comply with all the provisions specified in **ANNEXURE-A1** (attached to this Tender Document and submit all the undertakings and documents applicable under **the revised** policy shall only be accepted.

**BB :: SPECIAL NOTES TO BIDDERS**

1.0 SPECIFICATIONS:

- 1.1 Heavy Weight Drill Pipe [HWDP] shall be new and unused.
- 1.2 All thread connections must conform to API Spec. 7-1 latest edition.
- 1.3 External coating on HWDP is to be as per relevant API specification. HWDP should be adequately oiled to withstand sea voyage. The Heavy weight drill pipe should be internally coated full length with TK-34P or DPC of Tuboscope or IPC-207 or TC2000P.
- 1.4 Bidder to submit certificate of IPC (Internal Plastic Coating) along with the inspection report. Bidder to categorically confirm compliance of the same in their techno-commercial offer.
- 1.5 HWDP shall be supplied with pressed steel thread protectors or cast steel thread protectors with lifting bails at both ends.
- 1.6 Supply houses / stockist must submit a certificate of authority from the manufacturing mill along with the quotation indicating clearly their technical qualification for the offer.
- 1.7 The offer must contain detailed description of the materials giving details of size, weight, wall thickness and Steel grade for Tool Joint & Body, length, type of tool joints and should be complete with relevant technical catalogues, literature, drawing etc in English language (US & UK) and other performance properties. Insufficient description will lead to rejection of the offer.
- 1.8 Bidders should confirm each & every point clearly. Deviations, if any, should be highlighted in the quotation.

2.0 INSPECTION, TESTS, MARKING & CERTIFICATION:

- 2.1 Heavy Weight Drill Pipes are to be Manufactured, Sampled, Tested, Inspected, Marked and Certified in conformance with API Spec 7-1 and its addendum.
- 2.2 'OIL' logo/ mark shall be die-stamped or paint stencilled on both ends of each joint within a distance of 1 (one) metre from the ends.
- 2.3 The purchase order number and length of drill pipes in metres must be stencilled on each length of HWDP.
- 2.4 Mill Inspection & Test certificates are to be provided with the supply in the event of order. Bidder(s) should confirm the same while quoting.
- 2.5 A certificate of compliance stating that the Heavy Weight Drill Pipes are Manufactured, Sampled, Tested, Inspected and Marked in accordance with API 7-1, is to be furnished with the supply. Bidder(s) should confirm the same while quoting.

### 3.0 THIRD PARTY INSPECTION:

3.1 Inspection by an independent third party to cover the following shall be arranged by the bidder against all HWDP:

- (I) Material identification
- (II) Stage Inspection at random visit basis during manufacturing
- (III) Audit and endorsement or verification of certificates of all chemical analysis and physical test reports.
- (IV) Witness dimensional checks
- (V) Witness/ verification of certificate of mechanical test
- (VI) Witness/ verification of certificate of NDT/ NDE as per API Spec 7-1.
- (VII) Visual inspection for imperfections
- (VIII) Witness/ verification of certificate of Longitudinal defect identification
- (IX) Witness/ verification of certificate of Transverse defects identification.
- (X) Wall thickness measurement
- (XI) Joint inspection
- (XII) Thread inspection
- (XIII) Issue of certificates

3.2 Bidder has to arrange for Third Party Inspection at manufacturer's plant as per the enclosed broad scope of work. Bidder should confirm that equipment / material supplied by them will be inspected by any of the following third party inspection agencies at their cost and Third Party Inspection Report will be submitted along with the Shipping / Dispatch document. Bidder will quote the charges for such inspection separately and indicate in the priced bid which will be considered for bid evaluation.

- a) Bureau VERITAS (BV)
- b) Lloyd Register of Shipping
- c) Det Norske VERITAS (DNV)
- d) RITES
- e) Indian Register of Shipping (IRS)
- f) Tuboscope Vetco

3.3 Scope of Third Party Inspection:

- i) APPLICABLE API STANDARD: API Spec. 7-1 and its addendum
- ii) Broad scope of third party inspection to be as under:
  - a) Stage Inspection at random visit basis during manufacturing.
  - b) Kind of inspection: Review of documents, Visual inspection and as per serial number 3.
  - c) Release of inspection note by inspection agency to the manufacturer who will submit the same to Oil India Limited along with dispatch documents.
- iii) Review of documents to include:
  - a) Manufacturers QA Plan and API qualification certificate.
  - b) General Assembly drawing.
  - c) Production Record.
  - d) Raw Materials and Components Certificate and Test Report (Chemical, Physical, Heat Treatment and NDT)
  - e) Product Inspection report.

- iv) Visual inspection to include:
  - a) Overall Visual and Dimensional Inspection.
  - b) Verify the material and components are brand new and recently manufactured.
  - c) Verify that the item is in accordance with the PO specification and API monogrammed.
  - d) Witness final testing / performance testing as per API Spec. 7-1 certification and its addendum and submission of the records.
- 4.0 WARRANTY: The supplier shall warrant that all HWDP to be supplied in event of an order shall be free from all defects and faults in materials, workmanship and manufacture and shall be in full conformity with the specified API standards. This clause shall be valid for 18 months from date of shipment or 12 months from date of receipt of the items at site, whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expenses.
- 5.0 All thread connections and other physical properties should conform to API Spec 7-1 & subsequent Addendum. Bidder should forward copies of relevant valid API Spec. certificate along with the quotation for last 5 years prior to date of opening of techno-commercial bid.
- 6.0 Bidder to forward relevant catalogue, literature, drawing etc of the offered items along with the quotation in English language (US & UK).
- 7.0 Tolerance (in length) per joint i.e.  $\pm 6$ " is acceptable to us.
- 8.0 Bidder should indicate the name of manufacturer, country of origin, port of dispatch of the materials and their best delivery schedule.
- 9.0 Bidder should note that in the event of an order that the API licenses for manufacturing the Heavy Weight Drill Pipe (HWDP) along with authorization for API monogramming should be valid, without any break, till execution of purchase order. Valid relevant API certificate to be submitted along with the supply. Bidder should categorically confirm compliance while quoting.
- 10.0 OIL expects Bidders to submit their quotation for all the tendered items. However, Bidder may choose to quote for any one or all the items as evaluation of offers will be carried out separately for all the items and accordingly inter-se-ranking of successful Bidders shall be determined on individual item basis.
- 11.0 Bidder to sign and submit completely filled up Technical check list and Technical Evaluation Matrix for Bid evaluation criteria and Technical specification.

## **12.0 DOCUMENTATION:**

Checklist for documentations to be forwarded to OIL immediately after shipment / dispatches separately:

A. Whether you confirm to forward the complete Mill Test Certificates including Physical, Chemical, NDT etc. as per API Spec 7-1 [latest] for Drill Pipe duly endorsed on each and every page in original by TPI agency?

YES/ NO

B. Whether you confirm to provide TPI Certificates in original indicating details of inspections carried out and observations against respective scope of work for Drill Pipe? YES/ NO

C. Whether you confirm to provide complete Tally Sheet with traceability of each and every joint with respect to Mill Inspection Certificate i.e, Joint No., Length in meters, Heat No., Tool Joint heat no., Lot no. etc. duly endorsed on each and every page in original by TPI agency? YES/ NO

D. Whether you confirm to forward the Certificate of Compliance in conformance to API Spec 7-1 [latest] and as per clause number BB:: 2.5 of the Special Notes?

YES/ NO

E. Whether you confirm to forward the Certificate of IPC (Internal Plastic Coating) as per clause number BB:: 1.4 of the Special Notes?

YES/ NO

**CC:: GENERAL NOTES TO BIDDERS:**

| Sl No | Clause description  |
|-------|---|
| 1.0   | <p>Policy for providing preference to domestically manufactured Iron and Steel products in govt. procurement, notified vide Gazette of India <b>G.S.R. 385(E) dated 29.05.2019</b> read with clarifications, if any issued by MoS on the policy shall be applicable for this tender. Bidders are required to confirm acceptance to the conditions of this policy.</p> <p>Bidders who comply with all the provisions specified in <b>ANNEXURE-A1</b> (attached to this Tender Document and submit all the undertakings and documents applicable under <b>the revised</b> policy shall only be accepted.</p>  |
| 2.0   | <p><b>Submission of Bid Security/EMD/Performance Bank Guarantee – Must be paid either through online mode or Submission of Bank Guarantee/LC only. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.</b></p> <p>The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:</p> <p>(i) MT 760 / MT 760 COV for issuance of Bank Guarantee<br/> (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee</p> <p>The above message / intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL.</p> <p>Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.</p> <p>b. The vendor shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee.</p> |



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| 3.0 | <p>a) Bidders without having E-tender Login ID and Password should complete their online registration at least seven (7) days prior to the scheduled bid closing date and time of the tender. For online registration, Bidder may visit the OIL's E-tender site <a href="https://etender.srm.oilindia.in/irj/portal">https://etender.srm.oilindia.in/irj/portal</a></p> <p>b) Necessary Login ID &amp; Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID &amp; Password and request for bid closing date extension on that plea shall not be entertained by Company.</p> <p>c) MSEs Units (manufacturers/Service Providers only and not their dealers/distributors) who are already registered with District Industry Centers or Khadi &amp; Village Industries Commission or Khadi &amp; Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts &amp; Handloom or any other body specified by Ministry of MSME are exempted from payment of Bid Security (EMD) irrespective of monetary limit mentioned in their registration, provided they are registered for the item they intend to quote/participate.</p> <p>d) For availing benefits under Public Procurement Policy (Purchase preference &amp; EMD exemption), the interested MSE Bidders must ensure that they are the manufacturer/ service provider of tendered item(s) and registered with the appropriate authority for the said item(s). Bids without EMD shall be rejected, if the technical offer does not include a valid copy of relevant MSE Certificate issued by appropriate authority specifying the item as per tender. Therefore, it is in the interest of such MSE Vendors to furnish a copy of complete certificate to the concerned tender handling officer of OIL at least seven (7) days prior to the scheduled Bid Closing Date of the tender; seeking clarification/confirmation as to whether their registered item is eligible for EMD exemption or not. Late communication in this regard and request for bid closing date extension on that plea shall not be entertained by Company.</p> |
| 4.0 | <p>The tender will be governed by "General Terms &amp; Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) including Amendments &amp; Addendum to "General Terms &amp; Conditions" for e-Procurement.</p>   |
| 5.0 | <p>Bid must be submitted online through OIL's e-procurement portal. Bid submitted in any other form will be rejected.</p>  |
| 6.0 | <p>Please note that all tender forms and supporting documents are to be submitted through OIL's e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribing tender no. and due date to The DGM Materials, Materials Department, Oil India Limited, Duliajan-786602, Assam on or before 13:00 hrs (IST) on the Bid Closing Date mentioned in the Tender.</p> <p><b>a) Original Bid Security along with two duplicate copies of Bid Security.</b><br/> <b>b) Any other documents which have been particularly asked for in this tender for submission.</b></p>   |
| 7.0 | <p>Bidders must ensure that their bid is uploaded in the system before the tender closing date and time. Also, they must ensure that above documents which are to be submitted in a sealed envelope are also submitted at the above mentioned address before the bid closing date and time, failing which the offer shall be rejected.</p>   |

