



Oil India Limited
(A Govt. of India Enterprise)
P.O. Duliajan – 786602, Assam

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Tender No. & Date : **SDG4162P20/07 dated: 31.03.2020**

Bid Security Amount : **INR 1,80,000.00 OR USD 2,505.00**

Bidding Type : **SINGLE STAGE TWO BID SYSTEM**

Bid Closing on : **10.06.2020 (at 11.00 Hrs. IST)**

Bid Opening on : **10.06.2020 (at 14.00 Hrs. IST)**

Bid Validity : **Bid should be valid for 120 days from bid Closing date**

Bid Bond Validity : **Bid Bond should be valid up to 10.01.2021**

Performance Guarantee : **Applicable @ 10% of Order value**

Integrity Pact : **Applicable**

List of Annexures Applicable : **Annexure-I: Specifications, General & Special notes to bidders**
Annexure-II: Bid evaluation & Rejection Criteria
Annexure-III: Check List (Commercial)
Annexure-IV: Certificate of Annual Turnover & NetWorth
Annexure-V: Technical Evaluation Matrix (Technical Specs.)
Annexure-VI: Technical Evaluation Matrix (BRC)
Format A- Format of undertaking by Bidders towards submission of authentic Information /document

AA:: (I) MATERIAL DESCRIPTION, TECHNICAL SPECIFICATIONS & QUANTITY:

ITEM NO.	MATERIAL DESCRIPTION, TECHNICAL SPECIFICATIONS	QUANTITY
10	<p>API 600 GATE VALVE</p> <p>4" X 900 CLASS RTJ, FLANGED ENDS (API 600 DESIGN) CAST CARBON STEEL GATE VALVE AS PER API 600 SPECIFICATION, REGULAR BORE TYPE, RISING STEM, BOLTED \BONNET, OUTSIDE & YOKE, INTEGRALLY CAST FLEXIBLE WEDGE GATE, WITH COMPANION FLANGE IN BOTH SIDES END FLANGE HAVING SERRATED RAISED FACE DRILLED IN ACCORDANCE WITH ANSI B 16.5 FACE TO FACE DIMENSION AS PER ANSI B 16.10 & TESTED AS PER API 598 SPECIFICATION.</p> <p>DETAILED TECHNICAL SPECIFICATIONS ARE AS UNDER:</p> <p>A) Body & Bonnet : Cast Carbon steel ASTM A 216 Gr. WCB, body and bonnet of Radiographic quality casting. Two nos. of valves from each line item will be radiographed as per ASME 16.34.</p> <p>B) Stem: Renewable type back seat bush and rising type stem made of ASTM-276T 410/AISI 410/ASTM A 182 Gr. F6A having Double Start Threading and surface hardened preferably with nitriding.Stem should be Mirror Finish Quality.Thread of the stem should be left handed.Stem should be forged as per API 600 design(latest edition) to ensure better valve performance & durability.</p> <p>C) Wedge:Sand cast steel gate. HF type flexible wedge (tapered)desgn, face made up with 13% Cr. SS. Base material of the wedge is ASTM A 216 Gr. WCB. Wedge face should be ground and lapped to suitable flatness. Tee slot of the stem wedge connection should be along the perpendicular direction to the flow of the fluid and shall be within the periphery of the wedge.</p> <p>D) Back seat bush: Back seat bush should be 13% Cr. SS.</p> <p>D) Body & Seat Ring : Seat Rings will be stellited and seat welded to the body. The base material of the seat ring will be ASTM A 105.Hardness difference between wedge and seat should be minimum 50 BHN. Seat should be harder than wedge.</p> <p>E) Gland Packing : Graphite with Braided End Rings having inconel wire supports with sacrificial corrosion inhibitor pre-stressed individually.All valves shall have back seating arrangement for replacing gland packing during operation/ pressurized condition of the valve.The gland packing should be suitable to opearate at high temperature service and in oil & gas environment.</p> <p>F) Gland Bolts : Swing type eye bolt and nuts.</p>	<p>Hundred (100) Numbers</p>

	<p>G) Hand Wheel : Direct hand wheel operated valve of sproke and rim design with arrow mark pointing in the direction of opening the valve made of ASTM A 216 Gr.WCB.</p> <p>H) Stud, Bolts and Nuts: High tension stud, bolts and nuts confirming to A-193 Gr. B7 and A-194 Gr.2H.</p>	
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(II) SPECIAL NOTES TO BIDDERS:

1. The bidder shall confirm that the goods, materials to be supplied shall be new, of recent make, of the best quality & workmanship. The bidder shall confirm that the materials shall be guaranteed for a period of 18 months from the date of dispatch or 12 months from the date of receipt at destination, whichever is earlier, against defects arising from faulty materials, workmanship or design. Defective goods / materials or parts notified by OIL to the Seller shall be replaced immediately by the Seller on FOR destination basis including payment of all taxes and duties at Seller's expense. This guarantee shall survive and hold good notwithstanding inspection, payment for and acceptance of the goods.

2. Materials supplied must be accompanied by test certificate for the raw material used, hydraulic and air tests etc.

3. All valves should be suitable to operate at high temperature and in oil & gas environment.

4. All valves should be inspected & tested as per API spec. 598.

5. The following pressure tests for each valve must be carried out in line with API spec. 598:

- i) Shell pressure test.
- ii) Back Seat pressure test.
- iii) Low pressure closure test.
- iv) High pressure closure test.

6. Both seats and both sides of wedge should be cleaned, dried and greased properly after inspection / hydraulic testing to prevent corrosion. Both ends of each valve should also be provided with protective rubber caps.

7. The manufacture shall submit the following:-

i) Test certificates of the chemical and mechanical properties of materials used for the valve construction including trim materials as per the specifications.

ii) Test certificates of hydraulic test complete with records of timing and pressure of each test. Body and bonnet of the valve must be hydraulically tested upto rated pressure of the valves.

iii) All other test report and certificates as required by API 600 and this specification.

8. PAINTING, MARKING & SHIPMENT:

A) The valves shall be provided with suitable anti-corrosive paint.

B) All valves shall be marked as per API 600. The units of marking shall be metric except Nominal Diameter which shall be in inches.

C) Valve ends shall be suitably protected to avoid any damage during transit or storage. All threaded and machined surface subject to corrosion shall be well protected by a coat of grease or other suitable material. All valves shall be provided with suitable protectors, for flange faces, securely attached to the valves.

D) Packaging and shipping instructions shall be as per API 600.

E) Packages shall be marked legibly with suitable marking ink, the following:-

- i) Purchase Order Number
- ii) Manufacturer's Name
- iii) Valve size & rating

F) Supplier should emboss permanently the followings on every piece of valve supplied:

- i) API 600 monogram with License Number
- ii) O.I.L. P.O. No. & date
- iii) 'Manufactured for O.I.L.'

9. Only kerosene or water with suitable inhibitor to prevent corrosion shall be used for hydrostatic testing of valves. After testing, valves shall be properly dried and inside & internal parts or each valve shall be properly greased.

10. Valve shall be suitable for either buried or above ground installations.

11. Operating devices shall be designed for easy operations of valve under maximum differential pressure corresponding to the valve rating.

12. Third Party Inspection:

All valves shall be inspected by any one of OIL's approved 3rd party inspection agencies viz. M/s Lloyds or M/s Bureau Varitas or M/s IRS or M/s Rites or M/s Tuboscope Vecto or M/s DNV. The scope of third party inspection shall be as under:

- a. To review the heat number wise foundry certificates of castings in order to ensure that the materials used are as per purchase order.
- b. To ensure that valve body castings are procured from such foundries approved by M/s EIL or M/s Lloyds.
- c. To ensure that proper technique and procedure as per relevant API Std. /purchase order are followed by the manufacturer.
- d. To ensure that different components of the valve conform to ordered/API specifications fully.
- e. To document and issue all inspection certificate.
- f. To ensure that the valves inspected are fully embossed with the name of the inspection agency and the items mentioned in clause no. 7(f).
- g. To carry out or witness hydraulic, pneumatic test for the body and seat on each specified valve as applicable in the relevant standard.
- h. To inspect prior to machining and radio-graphed.
- i. To review the radiographs of body and bonnet valve.
- j. To inspect the valve before assembly.

13. Certified radiography film shall be submitted along with the dispatch documents.

14. All the valves of similar type, size and pressure ratings will have the same castings pattern & bonnet design.

15. Heights of all the valves of similar type, size and pressure rating will be same in order to maintain uniformity.

16. Fabrication drg. of the valves shall be duly approved prior to taking up fabrication job of the valves.

17. Drawing supplied for approval shall be realistic and have detailed information on the dimensions of all the parts including bonnet size, hand wheel size, yoke size etc. Dimensional view from all sides i.e. top view, bottom view & side view shall be shown in the supplied drawing for a realistic assumption for the shape of the valve.

18. DELIVERY PERIOD :

The delivery period shall be within 06 months from date of issue of LOI/LC

19. Documentation:

At the time of bidding, supplier should submit following documents:

i. Detailed sectional arrangement drawing showing all parts with reference numbers and material specifications.

ii. Assembly drawing with over-all dimensions.

iii. Point wise compliance of NIT requirements. Any deviations from this specification, if any, must be highlighted in the offer.

iv. Technical catalogue for the quoted valves.

20. The tender items shall be used for critical process applications of hydrocarbon production, which involves severe Safety & Environmental hazards leading to accidents, blowout & fire incident which may eventually result in personnel injury, equipment damage, environmental pollution, damage to organizational image, and financial loss etc. It may be noted that production operations of OIL are governed by Acts, Regulations and Standards of DGMS, OISD & Pollution Control Boards etc., and occurrence of any catastrophic incident might cause serious setback to the entire organization.

21. Considering the nature of the item, if the product offered by the lowest acceptable bidder is not field proven in OIL, purchaser at its discretion may place a trial order to the extent of 25 % (maximum) only and balance quantity will be procured from other competitive bidders whose product has been field proven in OIL. (Refer clause no 3.6 under section D- BRC&BEC of General Terms & Condition MM/GLOBAL/01/2005)

BB :: GENERAL NOTES TO BIDDERS:

Sl. No.	Clause description
1.0	<p><u>Tender fee is not applicable against the tender.</u></p> <p><u>Bidders to take note of the following:</u></p> <ol style="list-style-type: none"><u>1.</u> Bidders without having E-tender Login ID and Password should complete their online registration at least seven (7) days prior to the scheduled bid closing date and time of the tender. For online registration, Bidder may visit the OIL's E-tender site https://etender.srm.oilindia.in/irj/portal<u>2.</u> Necessary Login ID& Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.<u>3.</u> MSEs Units (manufacturers/Service Providers only and not their dealers/distributors) who are already registered with District Industry Centers or Khadi& Village Industries Commission or Khadi& Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts & Handloom or any other body specified by Ministry of MSME are exempted from payment of Bid Security (EMD) irrespective of monetary limit, product category and capacity mentioned in their registration, subject to submission of valid MSE registration certificate issued by appropriate authority.<u>4.</u> For availing benefits under Public Procurement Policy (Purchase preference & EMD exemption), the interested MSE Bidders must ensure that they are the manufacturer/ service provider of tendered item(s) and registered with the appropriate authority for the said item(s). Bids without EMD shall be rejected, if the technical offer does not include a valid copy of relevant MSE Certificate issued by appropriate authority specifying the item as per tender. Therefore, it is in the interest of such MSE Vendors to furnish a copy of complete certificate to the concerned tender handling officer of OIL at least seven (7) days prior to the scheduled Bid Closing Date of the tender; seeking clarification/confirmation as to whether their registered item is eligible for EMD exemption or not. Late communications in this regard and request for bid closing date extension on that plea shall not be entertained by Company.
2.0	<p><u>Bid Security/EMD/Performance Bank Guarantee – Must be paid either through online mode or Submission of Bank Guarantee/LC only. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.</u></p> <p>The Bank Guarantee issuing Bank branch must ensure the following:</p> <p>The Bank Guarantee issued by the Bank must be routed through SFMS</p>