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| 8.0  | <p>The tender is invited under <b>SINGLE STAGE-TWO BID SYSTEM</b>. The bidder has to submit both the <b>“TECHNO-COMMERCIAL UNPRICED BID”</b> and <b>“PRICED BID”</b> through electronic form in the OIL’s e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The “Techno-commercial Unpriced Bid” shall contain all technical and commercial details except the prices which shall be kept blank. Details of prices as per Bid format / Commercial bid to be uploaded as attachment in the Attachment Tab “Notes and Attachments”. Any offer not complying with above submission procedure will be rejected as per Bid Rejection Criteria mentioned in the tender.</p> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="border: 1px solid black; padding: 5px; width: 25%;">Notes and Attachments</div> <div style="background-color: yellow; padding: 5px; width: 70%;">→ Only Price Details Should Be Uploaded</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="border: 1px solid black; padding: 5px; width: 25%;">Technical attachments</div> <div style="background-color: yellow; padding: 5px; width: 70%;">→ All technical bid documents except price details</div> </div> <p style="margin-top: 10px;"><b>Please do refer “NEW INSTRUCTION TO BIDDER FOR SUBMISSION” for the above two points and also please refer “New Vendor Manual (effective from 12.04.2017)” available in the login Page of the OIL’s E-tender Portal.</b></p> <div style="border: 1px solid black; padding: 10px; margin-top: 10px;">  </div> |
| 9.0  | <p>In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that <b>“TECHNO-COMMERCIAL UNPRICED BID</b> should contain details as mentioned in the technical specifications as well as BEC/ BRC and upload the same in the Technical RFX Response-&gt; User - &gt; Technical Bid. <b><u>No price should be given in above Technical Rfx otherwise the offer will be rejected.</u></b> Please go through the help document in details before uploading the document and ensure uploading of technical bid in the Technical RFX Response-&gt; User - &gt; Technical Bid only. The “PRICE BID” must contain the price schedule and the bidder’s commercial terms and conditions. Details of prices as per Bid format / Commercial bid can be uploaded as Attachment under the attachment option under “Notes &amp; Attachments”.</p>   |
| 10.0 | <p>PRICED BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TO BE TECHNO-COMMERCIALLY ACCEPTABLE.</p>  |
| 11.0 | <p>Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in rejection of its offer without seeking any clarifications.</p>  |

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| 12.0 | Please mention clearly in your quotation the Net. Weight, Gross Weight & Volume, Indian Agent's Name and its Commission, Payment Terms, Ocean Freight/Air Freight Charges, Port of Loading, Delivery period, Country of origin with manufacturer's name, etc.   |
| 13.0 | To ascertain the substantial responsiveness of the bid, OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by OIL, failing which the offer will be summarily rejected.   |
| 14.0 | Other terms and conditions of the tender shall be as per "General Terms & Conditions" for e- Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders). However, if any of the Clauses of the Bid Rejection Criteria (BRC) / Bid Evaluation Criteria (BEC) mentioned here contradict the Clauses in the "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.   |
| 15.0 | All the Bids must be Digitally Signed using "Class 3" digital certificate (e-commerce application) only as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than "Class 3" digital certificate, will be liable for rejection.   |
| 16.0 | Please do refer the User Manual provided on the portal on the procedure How to create Response for submitting offer.  |
| 17.0 | Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises (MSE) in the tender is furnished vide Amendment to General Terms and Conditions for Global Tender (MM/GLOBAL/E-01/2005). Bidders are requested to take note of the same and to submit their offers accordingly. |
| 18.0 | The items shall be brand new, unused & of prime quality. The manufacturer shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications. This clause shall be valid for 18 months from date of shipment or 12 months from date of receipt at site, whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expense. Bidders must confirm the same in their quotations.  |
| 19.0 | Quantity of Individual item may be increased or decrease at the time of final placement of order. The minimum FOB/FCA charges in case of partial order for reduced quantity/enhanced quantity shall have to be indicated by the bidder. In case, this is not indicated specifically, the charges quoted would be pro-rata calculated and the same will be binding on the bidder.  |
| 20.0 | Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.  |

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| 21.0 | <p>The Integrity Pact is applicable against this tender .OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Annexure XII of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL’s competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder’s authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit Integrity Pact with the offer, their bid shall be rejected straightway.<br/>OIL’s Independent External Monitors at present are as under:</p> <p>SHRI RAJIV MATHUR, IPS (Retd.),<br/>Former Director (IB) Govt. of India<br/>e-Mail ID : <a href="mailto:rajivmathur23@gmail.com">rajivmathur23@gmail.com</a></p> <p>SHRI JAGMOHAN GARG,<br/>Ex-Vigilance Commissioner, CVC<br/>e-Mail id : <a href="mailto:jagmohan.garg@gmail.com">jagmohan.garg@gmail.com</a></p> |
| 22.0 | <p><b>Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.</b></p>  |
| 23.0 | <p>Performance Security clause (Clause No. 10.0 of Section-A) of "General Terms &amp; Conditions for Global Tenders (MM/GLOBAL/01/2005)" has been amended and the new clause is detailed in the Amendment dated 25.04.2016 issued to MM/GLOBAL/01/2005. <b>Successful bidder will be required to furnish a Performance Bank Guarantee @10% of the order value. Bidders to note the same and to confirm its acceptance in their offers.</b></p> <p>The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:</p> <p>(i) MT 760 / MT 760 COV for issuance of Bank Guarantee<br/>(ii) MT 760 / MT 767 COV for amendment of Bank Guarantee</p> <p>The above message / intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL.</p> <p>Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.</p> <p>a. The vendor shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee.</p>   |
| 24.0 | <p>Bidder to sign and submit completely filled up Technical &amp; Commercial check list and Technical Evaluation Matrix for Bid evaluation criteria and Technical specification failing which their offer will be rejected.</p>   |
| 25.0 | <p><b>Payment terms: Refer to “General Terms &amp; Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders)</b></p>   |

|      |  |
|------|--|
| 26.0 | <p><b>Liquidated Damage: Refer to “General Terms &amp; Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders). The applicable GST on the Liquidated Damage shall have to be borne by the seller. Accordingly, the Liquidated Damage shall be recovered from the seller along with applicable GST.</b></p>  |
| 27.0 | <p><b>The items covered in this Tender shall be used by Oil India Limited in the PEL/ML areas and hence Nil rate of Customs Duty towards import (for foreign bidders) and concessional GST @5% (for foreign &amp; indigenous bidder) will be applicable as per Govt. Policy in vogue.</b></p> <p><b>Overseas Bidders are not required to include Customs Duty and IGST components in their quoted cost, since all applicable taxes &amp; Duties in India shall be to the account of Oil India Limited.</b></p> <p><b>In the event of an order on indigenous bidder, OIL will issue Project Authority Certificate (PAC) under Deemed Export Benefit Scheme, where import content is declared by the bidder for availing Custom Duty benefit on the import content.</b></p> <p><b>Supplier shall arrange to provide all necessary documents (invoice etc.) to OIL for applying Essentiality Certificate on receipt of request from OIL, if any. Further, Suppliers shall affect dispatch only on receipt of relevant certificates/shipment clearance from OIL, failing which all related liabilities shall be to Supplier’s account.</b></p> |
| 28.0 | <p>Bidders to note that Ministry of Petroleum &amp; Natural Gas, Government of India implemented PPLC Policy to provide Purchase Preference (linked with local content) by notification no. Ref. O-27011/44/2016-ONG-II/FP dtd.25.04.2017. Bidders are requested to take note of the same and to submit their offers accordingly wherever applicable. Policy details are available in APPENDIX-A2.</p>   |
| 29.1 | <p><b>In case of placement of order, OIL reserves the right to convert the order from FOB Port of export to C&amp;F Kolkata term considering the ocean freight quoted by the party in their offer. In case the order is converted to C&amp;F Kolkata Port, the performance security amount shall also be enhanced considering the quoted ocean freight charges.</b></p>  |
| 29.2 | <p><b>Bidder should confirm in their quotation that in case of C&amp;F order, their nominated freight forwarder should provide Delivery Order under Single Window facility having office of local agent in India at Kolkata and offer 14 days free detention time of containers at discharging port.</b></p>   |
| 29.3 | <p><b>Bidder should note that in case of C&amp;F order for Tubulars, the same to be supplied in break bulk condition under deck and not through Container load.</b></p>  |
| 30.0 | <p><b>FURNISHING FRAUDULENT INFORMATION/ DOCUMENT: If it is found that a Bidder has furnished fraudulent document/information, the Bid Security/Performance Security shall be forfeited and the party will be debarred for a period of 3(three) years from date of detection of such fraudulent act, besides the legal action. In case of major and serious fraud, period of debarment may be enhanced. In this regard, bidders are requested to submit an Undertaking as per Appendix-A3 along with their offer failing which their offer shall be liable for rejection.</b></p>  |

31.0

**The Clause No. 3.0 in Section-‘E’ (Special Terms & Conditions for Tubulars) of General Terms & Conditions for Global Tender (MM-GLOBAL/E-01-2005-July 2012) on Anti-Dumping Duty stands deleted. In its place the following clauses on “Anti-Dumping Duty” shall be applicable-**

**1. The Anti-Dumping Duty, if any, shall be applicable as per the latest Govt. guideline and will be payable by the bidder. Bidders are requested to note the same and quote accordingly.**