	<p>platform as per following details:</p> <p>a.</p> <p>(i) MT 760 / MT 760 COV for issuance of Bank Guarantee (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee</p> <p>The above message / intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL.</p> <p>Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.”</p> <p>b. The vendor shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee.</p>
3.0	<p>The tender will be governed by “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) including Amendments & Addendum to “General Terms & Conditions” for e-Procurement.</p>
4.0	<p>Bid must be submitted online through OIL’s e-procurement portal. Bid submitted in any other form will be rejected.</p>
5.0	<p>Please note that all tender forms and supporting documents are to be submitted through OIL’s e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribing tender no. and due date to The GM Materials, Materials Department, Oil India Limited, Duliajan- 786602, Assam on or before 13:00 hrs (IST) on the Bid Closing Date mentioned in the Tender.</p> <p>a) Original Bid Security along with two duplicate copies of Bid Security. b) Any other documents which have been particularly asked for in this tender for submission.</p>
6.0	<p>Bidders must ensure that their bid is uploaded in the system before the tender closing date and time. Also, they must ensure that above documents which are to be submitted in a sealed envelope are also submitted at the above mentioned address before the bid closing date and time, failing which the offer shall be rejected.</p>
7.0	<p>The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidder has to submit both the “TECHNO-COMMERCIAL UNPRICED BID” and “PRICED BID” through electronic form in the OIL’s e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The “Techno-commercial Unpriced Bid” shall contain all technical and commercial details except the prices which shall be kept blank. Details of prices as per Bid format / Commercial bid to be uploaded as attachment in the Attachment Tab “Notes and Attachments”. Any offer not complying with above submission procedure will be rejected as per Bid Rejection Criteria mentioned in the tender.</p> <div style="display: flex; align-items: center; margin-top: 10px;"> <div style="border: 1px solid black; padding: 2px 5px; margin-right: 10px;">Notes and Attachments</div> <div style="font-size: 24px; margin-right: 10px;">➔</div> <div style="font-weight: bold; margin-right: 10px;">Only Price Details Should Be Uploaded</div> </div> <div style="display: flex; align-items: center; margin-top: 10px;"> <div style="border: 1px solid black; padding: 2px 5px; margin-right: 10px;">Technical attachments</div> </div>

→ All technical bid documents except price details

Please do refer “NEW INSTRUCTION TO BIDDER FOR SUBMISSION” for the above two points and also please refer “ New Vendor Manual (effective 12.04.2017) ” available in the login Page of the OIL’s E-tender Portal.



Click here for the New Manual & Instruction

8.0	In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that “TECHNO-COMMERCIAL UNPRICED BID should contain details as mentioned in the technical specifications as well as BEC/ BRC and upload the same in the Technical RFX Response-> User - > Technical Bid. No price should be given in above Technical Rfx otherwise the offer will be rejected. Please go through the help document in details before uploading the document and ensure uploading of technical bid in the Technical RFX Response-> User - > Technical Bid only. The “PRICE BID” must contain the price schedule and the bidder’s commercial terms and conditions. Details of prices as per Bid format / Commercial bid can be uploaded as Attachment under the attachment option under “Notes & Attachments”.
9.0	PRICED BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TO BE TECHNO-COMMERCIALLY ACCEPTABLE.
10.0	Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in rejection of its offer without seeking any clarifications.
11.0	Please mention clearly in your quotation the Net. Weight, Gross Weight & Volume, Indian Agent's Name and its Commission, Payment Terms, Ocean Freight, Port of Loading, Delivery period, Country of origin with manufacturer's name, etc.
12.0	To ascertain the substantial responsiveness of the bid, OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by OIL, failing which the offer will be summarily rejected.
13.0	Other terms and conditions of the tender shall be as per “General Terms & Conditions” for e- Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders). However, if any of the Clauses of the Bid Rejection Criteria (BRC) / Bid Evaluation Criteria (BEC) mentioned here contradict the Clauses in the “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) of

	the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.
14.0	All the Bids must be Digitally Signed using “Class 3” [Organization] digital certificate (e-commerce application) only as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than “Class 3” [Organization] digital certificate, will be liable for rejection.
15.0	<p>Please do refer the User Manual provided on the portal on the procedure How to create Response for submitting offer.</p> <p>"In order to bid for OIL e-tenders all the vendors are required to obtain a legally valid Digital Certificate Class III [Organization] along with Encryption Certificate as per Indian IT Act from the licensed Certifying Authorities (CA) operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. Digital Signature Certificate comes in a pair of Signing/verification and Encryption/decryption certificate. Bidder should have both the Signing/verification and Encryption/Decryption certificate for Signing and encryption, decryption purpose respectively. The driver needs to be installed once, without which the DSC will not be recognized. While participating on e-Tendering the DSC token should be connected to your system.</p> <p>Encryption certificate is mandatorily required for submission of bid. In case bidder created response with one certificate (using encryption key) and bidder change his Digital Signature Certificate then old certificate (used for encryption) is required in order to decrypt his encrypted response for getting the edit mode of the response. Once decryption is done, bidder may use new DSC certificate for uploading and submission of their offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of the certificate, OIL INDIA LTD is not responsible."</p>
16.0	Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises (MSE) in the tender is furnished vide Amendment to General Terms and Conditions for Global Tender (MM/GLOBAL/E-01/2005). Bidders are requested to take note of the same and to submit their offers accordingly.
17.0	The items shall be brand new, unused & of prime quality. Bidder shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications. This clause shall be valid for a period of 18 months from date of shipment / dispatch or 12 months from the date of receipt of the items, whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expense. Bidders must confirm the same in their quotations.
18.0	Quantity of Individual item may be increased or decrease at the time of final placement of order. The minimum FOB charges in case of partial order for reduced quantity/enhanced quantity shall have to be indicated by the bidder. In

	case, this is not indicated specifically, the charges quoted would be pro-rata calculated and the same will be binding on the bidder.
19.0	Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.
20.0	<p>The Integrity Pact is applicable against this tender .OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Annexure- IX of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit Integrity Pact with the offer, their bid shall be rejected straightway.</p> <p>OIL's Independent External Monitors at present are as under:</p> <p>SHRI SUTANU BEHURIA, IAS (Retd.) e-Mail ID : sutanu2911@gmail.com</p> <p>SHRI RUDHRA GANGADHARAN, IAS (Retd.) Ex-Secretary, Ministry of Agriculture E-mail Id : rudhra.gangadharan@gmail.com</p> <p>SHRI JAGMOHAN GARG Ex-Vigilance Commissioner, CVC e-Mail id : jagmohan.garg@gmail.com</p>
21.0	Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.
22.0	<p>Performance Security clause (Clause No. 10.0 of Section-A) of "General Terms & Conditions for Global Tenders (MM/GLOBAL/01/2005)" has been amended and the new clause is detailed in the Amendment dated 25.04.2016 issued to MM/GLOBAL/01/2005. Successful bidder will be required to furnish a Performance Bank Guarantee @10% of the order value which should remain valid for the period execution, including extension, if any and the entire warranty period in line with tender requirement. The successful bidder shall submit Performance Security within 30 days of award, failing which OIL reserves the right to cancel the order and forfeit their Bid Security. Bidders should undertake in their bids to submit Performance Security as stated above. Bidders to note the same and to confirm its acceptance in their offers.</p> <p>The Bank Guarantee issuing Bank branch must ensure the following:</p> <p>The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:</p> <p>a.</p> <ul style="list-style-type: none"> (i) MT 760 / MT 760 COV for issuance of Bank Guarantee (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee <p>The above message / intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL.</p>

	<p>Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.”</p> <p>b. The vendor shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee.</p>
23.0	Bidder to sign and submit completely filled up Technical & Commercial check list.
24.0	Payment terms: Refer to “General Terms & Conditions” for e- Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders).
25.0	Liquidated Damage: Refer to “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders). In case of deduction of LD, LD amount will be deducted along with applicable rate of GST.
26.0	<p>The items covered by this enquiry shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence Nil Customs Duty against CIF valuing INR 1.00 Lakh and above (Or value as per prevailing Govt. policy) & concessional IGST during import will be applicable.</p> <p>In the event of an order on indigenous bidder, OIL will issue Project Authority Certificate (PAC) under Deemed Export benefit, where import content is declared by the bidder for availing Advance Licence for intermediate Supply. However, Indian bidders will not be issued Recommendatory Letter. Details of Deemed Export benefit are furnished vide Addendum to “General Terms & Conditions” Booklet No. MM/GLOBAL/E-01/2005. The bidders are requested to check the latest position on the subject on their own and OIL shall not accept any liability, whatsoever, on this account.</p> <p>Indigenous Supplier shall furnish the invoice to OIL before the dispatch for obtaining Essentiality Certificate from DGH towards concessional rate of GST against invoice valuing INR 1.00 Lakh and above (Or value as per prevailing Govt. policy).</p> <p>Supplier shall arrange to provide all necessary documents to apply for the essentiality certificate on receipt of request from OIL, if any. Further, supplier shall affect dispatch only on receipt of relevant certificates from OIL, failing which all related liabilities shall be to Supplier’s account.</p>
27.0	<p>Bidders to note that Ministry of Petroleum & Natural Gas, Government of India implemented PPLC Policy to provide Purchase Preference (linked with local content) by notification no. Ref. O-27011/44/2016-ONG-II/FP dtd.25.04.2017. A new Clause on applicability of Purchase Preference (linked with local content) policy in the tender is furnished as Annexure-VIII of the tender document. Bidders are requested to take note of the same and to submit their offers accordingly wherever applicable.</p>
28.0	<p>In case of placement of order, OIL reserves the right to convert the order from FOB Port of export to C&F Kolkata term considering the ocean freight quoted by the party in their offer. In case the order is converted to C&F Kolkata Port, the performance security amount shall also be enhanced considering the quoted ocean freight charges.</p>

Clauses related to GST:

1. For the purposes of levy and imposition of GST, the expressions shall have the following meanings:
 - (a) GST - means any tax imposed on the supply of goods and/or services under GST Law.
 - (b) Cess – means any applicable cess, existing or future on the supply of Goods and Services as per Goods and Services Tax (Compensation to States) Act, 2017.
 - (c) GST Law - means IGST Act 2017, CGST Act 2017, UTGST Act, 2017 and SGST Act, 2017 and all related ancillary Rules and Notifications issued in this regard from time to time.
2. The rates quoted by the bidders shall be inclusive of all taxes, duties and levies. However, bidders are required to provide separately the rate and amount of all types of taxes, duties and levies. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/ tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference in case the rate of duty/ taxes finally assessed is on the lower side. Further, bidders have to clearly show the amount of GST separately in the Tax Invoices. Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.
3. Offers without giving any of the details of the taxes (Including rates and amounts) as specified above will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.
4. Bidders are required to pass on the benefit arising out of introduction of GST, including seamless flow of Input Tax Credit, reduction in Tax Rate on inputs as well as final goods by way of reduction of price as contemplated in the provision relating to Anti-Profiteering Measure vide Section 171 of the CGST Act, 2017. Accordingly, for supplies made under GST, the bidders should confirm that benefit of lower costs has been passed on to OIL by way of lower prices/taxes and also provide details of the same as applicable. OIL reserves the right to examine such details about costs of inputs/input services of the bidders to ensure that the intended benefits of GST have been passed on to OIL.
5. Oil India Ltd. shall declare the value of free issue of materials and services, if any, involved in the execution of the contract. The Contractor should consider the same while working out the GST liability, if any. Further in cases where GST is leviable on any facilities provided by OIL and used by bidders and the consideration for which is recovered by OIL in the form of reduction in the invoice raised by bidders then OIL will raise GST invoices on such transactions and the same will be reimbursed by bidders.

	<p>6. When Input tax credit is available for Set Off Evaluation of L-1 prices shall be done based on Quoted price after deduction of Input Tax Credit (ITC) of GST, if available to OIL. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders</p> <p>When Input tax credit is NOT available for Set Off Evaluation of L-1 prices shall be done based on Quoted price only. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders</p> <p>7. Bidders agree to do all things not limited to providing GST compliant Tax Invoices or other documentation as per GST law relating to the supply of goods and/or services covered in the instant contract like raising of and /or acceptance or rejection of credit notes / debit notes as the case may be, payment of taxes, timely filing of valid statutory Returns for the tax period on the Goods and Service Tax Network (GSTN), submission of general information as and when called for by OIL in the customized format shared by OIL in order to enable OIL to update its database etc. that may be necessary to match the invoices on GSTN common portal and enable OIL to claim input tax credit in relation to any GST payable under this Contract or in respect of any supply under this Contract.</p> <p>8. In case Input Tax Credit of GST is denied or demand is recovered from OIL by the Central / State Authorities on account of any non-compliance by bidders, including non-payment of GST charged and recovered, the Vendor/Supplier/Contractor shall indemnify OIL in respect of all claims of tax, penalty and/or interest, loss, damages, costs, expenses and liability that may arise due to such non-compliance. OIL, at its discretion, may also withhold/recover such disputed amount from the pending payments of the bidders.</p>
30.0	<p>FURNISHING FRAUDULENT INFORMATION/ DOCUMENT: Along with the technical bid, bidders must submit duly filled undertaking as per format enclosed vide Format-A as undertaking towards submission of authentic information/documents. If it is found that a Bidder has furnished fraudulent document/information, the Bid Security/Performance Security shall be forfeited and the party will be debarred for a period of 3(three) years from date of detection of such fraudulent act, besides the legal action. In case of major and serious fraud, period of debarment may be enhanced.</p>
31.0	<p>For convenience of the qualified Bidders and to improve transparency, the rates/costs quoted by bidders against OIL's e-tenders shall be available for online viewing by such Bidders whose price bids are opened by Company. A Bidder can view item-wise rates/ costs of all other such peer bidders against the tender immediately after price bid opening, if the e-tender is floated by Company with PRICE CONDITION. In case the Price-Bid is invited by Company through attachment form under "Notes & Attachment" (i.e., NO PRICE Condition), Bidders must upload their detailed Price-Bid as per the prescribed format under "Notes & Attachment", in addition to filling up the "Total Bid Value" Tab taking into account the cost of all individual line items and other applicable charges like freight, tax, duties, levies etc. Under NO PRICE Condition (i.e., Price Bid in attachment form), the "Total Bid Value" as calculated & quoted by the Bidder shall only be shared amongst the eligible bidders and Company will not assume any responsibility whatsoever towards calculation errors/ omissions therein, if any. Notwithstanding to sharing the "Total Bid Value" or the same is whether filled up by the Bidder or not, Company will evaluate the cost details to ascertain the inter-se-ranking of bidders strictly as per the uploaded attachment</p>