**2. Anti-Dumping Duty shall be borne by the bidder as mentioned above. A categorical confirmation in this regard is required from the bidders along with their offer, otherwise their offer will not be considered for further evaluation.**

**3. All bidders must categorically mention the country of origin of the products offered by them in their offers. In the event categorical mention of country of origin of their offered products is not made in their offer, the offer will be summarily rejected.**

**4. In case of the indigenous bidders, they should note that OIL will not be liable to reimburse any amount on account of Anti-Dumping duty for the materials imported by them from People’s Republic of China for execution of the contract and any Anti-Dumping Duty payable against import by them from People’s Republic of China shall be to their account. Indigenous bidders are required to categorically confirm acceptance of the same in their Technical bids failing which offers will be liable for rejection.**

**Clauses related to GST**

1. For the purposes of levy and imposition of GST, the expressions shall have the following meanings:
  - (a) GST - means any tax imposed on the supply of goods and/or services under GST Law.
  - (b) Cess – means any applicable cess, existing or future on the supply of Goods and Services as per Goods and Services Tax (Compensation to States) Act, 2017.
  - (c) GST Law - means IGST Act 2017, CGST Act 2017, UTGST Act, 2017 and SGST Act, 2017 and all related ancillary Rules and Notifications issued in this regard from time to time.
2. The rates quoted by the bidders shall be inclusive of all taxes, duties and levies. However, bidders are required to provide separately the rate and amount of all types of taxes, duties and levies. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/ tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference in case the rate of duty/ taxes finally assessed is on the lower side. Further, bidders have to clearly show the amount of GST separately in the Tax Invoices. Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.
3. Offers without giving any of the details of the taxes (Including rates and amounts) as specified above will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.
4. Bidders are required to pass on the benefit arising out of introduction of GST, including seamless flow of Input Tax Credit, reduction in Tax Rate on inputs as well as final goods by way of reduction of price as contemplated in the provision relating to Anti-Profiteering Measure vide Section 171 of the CGST Act, 2017. Accordingly, for supplies made under GST, the bidders should confirm that benefit of lower costs has been passed on to OIL by way of lower prices/taxes and also provide details of the same as applicable. OIL reserves the right to examine such details about costs of inputs/input services of the bidders to ensure that the intended benefits of GST have been passed on to OIL.
5. Oil India Ltd. shall declare the value of free issue of materials and services, if any, involved in the execution of the contract. The Contractor should consider the same while working out the GST liability, if any. Further in cases where GST is leviable on any facilities provided by OIL and used by bidders and the consideration for which is recovered by OIL in the form of reduction in the invoice raised by bidders then OIL will raise GST invoices on such transactions and the same will be reimbursed by bidders.
6. **When Input tax credit is available for Set Off**

Evaluation of L-1 prices shall be done based on Quoted price after deduction of Input Tax Credit (ITC) of GST, if available to OIL. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders

**When Input tax credit is NOT available for Set Off**

Evaluation of L-1 prices shall be done based on Quoted price only. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders

7. Bidders agree to do all things not limited to providing GST compliant Tax Invoices or other documentation as per GST law relating to the supply of goods and/or services covered in the instant contract like raising of and /or acceptance or rejection of credit notes / debit notes as the case may be, payment of taxes, timely filing of valid statutory Returns for the tax period on the Goods and Service Tax Network (GSTN), submission of general information as and when called for by OIL in the customized format shared by OIL in order to enable OIL to update its database etc. that may be necessary to match the invoices on GSTN common portal and enable OIL to claim input tax credit in relation to any GST payable under this Contract or in respect of any supply under this Contract.
8. In case Input Tax Credit of GST is denied or demand is recovered from OIL by the Central / State Authorities on account of any non-compliance by bidders, including non-payment of GST charged and recovered, the Vendor/Supplier/Contractor shall indemnify OIL in respect of all claims of tax, penalty and/or interest, loss, damages, costs, expenses and liability that may arise due to such non-compliance. OIL, at its discretion, may also withhold/recover such disputed amount from the pending payments of the bidders.

\*\*\*\*\* **END OF ANNEXURE – A** \*\*\*\*\*



## **Appendix -A3**

Format of undertaking by Bidders towards submission of authentic information/documents  
(To be typed on the letter head of the bidder)

Ref. No \_\_\_\_\_

Date \_\_\_\_\_

**Sub: Undertaking of authenticity of information/documents submitted**

**Ref: Your tender No.** \_\_\_\_\_ **Dated** \_\_\_\_\_

To,  
The HOD-Materials  
Materials Deptt,  
OIL, Duliajan

**Sir,**

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,  
For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

## **ANNEXURE – B**

### **BID EVALUATION CRITERIA (BEC)/BID REJECTION CRITERIA (BRC)**

The bids shall conform to the specifications and terms & conditions given in the Tender. Bids shall be rejected in case the items offered do not conform to the required parameters stipulated in the technical specifications and to the relevant international/national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms & conditions, the following requirements must be particularly met by the bidders, without which the offer shall be considered as non-responsive and rejected:

### **BID REJECTION CRITERIA (BRC):**

#### **(A.1) BRC-TECHNICAL:**

- 1.0 i) The outside & inside diameter of 5" Heavy weight drill pipe (HWDP) must be 127 mm (5") and 76.2 mm (3") respectively.  
  
ii) The outside & inside diameter of 4.1/2" Heavy weight drill pipe (HWDP) must be 114.3 mm mm (4.1/2") and 69.85 mm (2.3/4") respectively.
- 2.0 Heavy weight drill pipe should have API stress relief groove on pin end, API bore back box, all connections should be kemplated & phosphatised and all thread roots should be cold rolled.
- 3.0 The Heavy weight drill pipe should be internally coated full length with TK-34P or DPC of Tuboscope or IPC-207 or TC2000P.
- 4.0 The construction of the HWDP should be friction / inertia welded type.

#### **5.0 MANUFACTURER'S EXPERIENCE:**

- A) In case the **bidder is a manufacturer** of the offered items, they should satisfy the following along with documentary evidences, which should be enclosed along with the techno commercial bid.
  - A.1 The bidder should have minimum 5 years continuous experience of manufacturing of tendered or higher sizes of HWDP conforming to API spec. 7-1 and its addendum. For this purpose, the period reckoned shall be period prior to the date of original bid closing date of the tender. Copies of API 7-1 certificates for the last 5 (Five) years (i.e. continuous without having any break in between) must be submitted along with techno - commercial bid. Bids without copies of valid API 7-1 certificate or with a break in between will be rejected.

A.2 The bidder should have manufactured and supplied HWDP under API 7-1 certification to any E&P companies/Drilling Contractors/Drilling service providers in the last 5 (five) years as on original bid closing date of the tender (either by themselves or through their sole selling agent/distributor/dealer/supply house). Quantity and nature of such past supply experiences must comply to the following:

- I) If the bidder is submitting their offer for item no. 10 only, the bidder should have manufactured and supplied at least 49 Joints of HWDP of size 4.1/2" O.D. or higher in a single order.
- II) If the bidder is submitting their offer for item no. 20 only, the bidder should have manufactured and supplied at least 10 Joints of HWDP of size 4.1/2" O.D. or higher in a single order.
- III) If the bidder is submitting their offer for all the tendered items i.e. item no. 10 & 20, the bidder should have manufactured and supplied at least 59 Joints of HWDP of size 4.1/2" O.D. or higher in a single order.

A.2.1 Documentary evidence in respect of manufacturing and supplying the above mentioned items should be submitted with the technical bid, in the form of copies of relevant Purchase Orders along with copies of any or combination of the following documents in respect of satisfactory execution of each of those Purchase Orders failing which the bids will be rejected:

- (i) Signed and sealed Satisfactory supply / completion report (in original on user's letter head) (OR)
- (ii) Bill of Lading (OR)
- (iii) Consignee delivery receipt / challan (OR)
- (iv) Central Excise Gate Pass / Tax Invoice issued under relevant rules of Central Excise / Vat / GST (OR)
- (v) Commercial Invoice / Payment Invoice

Note:

- a) The Purchase Order date need not be within 5 (five) years preceding original bid closing date of this tender. However, the execution of supply should be within 5 (five) years preceding original bid closing date of this tender.
- b) Satisfactory supply / completion report should be issued on company's letterhead with signature and stamp.
- c) If the bidder is a manufacturer and supplied HWDP of size 4.1/2" O.D. or above to OIL in the last 5(five) years as on original bid closing date (either by themselves or through their sole selling agent/distributor/dealer/supply house) and whose past performance has been satisfactory, the bidder need not satisfy Clause A.2 . In this situation the bidder shall have to indicate the Purchase Order (P.O.) No. of OIL in their technical bid.

- A.2.2 In case, for supplementing manufacturer's supply experience criteria (A.2), the manufacturer submits Purchase Order(s) and relevant documents which is through their sole selling agent / distributor / dealer / supply house, then following additional documents are also to be submitted:
- a) Copies of signed Purchase Order(s) / Contract agreement(s) between the manufacturer and the sole selling agent / distributor / dealer / supply house and copies of any of the following documents in respect of satisfactory execution of each of those Purchase Order(s) / Contract agreement(s).
    - i) Bill of Lading (OR)
    - ii) Commercial Invoice / Payment of Invoice of the OEM (OR)
    - iii) Central Excise Gate Pass/Tax Invoice issued under relevant rules of Central Excise/Vat/GST.
- A.3 The bidder shall confirm that the equipment / products will be tested and certified as per API 7-1 and its addendum
- A.4 The bidder must keep API licenses along with authorization for API monogram valid till execution of purchase order and must confirm that the offered product will be supplied with API Monogram.
- A.5 In case renewal process of API license is in progress at the time of bidding, the manufacturer should furnish a letter from API to this effect that renewal of the license is under examination with API and is authorized to manufacture the items as per API license and to use API monogram till the renewal for license is issued. The bidder shall also submit an undertaking that delay in renewal of API certificate shall not affect the stipulated delivery schedule of the tender / purchase order.
- A.6 Bidder should categorically confirm in the technical bid a delivery schedule within seven (07) months, FOB Port of dispatch, after establishment of letter of credit (in case of foreign bidder) or for dispatch of the equipment within seven (07) months after receipt of formal order (in case of indigenous bidder) failing which their offer will be rejected.

**B. IN CASE THE BIDDER IS NOT A MANUFACTURER**

If the bidder is a sole selling agent / distributor / dealer / supply house of any manufacturer, then bidder must furnish the following documents along with the technical bid failing which the bids will be rejected:

- B.1 Authorization certificate from the manufacturer (in original on manufacturer's letter head) should be submitted along with the technical bid. This certificate should be valid at the time of bidding and should remain valid during the entire execution period of the order.
- B.2 Undertaking from the manufacturer (in original on manufacturer's letter head) guaranteeing supply of items to the bidder in the event of an order on the bidder. This certificate should be valid at the time of bidding and should remain valid during the entire execution period of the order.
- B.3 Warranty backup from the manufacturer in original on manufacturer's letter head against the quality of the tendered item(s) as specified in the tender.
- B.4 Copies of valid API Spec 7-1 certificate of the OEM of their quoted product in line with para A.1 above.

B.5 Documentary evidence in respect of manufacturing and supply experience as specified under para A.1 & A.2 from the concerned manufacturer (having supplied such items either by manufacturer themselves or through their sole selling agent / distributor / dealer / supply house) along with the techno-commercial bid.

B.6 The bidder should have their own supply experience of supplying HWDP under API 7-1 certification to any E&P companies/Drilling Contractors/Drilling service providers in the last 5 (five) years as on original bid closing date of the tender during last 5 (five) years as on original bid closing of the tender as specified. Quantity and nature of such past supply experiences must be as under:

- I) If the bidder is submitting their offer for item no. 10 only, the bidder should have supplied atleast 49 Joints of HWDP of size 4.1/2" O.D. or higher in a single order.
- II) If the bidder is submitting their offer for item no. 20 only, the bidder should have supplied atleast 10 Joints of HWDP of size 4.1/2" O.D. or higher in a single order.
- III) If the bidder is submitting their offer for all the tendered items i.e. item no. 10 & 20, the bidder should have supplied atleast 59 Joints of HWDP of size 4.1/2" O.D. or higher in a single order.

B.6.1 Documentary evidence in respect of supplying the above mentioned items should be submitted with the technical bid, in the form of copies of relevant Purchase Orders along with copies of any or combination of the following documents in respect of satisfactory execution of each of those Purchase Orders failing which the bids will be rejected:

- i) Signed and sealed Satisfactory supply / completion report (in original on user's letter head) (OR)
- (ii) Bill of Lading (OR)
- (iii) Consignee delivery receipt / challan (OR)
- (iv) Central Excise Gate Pass / Tax Invoice issued under relevant rules of Central Excise / Vat / GST (OR)
- (v) Commercial Invoice / Payment Invoice

Note:

- I) The Purchase Order date need not be within 5 (five) years preceding original bid closing date of this tender. However, the execution of supply should be within 5 (five) years preceding original bid closing date of this tender.
- II) Satisfactory supply / completion report should be issued on company's letterhead with signature and stamp.
- III) If the bidder is sole selling agent / distributor / dealer / supply house of any manufacturer and have successfully supplied HWDP of size 4.1/2" or above to OIL in the last 5(FIVE) years preceding the original bid closing date and whose past performance has been satisfactory, the bidder need not satisfy Clause B.6. In this situation the bidder shall have to indicate the Purchase Order (P.O.) No. of OIL in their technical bid. However, this exemption shall be applicable only if the bidder has declared in the bid that they will be supplying the tendered item from the same manufacturer as per the last order supply.

B.6.2 In case the bidder submits the same Purchase Order(s) and relevant documents for supplementing the supply experience for both itself and the OEM, then the following additional documents are also to be submitted for supplementing the execution of supply from the OEM to the bidder as indicated in the submitted Purchase Order (s) failing which the bid will be rejected:

- a) Copies of Purchase Order / Contract between the Bidder and the OEM and any of the following documents:
  - i) Commercial Invoice / Payment invoice of the OEM (OR)
  - ii) Bill of Lading (OR)
  - iii) Central Excise Gate Pass/Tax invoice issued under relevant rules of Central Excise /VAT

B.7 Bidder should categorically confirm in the technical bid a delivery schedule within seven (07) months, FOB Port of dispatch, after establishment of letter of credit (in case of foreign bidder) or for despatch of the equipment within seven (07) months after receipt of formal order (in case of indigenous bidder) failing which their offer will be rejected.

B.9 The sole selling agent / distributor / dealer / supply house of any Original Equipment manufacturers should quote for the supply of 4.1/2 inch & 5 inch diameter HWDP from those manufacturers who also meet the criteria as mentioned at clauses A.3, A.4 & A.5 above. The bidder is required to submit documentary evidence in respect of the above from the concerned manufacturer along with the techno-commercial bid.

**(A.2) BRC - FINANCIAL:**

1.0 The bidder shall have an annual financial turnover of minimum US\$ 4,20,677.00 or Rs. 290.60 Lakh during any of the preceding 3 (Three) financial/accounting years reckoned from the original bid closing date of the tender.

2.0 "Net Worth" of the bidder must be positive for the financial/accounting year just preceding to the original Bid Closing Date of the Tender **(i.e., Year 2018-19)**.

3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year 2018-19 has actually not been audited so far'.

**Note:**

- a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the technical bid:-
- i) A certificate issued by a practicing Chartered Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual Turnover & Net worth as per format prescribed in ANNEXURE-D.  
OR
- ii) Audited Balance Sheet alongwith Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.
- b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/ State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- 4.0 In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.

**(A.3) BRC – COMMERCIAL:**

Commercial Bid Rejection Criteria will be as per Section D of General Terms & Conditions of Global Tender (MM/GLOBAL/E-01/2005) with following Special Bid Rejection Criteria.

- 1.0 Bids are invited online under **Single Stage Two Bid System**. Bidders must prepare the Techno-Commercial Bid (Unpriced) as well as the Priced Bid separately and upload both these bids in OIL's e-procurement portal at the designated fields separately assigned. **Please note that no price details should be furnished in the Technical (i.e. Unpriced) bid.** The "Unpriced Bid" shall contain all techno-commercial details except the prices/costs. The rate and amount columns in the unpriced technical bid must be kept blank. The "Price Bid" must contain the price schedule and the bidder's commercial terms and conditions.
- Bidder not complying with above submission procedure will be rejected.
- 2.0 The prices/rates offered against the tender must remain firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price condition shall be treated as non-responsive and rejected. No discount whatsoever should be quoted separately. Rates/prices quoted must be net of all discount.
- 3.0 Bids received in physical form against online invitation shall be rejected (except the documents specifically called for in hard copies, if any). Also, modifications to bids received after the bid closing date & time shall not be entertained.

- 4.0 Bids containing incorrect/false/misleading statement(s) shall be rejected.
- 5.0 Validity of the bid shall be **minimum 120 days** from the date of actual Bid Closing Date. Bids with lesser validity shall be straightway rejected.
- 6.0 Bid Security (EMD) as applicable must either be deposited through online payment gateway or submitted to OIL in the form of original Bank Guaranty (hard copy) on or before the scheduled Bid Closing date of the Tender. The Validity and Amount of Bid Security (EMD) must be strictly as specified in the covering letter of this bid document. Bid shall be rejected without further reference, if the Bid Security (EMD) is not received strictly as above, except where exempted. OIL will not assume any responsibility whatsoever for submission of deficient/faulty Bid Security or for delay/non-delivery of the same.
- 6.1 For exemption for submission of Bid Security please refer Clause No. 9.8 (Section A) of "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders).
- 7.0 Bidders must confirm that goods/materials to be supplied against the order arising out of this tender shall be of recent make, unused, of the best quality & workmanship and free from defects. The Bidder must undertake to stand guaranteed the supplies for a period of 18 months from the date of shipment/dispatch or twelve (12) months from the date of receipt of items at destination, whichever is earlier against any defects arising from faulty materials, workmanship or design. Defective goods/materials rejected by OIL, whether the entire lot or part thereof, shall be replaced immediately by the supplier at the supplier's expenses at no extra cost to OIL.
- 8.0 Successful bidder shall be required to furnish a Performance Security equivalent to ten percent (10%) of total evaluated value of Order within 30 days of receipt of LOI/notification of award. The Performance Bank Guaranty must remain valid throughout the period of execution, including extension if any. Non-submission of Performance Security as above by the successful Bidder shall lead to cancellation/termination of award including forfeiture of their Bid Security, besides other penal actions as per OIL's Banning Policy. Bidders should undertake in their bids to submit Performance Security as stated above
- 9.0 Online Bid must be uploaded together with the Integrity Pact and the same must be duly signed digitally. If any bidder refuses to sign Integrity Pact or declined to submit Integrity Pact with the offer, their bid shall be rejected straightway.
- 10.0 Item Numbers 10 & 20 will be evaluated separately. Bidders must submit prices as indicated in the price bid format provided hereunder. In case, various charges (except basic material value) are not indicated item wise specifically, the charges quoted would be pro-rata calculated and the same will be binding on the bidder. Hence, bidders are requested to quote accordingly.