	and Bid Evaluation Criteria only. Online view of prices as above shall be available to the Bidders only upto seven days from the date of Price-Bid opening of the e-tender.
32.0	<p>In case a Startup [defined as per Ministry of Commerce and Industry (Department of Industrial Policy and Promotion, DIPP) latest notification]/ MSE is interested in supplying the tendered item but does not meet the Pre-Qualifying Criteria (PQC)/ Proven Track Record (PTR) indicated in the tender document, the Startup/MSE is requested to write a detailed proposal separately, and not against the present tender requirement, to the tender issuing authority about its product. Such proposals shall be accompanied by relevant documents in support of MSE (where applicable) or in case of Startup, following documents shall be given:</p> <ol style="list-style-type: none"> 1. Certificate of Recognition issued by the Department of Industrial Policy and Promotion, Ministry of Commerce and Industry, Government of India. 2. Certificate of incorporation. 3. Audited Profit & Loss (P&L) Statement of all the Financial Years since incorporation. In case where the Balance sheet has not been prepared, bidder shall submit a certificate in original from its CEO/CFO stating the turnover of the bidding entity separately for each Financial Years since incorporation along with a declaration stating the reason for not furnishing the audited P&L Statement. This certificate shall be endorsed by a Chartered Accountant/Statutory Auditor. <p>The Proposal shall be examined by OIL and OIL may consider inviting a detailed offer from the Startup/MSE with the intent to place a TRIAL or TEST Order, provided the Startup/MSE meets the Quality and Technical Specifications.</p> <p>In case the Startup/MSE is successful in the Trial Order, the vendor shall be considered for PQC exemption/relaxation (as the case may be) for the next tender for such item till the time it remains a Startup/MSE.</p>

BID REJECTION CRITERIA (BRC) / BID EVALUATION CRITERIA (BEC)

In addition to BRC/BEC criteria vide section-'D' of General Terms & Conditions for Global tenders (MM/GLOBAL/E01/2005) including amendments thereof, the following clause will be applicable against the tender.

(I) BID REJECTION CRITERIA (BRC): The bids shall broadly conform to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the items offered do not conform to required parameters stipulated in the technical specifications and to the respective international/national standards wherever stipulated.

Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following requirements will have to be particularly met by the Bidders, without which the same will be considered as non-responsive and rejected.

(A) TECHINCAL CRITERIA: Bidder must meet the following criteria failing which the bid shall be rejected.

1.0 Qualification Criteria

- 1.1 The bidder should be an Original Equipment Manufacturer (OEM) of the tendered item/equipment or a sole selling agent / authorized distributor / authorized dealer / authorized supply house/ wholly owned subsidiary company of an Original Equipment Manufacturer (OEM) of the tendered item /equipment.
- 1.2 The original equipment manufacturer (OEM) of tender item /equipment must be having valid **relevant API certificates** holding continuously for last 05 years from original bid closing date of this tender. Copies of **relevant API certificates** of the OEM shall be submitted accordingly along with the technical bid for verification.
- 1.3 Original Equipment Manufacturers who have successfully supplied the tendered item to Oil India Limited in the past and whose past performance has been satisfactory would be considered as established source of supply and hence need not satisfy Clause 1.2, above. In this regard, it should be mentioned in the technical bid that the OEM has supplied to OIL earlier and the relevant PO number should be provided. Moreover, the OEM should also have a valid **relevant API certificate** at the time of submission of Technical bid and copy of relevant API certificate should be submitted along with technical bid.
- 1.4 The bidder shall categorically submit an undertaking in the technical bid that the OEM will ensure to keep the **relevant API certificate**, valid continuously till completion of supply of the entire purchase order quantity, and agree that OIL reserves the right to terminate the order forthwith without thereby incurring any liability to the supplier, in case the **relevant API certificate** becomes invalid during the execution of purchase order.

1.5 NOTE TO BIDDERS REGARDING RELEVANT API CERTIFICATION / LICENSE VIDE CLAUSE NO 1.2, 1.3 AND 1.4 ABOVE,

Relevant API certificate means **API 600 certificate**.

- 1.6 In case the bidder is quoting as agent/distributor/dealer/supply house/wholly owned subsidiary company, the bidder should submit valid authorisation certificate/letter issued by its Original Equipment Manufacturer (OEM), confirming the Bidders' status as their authorized agent/distributor/dealer/supply house/wholly owned subsidiary company (as the case may be) to sell their products with proper warranty and guarantee back up. Such authorisation certificate/letter shall be valid for the entire period of execution of the order.
- 1.7 NOTES TO BIDDER REGARDING AUTHORISATION
 - 1.7.1 Authorization letter must be issued on the official letter head only of the OEM clearly mentioning the status of Bidder i.e., whether sole selling agent / authorised distributor / authorised dealer / authorised supply house of Original Equipment Manufacturer (OEM), failing which the bid shall not be considered for evaluation and in that case the offer shall be rejected straightway. Such certificates/authority letter issued by a party other than the OEM shall not be considered as valid authorization letter and in such as the bid shall be rejected without any further reference.
 - 1.7.2 Authorization letter issued by the OEM in any other form such as Direct Chanel Partner /Indirect Chanel Partner/Chanel Partner/ seller/ Reseller/Sub Dealer / Sub Distributor/Sister Concern shall not be considered for bid evaluation and the offer shall be rejected.
 - 1.7.3 In case the bidder is a wholly owned subsidiary company of the parent company (OEM), in addition to the authorization letter including warranty/guarantee back-up, the bidder shall also upload/submit the documents such as board resolution / certificate of incorporation / any other legal certificate along with their offer that would establish the relation between the parent company with the subsidiary company without which the bid will not be evaluated and will be rejected straightway.
- 1.8 The bidder/OEM must submit an undertaking along with the Technical Bid that their offered equipment is not going to become obsolete during the next 5 (five) years from the date of successful installation & Commissioning/supply, if order is awarded on them by OIL and must guarantee uninterrupted supply of spares and availability of services for at least for ten (10) years with effect from the successful installation & Commissioning/supply of the equipment, without which offer will not be considered for evaluation/placement of order. This clause will be applicable only if the tender item has requirement of spares.