11.0 Bidders are required to submit the summary of the prices in their price bids as per bid format (Summary), given below:

**(i) Price Bid Format (SUMMARY) for Foreign Bidders:**

| NAME OF BIDDER: |   | CURRENCY QUOTED: |             |
|-----------------|---|------------------|-------------|
| SL No           | Particulars   | Item No 10       | Item No. 20 |
| A               | Quantity  | 97 Nos           | 20 Nos      |
| B               | Basic Unit Material Value including TPI charges     |                  |             |
| C               | Total Basic Material Value including TPI (A X B)    |                  |             |
| D               | Packing & FOB charges                               |                  |             |
| E               | FOB Value (C+D)                                     |                  |             |
| F               | Ocean Freight upto Kolkata                          |                  |             |
| G               | Banking & Insurance @1.5% of E (Under scope of OIL) |                  |             |
| H               | CIF Kolkata value, E+F+G                            |                  |             |
| I               | IGST @5% of H (Under scope of OIL)                  |                  |             |
| <b>J</b>        | <b>Total CIF+GST value, H+I</b>                     |                  |             |
| K               | Gross Weight  |                  |             |
| L               | Dimensions  |                  |             |
| M               | Name of Manufacturer                                |                  |             |
| N               | Port of Despatch                                    |                  |             |
| O               | Country of Origin                                   |                  |             |

**Note: Bidders must indicate HSN Codes of each individual items.**

**(ii) Price Bid Format (SUMMARY) for Indigenous Bidders:**

| NAME OF BIDDER: |  | CURRENCY QUOTED: |             |
|-----------------|--|------------------|-------------|
| SL No           | Particulars                                      | Item No 10       | Item No. 20 |
| A               | Quantity   | 97 Nos           | 20 Nos      |
| B               | Basic Unit Material Value including TPI charges  |                  |             |
| C               | Total Basic Material Value including TPI (A X B) |                  |             |
| D               | Packing & Forwarding Charges                     |                  |             |
| E               | Total Ex-Works Value, C+D                        |                  |             |
| F               | GST @5% of E against Essentiality Certificate    |                  |             |
| <b>G</b>        | <b>FOR Despatching Station Value, E+F</b>        |                  |             |
| H               | Freight charges upto Duliajan including GST      |                  |             |
| I               | Insurance charges upto Duliajan including GST    |                  |             |
| <b>J</b>        | <b>Total FOR Duliajan Value, G+H+I</b>           |                  |             |
| K               | Import Content, if any                           |                  |             |
| L               | Gross Weight                                     |                  |             |
| M               | Dimensions                                       |                  |             |
| N               | Name of Manufacturer                             |                  |             |
| O               | Place of Despatch                                |                  |             |

**Note: Bidders must indicate HSN Codes of each individual items.**

13.0 Bidders shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:

- i) Liquidated Damages
- ii) Warranty/Guarantee of material
- iii) Arbitration / Resolution of Dispute
- iv) Force Majeure
- v) Applicable Laws

14.0 A bid shall be rejected straightway if it does not conform to any one of the following clauses:

- a) Validity of bid shorter than the validity indicated in the Tender.
- b) Original Bid Security not received within the stipulated date & time mentioned in the Tender.
- c) Bid Security with (i) validity shorter than the validity indicated in Tender and/or (ii) Bid Security amount lesser than the amount indicated in the Tender.

**BID EVALUATION CRITERIA:**

The bids conforming to the specifications, terms and conditions stipulated in the enquiry and considered to be responsive after subjecting to the Bid Rejection Criteria will be considered for further evaluation as per General Terms and Conditions for Global Tender and the Bid Evaluation Criteria given below:

- 1.0 The evaluation of bids shall be done as per the Price Bid Format (SUMMARY) provided in the Tender and detailed below.
- 2.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 3.0 For conversion of foreign currency into Indian currency, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of price bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceed 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.
- 4.0 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made as under, subject to corrections / adjustments given herein.

Note: 1) Domestic Bidders must quote inland freight charges upto Duliajan. In case bidder fails to quote inland freight charges, highest freight quoted by domestic bidder (considering pro-rata distance) against this tender or OIL's estimated freight, whichever is higher, shall be loaded to their offer for comparison purpose.

2) For enquiries with duty exemption benefit – The items covered under this enquiry shall be used by OIL in the PEL/ML areas and hence, applicable customs duty for import of goods shall be zero in case of Foreign Bidders. However, IGST @5% shall be applicable. Indigenous bidder shall be eligible for concessional rate of GST @5% against Essentiality Certificate.

**4.1 When only foreign bidders are involved:**

For evaluation of each individual items, Total value as per para **A.3 11.0 (i) J** will be compared.

NOTE: \*Banking charge in the country of the foreign bidder shall be borne by the bidder. Banking charge 1% for payment through Letter of Credit. And 1.5 % if confirmed LC at buyer's account is required.

**4.2 When only domestic bidders are involved or when more than one domestic bidders are in contention in case of mixed response:**

For evaluation of each individual items, Total value as per para **A.3 11.0 (ii) J** will be compared.

**4.3 When both foreign and domestic bidders are involved:**

For evaluation of each individual items, Total value as per para **A.3 11.0 (i) J of Foreign Bidders** will be compared with Total value as per para **A.3 11.0 (ii) G of Domestic Bidders.**

5.0 Other terms and conditions of the enquiry shall be as per General Terms and Conditions for Global Tender. However, if any of the Clauses of the Bid Rejection Criteria / Bid Evaluation Criteria (BEC / BRC) mentioned here contradict the Clauses in the General Terms & Conditions of Global Tender of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.

\*\*\*\*\* **END OF ANNEXURE – B** \*\*\*\*\*

**CHECK LIST**

THE CHECK LIST MUST BE COMPLETED AND RETURNED WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE SELECT "Yes" OR "No" TO THE FOLLOWING QUESTIONS, IN THE RIGHT HAND COLUMN.

**A) TECHNICAL CHECKLIST**

**I. For Item-10: 5 INCH Heavy Weight Drill Pipes (HWDP)**

| <b>Sl. No</b> | <b>DESCRIPTIONS</b>  | <b>REMARKS</b> |
|---------------|--|----------------|
| 1             | Whether OD of pipe body is 5" [127mm] ?  | YES / NO       |
| 2             | Whether ID of pipe body is 3" [76.2 mm] ?  | YES / NO       |
| 3             | Whether weight (including tool joint) is around from 49 to 51 Lbs /ft (From 72.91 to 75.89 kg / m) ?   | YES / NO       |
| 4             | Whether Tool Joints (Box up - Pin down) have outside & inside diameter of 168.27 mm (6.5/8") and 76.2 mm (3") ?  | YES / NO       |
| 5             | Length of box and pin tool joints are as per NIT ?   | YES / NO       |
| 6             | Whether tool joints have 4.1/2" API IF RH (NC-50) connection ?   | YES / NO       |
| 7             | Whether Box tool joint have 18 degree taper shoulder ?   | YES / NO       |
| 8             | Whether minimum length of the central upset is 609.6 mm (24") and the upset diameter is 139.7 mm (5.1/2") ?  | YES / NO       |
| 9             | Whether the construction of the HWDP is welded type (friction / inertia) ?   | YES / NO       |
| 10            | Whether there is one 4" wear pad on both pin & box ends, one 1" pad on taper section of the box and two 3" wear pads on central upsets at both ends ?          | YES / NO       |
| 11            | Whether the wear pads are hard faced with ARNCO 100XT or ARNCO 200XT ?   | YES / NO       |
| 12            | Whether Heavy weight drill pipe is internally coated full length with TK-34P or DPC of Tuboscope or IPC-207 or TC2000P.  | YES / NO       |
| 13            | Whether quoted as a manufacturer ?   | YES / NO       |
| 14            | Whether quoted the item as sole selling agent / distributor / dealer / supply house of any manufacturer, ?   | YES / NO       |
| 15            | Whether the items would be brand new, unused & of prime quality ?  | YES / NO       |
| 16            | Whether the item would be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications ?   | YES / NO       |
| 17            | Whether warranty would be for 18 months from date of receipt or 12 months from date of commissioning of the items ?  | YES / NO       |
| 18            | Whether the defective item/ parts, if any, rejected by us will be replaced by you free of cost ?   | YES / NO       |
| 19            | Whether the item would be manufactured as per API spec. 7-1 and its addendum ?   | YES / NO       |
| 20            | Whether bidder have forwarded API spec. 7-1 certificate along with the quotation ?   | YES / NO       |
| 21            | Whether detailed technical catalogues, literature and drawings indicating exploded view and dimensions with part numbers for the offered items are forwarded ? | YES / NO       |
| 22            | Whether mention the name of manufacturer, country of origin and port of shipment ?   | YES / NO       |

|    |  |          |
|----|--|----------|
| 23 | Whether testing and marking would be done as per API Spec. 7-1 and its addendum ?  | YES / NO |
| 24 | Whether purchase order number and manufacturer's names would be die stamped on the items ?   | YES / NO |
| 25 | Whether you (other than OEM) have forwarded the copy of authorization letter from the original manufacture to sell their products to OIL INDIA LIMITED ? | YES / NO |
| 26 | Any deviation from NIT ?   | YES / NO |

## II. For Item No-20: 4.1/2 INCH Heavy Weight Drill Pipes (HWDP)

| Sl. No | DESCRIPTIONS   | REMARKS  |
|--------|--|----------|
| 1      | Whether OD of pipe body is 4.1/2"(114.3 mm)?   | YES / NO |
| 2      | Whether ID of pipe body is 2.3/4" (69.85 mm)?  | YES / NO |
| 3      | Whether weight (including tool joint) is around from 41 to 42.6 Lbs /ft (From 61.0147 to 63.395 kg / m) ?  | YES / NO |
| 4      | Whether Tool Joints (Box up - Pin down) have outside & inside diameter of 6.3/8" (161.925 mm)and 2.3/4" (69.85 mm) ?   | YES / NO |
| 5      | Length of box and pin tool joints are as per NIT ?   | YES / NO |
| 6      | Whether tool joints have 4 " API IF RH (NC-46) connection ?  | YES / NO |
| 7      | Whether Box tool joint have 18 degree taper shoulder ?   | YES / NO |
| 8      | Whether minimum length of the central upset is 609.6 mm (24") and the upset diameter is 5" (127 MM)?   | YES / NO |
| 9      | Whether the construction of the HWDP is welded type (friction / inertia) ?   | YES / NO |
| 10     | Whether there is one 4" wear pad on both pin & box ends, one 1" pad on taper section of the box and two 3" wear pads on central upsets at both ends ?          | YES / NO |
| 11     | Whether the wear pads are hard faced with ARNCO 100XT or ARNCO 200XT ?   | YES / NO |
| 12     | Whether Heavy weight drill pipe is internally coated full length with TK-34P or DPC of Tuboscope or IPC-207 or TC2000P.  | YES / NO |
| 13     | Whether quoted as a manufacturer ?   | YES / NO |
| 14     | Whether quoted the item as sole selling agent / distributor / dealer /supply house of any manufacturer, ?  | YES / NO |
| 15     | Whether the items would be brand new, unused & of prime quality ?  | YES / NO |
| 16     | Whether the item would be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications ?   | YES / NO |
| 17     | Whether warranty would be for 18 months from date of receipt or 12 months from date of commissioning of the items ?  | YES / NO |
| 18     | Whether the defective item/ parts, if any, rejected by us will be replaced by you free of cost ?   | YES / NO |
| 19     | Whether the item would be manufactured as per API spec. 7-1 and its addendum ?   | YES / NO |
| 20     | Whether bidder have forwarded API spec. 7-1 certificate along with the quotation ?   | YES / NO |
| 21     | Whether detailed technical catalogues, literature and drawings indicating exploded view and dimensions with part numbers for the offered items are forwarded ? | YES / NO |
| 22     | Whether mention the name of manufacturer, country of   | YES / NO |

|    |  |          |
|----|--|----------|
|    | origin and port of shipment ?  |          |
| 23 | Whether testing and marking would be done as per API Spec. 7-1 and its addendum ?  | YES / NO |
| 24 | Whether purchase order number and manufacturer's names would be die stamped on the items ?   | YES / NO |
| 25 | Whether you (other than OEM) have forwarded the copy of authorization letter from the original manufacture to sell their products to OIL INDIA LIMITED ? | YES / NO |
| 26 | Any deviation from NIT ?   | YES / NO |