2.0 Experience Criteria:

- 2.1 IN CASE THE BIDDER IS AN ORIGINAL EQUIPMENT MANUFACTURER (OEM):
The bidder must fulfill the following requirements.
 - 2.1.1 The bidder (OEM) should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) **(of each of tendered**

item of same or higher capacity and same or higher working pressure and same or higher sizes), to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender (either by themselves or through their sole selling agent/distributor/dealer/supply house).

2.2 IN CASE THE BIDDER IS A SOLE SELLING AGENT / AUTHORISED DISTRIBUTOR /AUTHORISED DEALER / AUTHORISED SUPPLY HOUSE OF OEM: The bidder must fulfill the following requirements

2.2.1 The bidder's OEM (the Principal) should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) **(of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes)**, to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender (either by themselves or through their sole selling agent/distributor/dealer/supply house).

2.2.2 Additionally, the bidder himself as sole selling agent/distributor/dealer/supply house should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) **(of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes)**, to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender, either from same OEM (the principal) or from any other OEM.

2.3.1 The bidder shall submit details previous supply of the bidder and the principal, as and where applicable vide para 2.1.1, 2.2.1 and 2.2.2 above, in a tabular format with the following details:

- i) SL NO
- ii) Client / Customer Name and Address / E-mail address
- iii) Order No / Contract No.
- iv) Date of order
- v) Technical specifications
- vi) Quantity supplied
- vii) Completion date
- viii) Ref no of supporting document (copy to be enclosed)*
- ix) Page no & e tender file name, where the referred supporting document is available

* Supporting documents to be enclosed in support of the supply experience are as follows,

(a) Copy(ies) of Purchase Order(s) / Contract document(s), and

(b) Any of the following documents that confirms the successful execution of the order(s)-

- Performance report from the clients,
- Bill of lading,
- Delivery challan / invoice etc.
- Any other documentary evidence that can substantiate the successful execution of each of the Purchase Orders cited above.

- 2.3.2 For the purpose of above clauses 2.1.1, 2.2.1 & 2.2.2, the dates of Purchase Order(s)/Contract(s) need not be within 5 years preceding the original bid closing date of this tender, but execution of supply should be within 5 years preceding the original bid closing date of this tender.
- 2.3.3 Satisfactory supply / completion / installation report should be issued on client's letterhead with signature and stamp.
- 2.3.4 Bidders showing supply experience towards supply to its sister concern/ subsidiaries shall not be considered as experience for the purpose of meeting BRC.
- 2.3.5 The bidder who fulfils relevant experience criteria as per clause 2.1.1, 2.2.1 & 2.2.2 vide execution of past orders for Oil India Limited, and their performances are found suitable, need not submit all credentials of past supply experience. For consideration of the above, the bidder has to provide a list of OIL's past purchase orders, with quantity supplied & specifications, which have been received at OIL and found suitable. It may be noted that fulfilment of required quantity for experience criteria clause no 2.1.1, 2.2.1 & 2.2.2 is a must, and only quantity received by OIL & found suitable will be considered for the purpose stated above.
- 2.3.6 Documents in any language other than English should be got translated in English and the copy of the original version English translation should be got verified from any one of the following
- i) Official of Indian Embassy / High Commission / Consulate General situated in the country where language has been translated.
 - ii) Official of Embassy / High Commission / Consulate General of the country where language has been translated, in India.
- 2.3.7 The service provider to an E&P company shall mean a company, who has procured the item shown in the experience credential submitted and has provided service by utilizing the equipment by himself to an E&P company or has installed & commissioned the item by himself in oilfield of an E&P company.
- 2.3.8 In case experience credential is submitted for past supply to a service provider to an Exploration & production (E&P) company, a declaration from the service provider is required to be submitted stating the name and address of the E&P company for which the item mentioned in the experience credential has been utilized for providing the service or has been installed & commissioned in oilfield of the E&P Company.
- 2.4.0 E&P company means Exploration & production company who is engaged in exploration & production of hydrocarbon (crude oil & natural gas).

3.0 DELIVERY CRITERIA

3.1 Delivery required against this tender is within 06 (Six) months from the date of opening of LC (in case order is placed on the foreign supplier) OR within 06 (Six) months from the date of receipt of order (in case order is placed on indigenous supplier). In this regards, Date of clean Bill of Lading (in case of foreign supplier) or Consignment Note date (in case of indigenous supplier) shall be considered as delivery date. Bidder must comply the above schedule and confirm in their Techno-Commercial bid. Bids not meeting time schedule as mentioned above shall be summarily rejected.

(B) FINANCIAL CRITERIA:

- 1.0 **Annual Turnover:** The bidder shall have an annual financial turnover of minimum **US\$ 62,622.00 OR INR 45.00 Lacs** during any of the preceding 03 (three) financial years reckoned from the original bid closing date.
- 2.0 "Net Worth" of the bidder should be positive for the financial/accounting year just proceeding to the original bid closing date of the tender (i.e. FY 2019-20).
- 3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. **However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year 2019-20 has actually not been audited so far'**. (ref. format in Annexure -IV)

Note:

- a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-
 - i) Audited Balance Sheet along with Profit & Loss account. In case of Foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.
 - OR
 - ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE-IV.
- b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- 4.0 In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date of Balance Sheet and Profit & Loss Account. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.

(C) COMMERCIAL CRITERIA:

Commercial Bid Rejection Criteria will be as per Section D of General Terms & Conditions of Global Tender (MM/GLOBAL/E-01/2005) with following Special

Bid Rejection Criteria.

- 1.0 Bids are invited under **Single Stage Two Bid System**. Bidders shall quote accordingly under Single Stage Two Bid System. **Please note that no price details should be furnished in the Technical (i.e. Unpriced) bid.** The “Unpriced Bid” shall contain all techno-commercial details except the prices, which shall be kept blank. The “Price Bid” containing the price schedule and the bidder’s commercial terms and conditions must be uploaded separately as designated in e-portal. Bidder not complying with above submission procedure will be rejected.
- 2.0 The prices offered in the Price bid shall have to be firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price shall be treated as non-responsive and rejected.
- 3.0 Bids received in physical form against online invitation through e-portal shall be rejected (except the documents specifically called for in hard copies, if any). Similarly, Bids received after the bid closing date and time shall be rejected. Also, modifications to bids received after the bid closing date & time shall not be considered.
- 4.0 Bids containing incorrect statement shall be rejected.
- 5.0 Validity of the bid shall be **minimum 120 days** from the date of actual Bid Closing Date. Bids with lesser validity will be straightway rejected.
- 6.0 **Bid security of INR 1,80,000.00 OR US\$ 2,505.00;** shall be furnished as a part of the TECHNICAL BID. **Any bid not accompanied by a proper bid security in ORIGINAL will be rejected without any further consideration.** A bid shall be rejected straightway if Original Bid Security is not received in hard copy within the stipulated date & time mentioned in the Tender and/or if the Bid Security validity is shorter than the validity indicated in Tender and/or if the Bid Security amount is lesser than the amount indicated in the Tender.
- 6.1 For exemption from submission of Bid Security, please refer Clause No. 9.8 (Section A) of “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders).
- 6.2 Bank Guarantee towards Bid Security shall remain valid up to **10.01.2021**.
- 7.0 Bidders must confirm that Goods, materials or plant(s) to be supplied shall be new, of recent make and of the best quality, workmanship & manufacture, shall be in full conformity with ordered specifications and shall be guaranteed for a period of 18 months from the date of shipment/dispatch or twelve (12) months from the date of receipt of the items at destination/ assembling at Fields, whichever is earlier against any defects arising from faulty materials, workmanship or design. Defective goods/materials or parts rejected by OIL shall be replaced immediately by the supplier at the supplier’s expenses at no extra cost to OIL. This guarantee shall survive and hold good notwithstanding inspection, payment for and acceptance of the goods.
- 8.0 Successful bidder shall be required to furnish a Performance Security equivalent to ten (10%) of total evaluated value of Order, which should remain valid

throughout the period of execution, including extension, if any and the entire warranty period in line with tender requirement. The successful bidder shall submit Performance Security within 30 days of award, failing which OIL reserves the right to cancel the order and forfeit their Bid Security. Bidders should undertake in their bids to submit Performance Security as stated above.

- 9.0 Offers should be submitted along with Integrity Pact duly signed online by the authorized signatory of the bidder, who signs the Bid. If any bidder refuses to sign Integrity Pact or declined to submit Integrity Pact with the offer, their bid shall be rejected straightway.
- 10.0 All the tendered items shall be procured from same source; hence bidders are requested to quote accordingly.
- 11.0 Bidders are required to submit the summary of the prices in their price bids as per bid format (Summary), given below:

(i) Price Bid Format (SUMMARY) for Foreign Bidders :

SL. No.	Cost Details <i>(Please indicate 'quoted currency')</i>	Item No. 10
(A)	Unit Material Cost Including TPI Charges:	
(B)	Quantity in Numbers:	100
(C)	Total Material Cost Including TPI Charges (A x B):	
(D)	Total Packing & FOB Charges:	
(E)	Total FOB Port of Shipment value, (C + D):	
(F)	Total Ocean Freight Charges up to Kolkata, India:	
(G)	Banking & Insurance Charges @ 1.5% on Total FOB Value vide (E) above:	
(H)	Total CIF Kolkata value, (E + F + G):	
(I)	IGST @ 5% on (H):	
(J)	Compensatory Cess on (I), If any:	
(K)	Total CIF + IGST Value (H + I + J)	
(L)	Grand Total value in words:	
(M)	Gross Weight :	
(N)	Gross Volume :	

(ii) Price Bid Format (SUMMARY) for Indigenous Bidders :

SL. No.	Cost Details <i>(Please indicate 'quoted currency')</i>	Item No. 10
(A)	Unit Material Cost Including TPI Charges:	
(B)	Quantity in Numbers:	100
(C)	Total Material Cost Including TPI Charges (A x B):	
(D)	Total Packing and Forwarding Charges:	
(E)	Total Ex-works value, (C + D) :	
(F)	GST @ 5% on (E) above:	
(G)	Compensatory Cess, If any on (F):	
(H)	Total FOR Despatching Station value, (E + F + G):	

(I)	Total Inland Freight Charges upto Duliajan, Assam including GST:	
(J)	GST included Transit Insurance Charges @ 0.5 % of (H):	
(K)	Total FOR Duliajan value, (H + I + J) :	
(L)	Grand Total value in words::	
(M)	Gross Weight :	
(N)	Gross Volume :	
(O)	Import Content, if any:	

Note : i) Please indicate HSN Code of the quoted material. Cost of individual items must be shown separately as called in the Price Bid Format (SUMMARY), above.

ii) Domestic Bidders must quote inland freight charges upto Duliajan. In case bidder fails to quote inland freight charges, highest freight quoted by domestic bidder (considering pro-rata distance) against this tender or OIL's estimated freight, whichever is higher, shall be loaded to their offer for comparison purpose.

iii) The items covered under this enquiry shall be used by OIL in the PEL/ML areas and hence, applicable customs duty for import of goods shall be nil as per prevailing govt. policy. However, IGST @5% shall be applicable during import.

IGST /Concessional GST @5% shall be applicable for Indigenous bidders also. Indigenous bidders must quote Deemed Export prices. OIL will issue Project Authority Certificate (PAC) under Deemed Export benefit, where import content is declared by the bidder for availing Advance Licence for intermediate Supply. However, Indian bidders will not be issued Recommendatory Letter towards import, but EC will be provided by OIL for concessional GST @5% on the finished product.