### **B. COMMERCIAL CHECKLIST:**

| <u>Sl#</u> | <u>REQUIREMENT</u>   | <u>COMPLIANCE</u> |
|------------|--|-------------------|
| 1.0        | Whether bid submitted under Single Stage Two Bid System?   | Yes / No          |
| 2.0        | Whether quoted as manufacturer?  | Yes / No          |
| 2.1        | Whether quoted as OEM Dealer / Supply House. To Specify-   | Yes / No          |
| 2.2        | If quoted as OEM Dealer / Supply House   | Yes / No          |
|            | (a) Whether submitted valid and proper authorization letter from manufacturer confirming that bidder is their authorized Dealer / supply House for the product offered ? |                   |
|            | (b) Whether manufacturer's back-up Warranty/Guarantee certificate submitted?   |                   |
| <b>3.0</b> | <b>Whether ORIGINAL Bid Bond (not copy of Bid Bond) as per Revised Format(Annexure VII Revised) Sent separately? If YES, provide details</b>                             | Yes / No          |
|            | <b>(a) Amount :</b>  |                   |
|            | <b>(b) Name of issuing Bank :</b>  |                   |
|            | <b>(c) Validity of Bid Bond :</b>  |                   |
| 4.0        | Whether offered firm prices ?  | Yes / No          |
| 4.1        | Whether quoted offer <b>validity of 120 days from</b> the bid closing date of tender?  | Yes / No          |
| 4.2        | Whether quoted a firm delivery period?   | Yes / No          |
| 4.3        | Whether agreed to the NIT Warranty clause?   | Yes / No          |
| 4.4        | Whether confirmed acceptance of NIT Payment Terms  | Yes / No          |
| <b>5.0</b> | <b>Whether confirmed to submit PBG as asked for in NIT?</b>  | <b>Yes / No</b>   |
| <b>5.1</b> | <b>Whether agreed to submit PBG within 30 days of placement of order?</b>  | <b>Yes / No</b>   |
| 6.0        | Whether Price submitted as per Price Schedule ?  | Yes / No          |
| 7.0        | Whether quoted as per NIT (without any deviations)?  | Yes / No          |
| 7.0        | Whether quoted any deviation?  | Yes / No          |
| 7.1        | Whether deviation separately highlighted?  | Yes / No          |
| 8.0        | Whether indicated the country of origin for the items quoted?  | Yes / No          |
| 8.1        | Whether technical literature / catalogue enclosed?   | Yes / No          |
| 8.2        | Whether weight & volume of items offered indicated?  | Yes / No          |
| 9.0        | For Foreign Bidders - Whether offered FOB / FCA port of despatch including sea / air worthy packing & forwarding?  | Yes / No          |
| 9.1        | For Foreign Bidders – Whether port of shipment indicated. To specify:  | Yes / No          |
| 9.2        | For Foreign Bidders only - Whether indicated ocean freight up to Kolkata port (Excluding marine insurance ) ?  | Yes / No          |
| 9.3        | Whether Indian Agent applicable ?  | Yes / No          |
|            | If YES, whether following details of Indian Agent provided?  |                   |

|      |  |          |
|------|--|----------|
|      | (a) Name & address of the agent in India – To indicate   |          |
|      | (b) Amount of agency commission – To indicate  |          |
|      | (c) Whether agency commission included in quoted material value?                                       |          |
| 10.0 | For Indian Bidders – Whether indicated the place from where the goods will be dispatched. To specify : | Yes / No |
| 10.1 | For Indian Bidders – Whether road transportation charges up to Duliajan quoted?                        | Yes / No |
| 10.2 | For Indian Bidders only - Whether offered Ex-works price including packing/forwarding charges?         | Yes / No |
| 10.3 | For Indian Bidders only - Whether indicated import content in the offer?                               | Yes / No |
| 10.4 | For Indian Bidders only - Whether offered Deemed Export prices?  | Yes / No |
| 10.5 | For Indian Bidders only – Whether all applicable Taxes & Duties have been quoted?                      | Yes / No |
| 11.0 | Whether all BRC/BEC clauses accepted ?   | Yes / No |
| 12.0 | Whether Integrity Pact with digital signature uploaded?  | Yes / No |
| 12.1 | Whether all the clauses in the Integrity Pact have been accepted?                                      | Yes / No |

**C. TO BE FILLED UP IN DETAIL:**

| Sl No | Requirement  | Bidder's Reply |
|-------|--|----------------|
| 01    | Name of Manufacturer   |                |
| 02    | Bid validity   |                |
| 03    | Payment Terms  |                |
| 04    | Guarantee/Warranty Terms   |                |
| 05    | Delivery Period  |                |
| 08    | Port of Despatch / Despatching Station   |                |
| 09    | Confirm submission Integrity pact, if required as per NIT  |                |
| 10    | Confirm submission PBG, if required as per NIT   |                |
| 11    | Compliance to:<br>Liquidated Damage<br>Warranty/Guarantee<br>Arbitration/Resolution of Dispute<br>Force Majeure<br>Applicable laws             |                |
| 12    | Confirm submission of the balance sheet/Financial Statements for the financial year 2018-19. If not, whether declaration as per BRC submitted. |                |
| 13    | Exception/Deviations quoted, if any, to be given in details or refer to respective page of the bid documents                                   |                |

Signature \_\_\_\_\_  
Name \_\_\_\_\_  
Designation \_\_\_\_\_

.....

**CERTIFICATE OF ANNUAL TURNOVER & NET WORTH**

TO BE ISSUED BY PRACTISING **CHARTARD ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

**TO WHOM IT MAY CONCERN**

This is to certify that the following financial positions extracted from the audited financial statements of M/s.....(Name of the bidder) for the last three (3) completed accounting years upto..... **(as the case may be)** are correct

| <b>YEAR</b> | <b>TURN OVER<br/>In INR (Rs.) Crores/ US \$<br/>Million) *</b> | <b>NET WORTH<br/>In INR (Rs.) Crores / US \$<br/>Million ) *</b> |
|-------------|--|--|
|             |  |  |
|             |  |  |
|             |  |  |

\*Rate of conversion (if used any): USD 1.00 = INR .....

Place:

Date:

Seal

Membership No:

Registration Code:

Signature

**\*Applicable only for GLOBAL tenders**



**TECHNICAL EVALUATION MATRIX  
(TO BE FILLED IN BY BIDDER DULY SIGNED)**

**TECHNICAL SPECIFICATION**

| <b>Clause Number</b> | <b>DESCRIPTION</b>   | <b>BIDDER'S RESPONSE<br/>(Complied / Not Complied /<br/>Deviation / Not Applicable)</b> | <b>TO BE FILLED BY THE<br/>BIDDER</b><br><br><b>Relevant Location of their Bid to<br/>support the remarks /<br/>compliance</b><br><br><b>(Reference of Document name /<br/>Serial number / Page number of<br/>bid for documentary evidence)</b> |
|----------------------|--|---|---|
| <b>10</b>            | <p><b>5 INCH Heavy Weight Drill Pipes (HWDP) - 97 Nos.</b></p> <p><b>SPECIFICATIONS:</b> Heavy Weight Drill Pipe (HWDP), Non-Integral type, i.e. welded type by friction / inertia welding with pipe body (tubes) manufactured from normalized steel of AISI 1340 grade or equivalent and tool joints manufactured from AISI 4145H high purity steel, fully heat treated to 285-341 Brinell hardness and all other physical properties confirming to API Spec. 7-1 and its addendum having the undernoted specifications.</p> <p>A. <u>PIPE BODY</u><br/>           OD = 5" (127 mm)<br/>           ID = 3" (76.2 mm)<br/>           Weight (including tool joints) = from 49 to 51.1 Lbs /ft<br/>           (From 72.91 to 76.04518 kg / m)<br/>           Overall length (Including tool joints) = 31 ft (9.45m) +/- 6inch</p> <p>B. <u>TOOL JOINTS (BOX UP x PIN DOWN)</u><br/>           OD = 6.5/8" (168.27 mm)</p> |   |   |

ID = 3" (76.2 mm)  
Box length = 21" (533.4 mm) minimum  
Pin length = 27" (685.80 mm) minimum  
Connection = 4.1/2" (114.3 mm) API IF RH (NC-50)  
Box Tool joint type = 18 Degree Taper shoulder

C. Heavy weight drill pipe should have the following feature on the tool joints (box up x pin down):

- a) API stress relief groove on pin end
- b) API bore back box
- c) All connections should be kemplated and phosphatised
- d) All thread roots should be cold rolled.
- e) All joints should be coated with API lubricant and provided with pressed steel thread protectors or cast steel thread protectors with lifting bails at both ends. Bidder to confirm the type of offered protectors

D. CENTRAL UPSET/ WEAR PAD:

OD = 5.1/2" (139.7 MM)  
Length = 24" (609.6 mm) minimum

E. HARD BANDING (With ARNCO 200XT or 100XT)

- 1 (one) 4" wear pad on both pin & box
  - 1 (one) 1" pad on taper section of box
  - 2 (two) 3" wear pads on central upsets (at both ends)
- The hard banding should be completely flush on both tool joints and 1/8" oversize on central upset.

F. INTERNAL PLASTIC COATING

The Heavy weight drill pipe should be internally coated full length with TK-34P or DPC of Tuboscope or IPC-207 or TC2000P

20

**4.1/2 INCH Heavy Weight Drill Pipes (HWDP) - 20 Nos**

**SPECIFICATIONS:** Heavy Weight Drill Pipe (HWDP), Non-Integral type, i.e. welded type by friction / inertia welding with pipe body (tubes) manufactured from normalized steel of AISI 1340 grade or equivalent and tool joints manufactured from AISI 4145H high purity steel, fully heat treated to 285-341 Brinell hardness and all other physical properties confirming to API Spec. 7-1 and its addendum having the undernoted specifications.

**A. PIPE BODY**

OD = 4.1/2"(114.3 mm)

ID = 2.3/4"( 69.85 mm)

Weight (including tool joints) = From 41 to 42.6 Lbs /ft (From 61.0147 to 63.395 kg / m)

Overall length (Including tool joints) = 31 ft (9.45m) +/- 6inch

**B. TOOL JOINTS (BOX UP x PIN DOWN)**

OD = 6.3/8" (161.925 mm)

ID = 2.3/4" (69.85 mm)

Box length = 21" (533.4 mm) minimum

Pin length = 27" (685.80 mm) minimum

Connection = 4 " (101.6 mm) API IF RH (NC-46)

Box Tool joint type = 18 Degree Taper shoulder

**C. Heavy weight drill pipe should have the following feature on the tool joints (box up x pin down):**

a) API stress relief groove on pin end

b) API bore back box

c) All connections should be kemplated and phosphatised

d) All thread roots should be cold rolled.

e) All joints should be coated with API lubricant and provided with pressed steel thread protectors or cast steel thread protectors with lifting bails at both ends. Bidder to confirm the type of offered protectors

|     |   |  |  |
|-----|---|--|--|
|     | <p><u>D. CENTRAL UPSET/ WEAR PAD:</u><br/> OD = 5" (127 MM)<br/> Length = 24" (609.6 mm) minimum</p> <p><u>E. HARD BANDING (With ARNCO 200XT or 100XT)</u><br/> 1 (one) 4" wear pad on both pin &amp; box<br/> 1 (one) 1" pad on taper section of box<br/> 2 (two) 3" wear pads on central upsets (at both ends)<br/> The hard banding should be completely flush on both tool joints and 1/8" oversize on central upset.</p> <p><u>F. INTERNAL PLASTIC COATING</u><br/> The Heavy weight drill pipe should be internally coated full length with TK-34P or DPC of Tuboscope or IPC-207 or TC2000P.</p> |  |  |
| 1.1 | Heavy Weight Drill Pipe [HWDP] shall be new and unused.   |  |  |
| 1.2 | All thread connections must conform to API Spec. 7-1 latest edition.  |  |  |
| 1.3 | External coating on HWDP is to be as per relevant API specification. HWDP should be adequately oiled to withstand sea voyage. The Heavy weight drill pipe should be internally coated full length with TK-34P or DPC of Tuboscope or IPC-207 or TC2000P.  |  |  |
| 1.4 | Bidder to submit certificate of IPC (Internal Plastic Coating) along with the inspection report. Bidder to categorically confirm compliance of the same in their techno-commercial offer.   |  |  |
| 1.5 | HWDP shall be supplied with pressed steel thread protectors or cast steel thread protectors with lifting bails at both ends.  |  |  |
| 1.6 | Supply houses / stockist must submit a certificate of authority from the manufacturing mill along with the quotation indicating clearly their technical qualification for the offer.  |  |  |
| 1.7 | The offer must contain detailed description of the materials giving details of size, weight, wall thickness and Steel grade for Tool Joint & Body, length, type of tool joints and should be complete with relevant technical catalogues, literature, drawing etc in English language (US & UK) and other performance   |  |  |

|     |   |  |  |
|-----|---|--|--|
|     | properties. Insufficient description will lead to rejection of the offer.   |  |  |
| 1.8 | Bidders should confirm each & every point clearly. Deviations, if any, should be highlighted in the quotation   |  |  |
| 2.0 | INSPECTION, TESTS, MARKING & CERTIFICATION:   |  |  |
| 2.1 | Heavy Weight Drill Pipes are to be Manufactured, Sampled, Tested, Inspected, Marked and Certified in conformance with API Spec 7-1 and its addendum.  |  |  |
| 2.2 | 'OIL' logo/ mark shall be die-stamped or paint stencilled on both ends of each joint within a distance of 1 (one) metre from the ends.  |  |  |
| 2.3 | The purchase order number and length of drill pipes in metres must be stencilled on each length of HWDP.  |  |  |
| 2.4 | Mill Inspection & Test certificates are to be provided with the supply in the event of order. Bidder(s) should confirm the same while quoting.  |  |  |
| 2.5 | A certificate of compliance stating that the Heavy Weight Drill Pipes are Manufactured, Sampled, Tested, Inspected and Marked in accordance with API 7-1, is to be furnished with the supply. Bidder(s) should confirm the same while quoting.  |  |  |
| 3.0 | THIRD PARTY INSPECTION:   |  |  |
| 3.1 | <p>Inspection by an independent third party to cover the following shall be arranged by the bidder against all HWDP:</p> <ul style="list-style-type: none"> <li>(I) Material identification</li> <li>(II) Stage Inspection at random visit basis during manufacturing</li> <li>(III) Audit and endorsement or verification of certificates of all chemical analysis and physical test reports.</li> <li>(IV) Witness dimensional checks</li> <li>(V) Witness/ verification of certificate of mechanical test</li> <li>(VI) Witness/ verification of certificate of NDT/ NDE as per API Spec 7-1.</li> <li>(VII) Visual inspection for imperfections</li> <li>(VIII) Witness/ verification of certificate of Longitudinal defect identification</li> </ul> |  |  |

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|-----|---|--|--|
|     | <p>(IX) Witness/ verification of certificate of Transverse defects identification.</p> <p>(X) Wall thickness measurement</p> <p>(XI) Joint inspection</p> <p>(XII) Thread inspection</p> <p>(XIII) Issue of certificates</p>  |  |  |
| 3.2 | <p>Bidder has to arrange for Third Party Inspection at manufacturer's plant as per the enclosed broad scope of work. Bidder should confirm that equipment / material supplied by them will be inspected by any of the following third party inspection agencies at their cost and Third Party Inspection Report will be submitted along with the Shipping / Dispatch document. Bidder will quote the charges for such inspection separately and indicate in the priced bid which will be considered for bid evaluation.</p> <p>a) Bureau VERITAS (BV)</p> <p>b) Lloyd Register of Shipping</p> <p>c) Det Norske VERITAS (DNV)</p> <p>d) RITES</p> <p>e) Indian Register of Shipping (IRS)</p> <p>f) Tuboscope Vetco</p> |  |  |
| 3.3 | <p>Scope of Third Party Inspection:</p> <p>i) APPLICABLE API STANDARD: API Spec. 7-1 and its addendum</p> <p>ii) Broad scope of third party inspection to be as under:</p> <p>a) Stage Inspection at random visit basis during manufacturing.</p> <p>Kind of inspection: Review of documents, Visual inspection and as per serial number 3.</p> <p>Release of inspection note by inspection agency to the manufacturer who will submit the same to Oil India Limited along with dispatch documents.</p>   |  |  |

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|     | <p>iii) Review of documents to include:</p> <p>a) Manufacturers QA Plan and API qualification certificate.<br/> b) General Assembly drawing.<br/> c) Production Record.<br/> Raw Materials and Components Certificate and Test Report (Chemical, Physical, Heat Treatment and NDT)<br/> e) Product Inspection report.</p> <p>iv) Visual inspection to include:</p> <p>a) Overall Visual and Dimensional Inspection.<br/> Verify the material and components are brand new and recently manufactured.<br/> Verify that the item is in accordance with the PO specification and API monogrammed.<br/> Witness final testing / performance testing as per API Spec. 7-1 certification and its addendum and submission of the records.</p> |  |  |
| 4.0 | <p>WARRANTY: The supplier shall warrant that all HWDP to be supplied in event of an order shall be free from all defects and faults in materials, workmanship and manufacture and shall be in full conformity with the specified API standards. This clause shall be valid for 18 months from date of shipment or 12 months from date of receipt of the items at site, whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expenses.</p>   |  |  |
| 5.0 | <p>All thread connections and other physical properties should conform to API Spec 7-1 &amp; subsequent Addendum. Bidder should forward copies of relevant valid API Spec. certificate along with the quotation for last 5 years prior to date of opening of techno-commercial bid.</p>  |  |  |
| 6.0 | <p>Bidder to forward relevant catalogue, literature, drawing etc of the offered items along with the quotation in English language (US &amp; UK).</p>  |  |  |
| 7.0 | <p>Tolerance (in length) per joint i.e. <math>\pm 6</math>" is acceptable to us.</p>   |  |  |

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| 8.0  | Bidder should indicate the name of manufacturer, country of origin, port of dispatch of the materials and their best delivery schedule.   |  |  |
| 9.0  | Bidder should note that in the event of an order that the API licenses for manufacturing the Heavy Weight Drill Pipe (HWDP) along with authorization for API monogramming should be valid, without any break, till execution of purchase order. Valid relevant API certificate to be submitted along with the supply. Bidder should categorically confirm compliance while quoting.   |  |  |
| 10.0 | OIL expects Bidders to submit their quotation for all the tendered items. However, Bidder may choose to quote for any one or all the items as evaluation of offers will be carried out separately for all the items and accordingly inter-se-ranking of successful Bidders shall be determined on individual item basis.  |  |  |
| 11.0 | Bidder to sign and submit completely filled up Technical check list and Technical Evaluation Matrix for Bid evaluation criteria and Technical specification.  |  |  |
| 12.0 | <p><b><u>DOCUMENTATION:</u></b></p> <p>Checklist for documentations to be forwarded to OIL immediately after shipment / dispatches separately:</p> <p>A. Whether you confirm to forward the complete Mill Test Certificates including Physical, Chemical, NDT etc. as per API Spec 7-1 [latest] for Drill Pipe duly endorsed on each and every page in original by TPI agency?</p> <p>YES/ NO</p> <p>B. Whether you confirm to provide TPI Certificates in original indicating details of inspections carried out and observations against respective scope of work for Drill Pipe?</p> <p>YES/ NO</p> <p>C. Whether you confirm to provide complete Tally Sheet with</p> |  |  |



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|  | <p>traceability of each and every joint with respect to Mill Inspection Certificate i.e, Joint No., Length in meters, Heat No., Tool Joint heat no., Lot no. etc. duly endorsed on each and every page in original by TPI agency?</p> <p>YES/ NO</p> <p>D. Whether you confirm to forward the Certificate of Compliance in conformance to API Spec 7-1 [latest] and as per clause number BB:: 2.5 of the Special Notes?</p> <p>YES/ NO</p> <p>E. Whether you confirm to forward the Certificate of IPC (Internal Plastic Coating) as per clause number BB:: 1.4 of the Special Notes?</p> <p>YES/ NO</p> |  |  |
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| <b>TECHNICAL EVALUATION MATRIX<br/>(TO BE DULY FILLED IN BY BIDDER AND SIGNED)</b> |   |   |  |
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| <b>BID EVALUATION CRITERIA</b>   |   |   |  |
| <b>Clause Number</b>   | <b>DESCRIPTION</b>  | <b>BIDDER'S RESPONSE<br/>(TO BE FILLED BY THE BIDDER)</b>                 |  |
|  |   | <b>(Complied /<br/>Not Complied /<br/>Deviation / Not<br/>Applicable)</b> | <b>Relevant Location of<br/>their Bid to support<br/>the remarks /<br/>compliance<br/>(Reference of Document<br/>name / Serial number /<br/>Page number of bid for<br/>documentary evidence)</b> |
| A.1  | <b><u>BRC-TECHNICAL</u></b>   |   |  |
| 1.0  | i) The outside & inside diameter of 5" Heavy weight drill pipe (HWDP) must be 127 mm (5") and 76.2 mm (3") respectively.<br><br>ii) The outside & inside diameter of 4.1/2" Heavy weight drill pipe (HWDP) must be 114.3 mm mm (4.1/2") and 69.85 mm (2.3/4") respectively. |   |  |
| 2.0  | Heavy weight drill pipe should have API stress relief groove on pin end, API bore back box, all connections should be kemplated & phosphatised and all thread roots should be cold rolled.  |   |  |
| 3.0  | The Heavy weight drill pipe should be internally coated full length with TK-34P or DPC of Tuboscope or IPC-207 or TC2000P   |   |  |
| 4.0  | The construction of the HWDP should be friction / inertia welded type.  |   |  |
| 5.0  | <b><u>MANUFACTURER'S EXPERIENCE:</u></b>  |   |  |
| A  | In case the <b>bidder is a manufacturer</b> of the offered items, they should satisfy the following along with documentary evidences, which should be enclosed along with the techno commercial bid.  |   |  |
| A.1  | The bidder should have minimum 5 years continuous experience of manufacturing of tendered or higher sizes of HWDP conforming to API spec. 7-1 and its addendum. For   |   |  |

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|       | <p>this purpose, the period reckoned shall be period prior to the date of original bid closing date of the tender. Copies of API 7-1 certificates for the last 5 (Five) years (i.e. continuous without having any break in between) must be submitted along with techno - commercial bid. Bids without copies of valid API 7-1 certificate or with a break in between will be rejected.</p>   |  |  |
| A.2   | <p>The bidder should have manufactured and supplied HWDP under API 7-1 certification to any E&amp;P companies/Drilling Contractors/Drilling service providers in the last 5 (five) years as on original bid closing date of the tender (either by themselves or through their sole selling agent/distributor/dealer/supply house). Quantity and nature of such past supply experiences must comply to the following:</p> <p>I) If the bidder is submitting their offer for item no. 10 only, the bidder should have manufactured and supplied atleast 49 Joints of HWDP of size 4.1/2" O.D. or higher in a single order.</p> <p>II) If the bidder is submitting their offer for item no. 20 only, the bidder should have manufactured and supplied atleast 10 Joints of HWDP of size 4.1/2" O.D. or higher in a single order.</p> <p>III) If the bidder is submitting their offer for all the tendered items i.e. item no. 10 &amp; 20, the bidder should have manufactured and supplied atleast 59 Joints of HWDP of size 4.1/2" O.D. or higher in a single order.</p> |  |  |
| A.2.1 | <p>Documentary evidence in respect of manufacturing and supplying the above mentioned items should be submitted with the technical bid, in the form of copies of relevant Purchase Orders along with copies of any or combination of the following documents in respect of satisfactory execution of each of those Purchase Orders failing which the bids will be rejected:</p> <p>(i) Signed and sealed Satisfactory supply / completion report (in original on user's letter head) (OR)</p> <p>(ii) Bill of Lading (OR)</p> <p>(iii) Consignee delivery receipt / challan (OR)</p> <p>(iv) Central Excise Gate Pass / Tax Invoice issued under relevant rules of Central Excise / Vat / GST (OR)</p> <p>(v) Commercial Invoice / Payment Invoice</p>  |  |  |

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|       | <p>Note:</p> <p>a) The Purchase Order date need not be within 5 (five) years preceding original bid closing date of this tender. However, the execution of supply should be within 5 (five) years preceding original bid closing date of this tender.</p> <p>b) Satisfactory supply / completion report should be issued on company's letterhead with signature and stamp.</p> <p>c) If the bidder is a manufacturer and supplied HWDP of size 4.1/2" O.D. or above to OIL in the last 5(five) years as on original bid closing date (either by themselves or through their sole selling agent/distributor/dealer/supply house) and whose past performance has been satisfactory, the bidder need not satisfy Clause A.2 . In this situation the bidder shall have to indicate the Purchase Order (P.O.) No. of OIL in their technical bid.</p> |  |  |
| A.2.2 | <p>In case, for supplementing manufacturer's supply experience criteria (A.2), the manufacturer submits Purchase Order(s) and relevant documents which is through their sole selling agent / distributor / dealer / supply house, then following additional documents are also to be submitted:</p> <p>a) Copies of signed Purchase Order(s) / Contract agreement(s) between the manufacturer and the sole selling agent / distributor / dealer / supply house and copies of any of the following documents in respect of satisfactory execution of each of those Purchase Order(s) / Contract agreement(s).</p> <p>i) Bill of Lading (OR)<br/> ii) Commercial Invoice / Payment of Invoice of the OEM (OR)<br/> iii) Central Excise Gate Pass/Tax Invoice issued under relevant rules of Central Excise/Vat/GST.</p>                           |  |  |
| A.3   | <p>The bidder shall confirm that the equipment / products will be tested and certified as per API 7-1 and its addendum</p>  |  |  |
| A.4   | <p>The bidder must keep API licenses along with authorization for API monogram valid till execution of purchase order and must confirm that the offered product will be supplied with API Monogram.</p>   |  |  |

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| A.5 | In case renewal process of API license is in progress at the time of bidding, the manufacturer should furnish a letter from API to this effect that renewal of the license is under examination with API and is authorized to manufacture the items as per API license and to use API monogram till the renewal for license is issued. The bidder shall also submit an undertaking that delay in renewal of API certificate shall not affect the stipulated delivery schedule of the tender / purchase order. |  |  |
| A.6 | Bidder should categorically confirm in the technical bid a delivery schedule within seven (07) months, FOB Port of dispatch, after establishment of letter of credit (in case of foreign bidder) or for dispatch of the equipment within seven (07) months after receipt of formal order (in case of indigenous bidder) failing which their offer will be rejected.   |  |  |
| B.  | <b>IN CASE THE BIDDER IS NOT A MANUFACTURER:</b><br>If the bidder is a sole selling agent / distributor / dealer / supply house of any manufacturer, then bidder must furnish the following documents along with the technical bid failing which the bids will be rejected:   |  |  |
| B.1 | Authorization certificate from the manufacturer (in original on manufacturer's letter head) should be submitted along with the technical bid. This certificate should be valid at the time of bidding and should remain valid during the entire execution period of the order.  |  |  |
| B.2 | Undertaking from the manufacturer (in original on manufacturer's letter head) guaranteeing supply of items to the bidder in the event of an order on the bidder. This certificate should be valid at the time of bidding and should remain valid during the entire execution period of the order.   |  |  |
| B.3 | Warranty backup from the manufacturer in original on manufacturer's letter head against the quality of the tendered item(s) as specified in the tender.   |  |  |
| B.4 | Copies of valid API Spec 7-1 certificate of the OEM of their quoted product in line with para A.1 above.  |  |  |
| B.5 | Documentary evidence in respect of manufacturing and supply experience as specified under para A.1 & A.2 from the concerned manufacturer (having supplied such items either by manufacturer themselves or through their sole selling agent / distributor / dealer / supply house) along with the techno-commercial bid.   |  |  |

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| B.6   | <p>The bidder should have their own supply experience of supplying HWDP under API 7-1 certification to any E&amp;P companies/Drilling Contractors/ Drilling service providers in the last 5 (five) years as on original bid closing date of the tender during last 5 (five) years as on original bid closing of the tender as specified. Quantity and nature of such past supply experiences must be as under:</p> <p>I) If the bidder is submitting their offer for item no. 10 only, the bidder should have supplied atleast 49 Joints of HWDP of size 4.1/2” O.D. or higher in a single order.</p> <p>II) If the bidder is submitting their offer for item no. 20 only, the bidder should have supplied atleast 10 Joints of HWDP of size 4.1/2” O.D. or higher in a single order.</p> <p>III) If the bidder is submitting their offer for all the tendered items i.e. item no. 10 &amp; 20, the bidder should have supplied atleast 59 Joints of HWDP of size 4.1/2” O.D. or higher in a single order.</p> |  |  |
| B.6.1 | <p>Documentary evidence in respect of supplying the above mentioned items should be submitted with the technical bid, in the form of copies of relevant Purchase Orders along with copies of any or combination of the following documents in respect of satisfactory execution of each of those Purchase Orders failing which the bids will be rejected:</p> <p>i) Signed and sealed Satisfactory supply / completion report (in original on user's letter head) (OR)</p> <p>(ii) Bill of Lading (OR)</p> <p>(iii) Consignee delivery receipt / challan (OR)</p> <p>(iv) Central Excise Gate Pass / Tax Invoice issued under relevant rules of Central Excise / Vat / GST (OR)</p> <p>(v) Commercial Invoice / Payment Invoice</p> <p>Note:</p> <p>I) The Purchase Order date need not be within 5 (five) years preceding original bid closing date of this tender. However, the execution of supply should be within 5 (five) years preceding original bid closing date of this tender.</p>                  |  |  |