12.0 Bidder shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:

- i) Liquidated Damages
- ii) Warranty/Guarantee of material
- iii) Arbitration / Resolution of Dispute
- iv) Force Majeure
- v) Applicable Laws

(II) BID EVALUATION CRITERIA (BEC)

The bids conforming to the specifications, terms and conditions stipulated in the enquiry and considered to be responsive after subjecting to the Bid Rejection Criteria shall be considered for further evaluation as per General Terms and Conditions for Global Tender and the Bid Evaluation Criteria given below:

- 1.0 The evaluation of bids shall be done as per the Price Bid Format (SUMMARY) provided under (I), (C), BRC Commercial Para 11.0 and detailed below.
- 2.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.

- 3.0 For conversion of foreign currency into Indian currency, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of price bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceed 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.
- 4.0 To ascertain the inter-se-ranking, bid prices shall be converted into Indian Rupees and the comparison of responsive bids shall be made as under, subject to corrections / adjustments, if any.

4.1 When only foreign bidders are involved:

Comparison of bids will be done on the basis of "TOTAL VALUE" as mentioned in para **11.0, (i), (K) of BRC Commercial** above.

NOTE: *Banking charge in the country of the foreign bidder shall be borne by the bidder. Banking charge 1% for payment through Letter of Credit. If confirmed L/C at buyer's account is required, 1.5 % will be loaded.

4.2 When only domestic bidders are involved:

Comparison of bids will be done on the basis of "TOTAL VALUE" as mentioned in para **11.0, (ii), (K) of BRC Commercial** above.

4.3 When both foreign and domestic bidders are involved:

The Grand Total Value of domestic bidder **as per para 11.0, (ii), (K) of BRC Commercial excluding (I+ J) i.e** Grand Total Value of domestic bidder excluding inland transportation charges including GST and Insurance charges including GST worked out as above and Grand Total Value of the foreign bidder worked out **as per para 11.0, (i), (K) of BRC Commercial** will be compared.

Note: When more than one domestic bidders fall within price preference range, inter-se-ranking will be done on Grand Total Value basis. If the Government of India revises these evaluation criteria the same as applicable on the bid closing date will be adopted for evaluation of the offers.

- 5.0 Other terms and conditions of the enquiry shall be as per General Terms and Conditions for Global Tender. However, if any of the Clauses of the BEC/BRC mentioned here contradicts the Clauses in the General Terms & Conditions of Global Tender of the tender and/or elsewhere, those mentioned in this BEC/BRC shall prevail.

COMMERCIAL CHECK LIST

THE CHECK LIST MUST BE COMPLETED AND RETURNED WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE SELECT "Yes" OR "No" TO THE FOLLOWING QUESTIONS, IN THE RIGHT HAND COLUMN.

Sl#	REQUIREMENT	COMPLIANCE
1.0	Whether bid submitted under Single Stage Two Bid System?	Yes / No
2.0	Whether quoted as manufacturer?	Yes / No
2.1	Whether quoted as OEM Dealer / Supply House. To Specify-	Yes / No
2.2	If quoted as OEM Dealer / Supply House	Yes / No
	(a) Whether submitted valid and proper authorization letter from manufacturer confirming that bidder is their authorized Dealer / supply House for the product offered ?	
	(b) Whether manufacturer's back-up Warranty/Guarantee certificate submitted?	
3.0	Whether ORIGINAL Bid Bond (not copy of Bid Bond) as per Revised Format Sent separately? If YES, provide details	Yes / No
	(a) Amount :	
	(b) Name of issuing Bank :	
	(c) Validity of Bid Bond :	
4.0	Whether offered firm prices ?	Yes / No
4.1	Whether quoted offer validity of 120 days from the bid closing date of tender?	Yes / No
4.2	Whether quoted a firm delivery period?	Yes / No
4.3	Whether agreed to the NIT Warranty clause?	Yes / No
4.4	Whether confirmed acceptance of NIT Payment Terms	Yes / No
5.0	Whether confirmed to submit PBG as asked for in NIT?	Yes / No
5.1	Whether agreed to submit PBG within 30 days of placement of order?	Yes / No
6.0	Whether Price submitted as per Price Schedule of the tender?	Yes / No
7.0	Whether quoted as per NIT (without any deviations)?	Yes / No
7.0	Whether quoted any deviation?	Yes / No
7.1	Whether deviation separately highlighted?	Yes / No
8.0	Whether indicated the country of origin for the items quoted?	Yes / No
8.1	Whether technical literature / catalogue enclosed?	Yes / No
8.2	Whether weight & volume of items offered indicated?	Yes / No
9.0	For Foreign Bidders - Whether offered FOB / FCA port of despatch including sea / air worthy packing & forwarding?	Yes / No
9.1	For Foreign Bidders – Whether port of shipment indicated. To specify:	Yes / No
9.2	For Foreign Bidders only - Whether indicated ocean freight up to Kolkata port (Excluding marine insurance) ?	Yes / No
9.3	Whether Indian Agent applicable ?	Yes / No
	If YES, whether following details of Indian Agent provided?	
	(a) Name & address of the agent in India – To indicate	
	(b) Amount of agency commission – To indicate	

	(c) Whether agency commission included in quoted material value?	
10.0	For Indian Bidders – Whether indicated the place from where the goods will be dispatched. To specify :	Yes / No
10.1	For Indian Bidders – Whether road transportation charges up to Duliajan quoted?	Yes / No
10.2	For Indian Bidders only - Whether offered Ex-works price including packing/forwarding charges?	Yes / No
10.3	For Indian Bidders only - Whether indicated import content in the offer?	Yes / No
10.4	For Indian Bidders only - Whether offered Deemed Export prices?	Yes / No
10.5	For Indian Bidders only – Whether all applicable Taxes & Duties have been quoted?	Yes / No
11.0	Whether all BRC/BEC clauses accepted ?	Yes / No
12.0	Whether Integrity Pact with digital signature uploaded?	Yes / No
12.1	Whether all the clauses in the Integrity Pact have been accepted?	Yes / No
12.2	Whether all Financial documents as per BRC Financial have been uploaded?	Yes / No

Signature _____

Name _____

Designation _____

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTARD ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s.....(Name of the bidder) for the last three (3) completed accounting years upto..... **(as the case may be)** are correct

YEAR	TURN OVER In INR (Rs.) Crores/ US \$ Million) *	NET WORTH In INR (Rs.) Crores / US \$ Million) *

*Rate of conversion (if used any): USD 1.00 = INR

Place:

Date:

Seal

Membership No:

Registration Code:

Signature

***Applicable only for GLOBAL tenders**

NOTE: As per the guidelines of ICAI, every practicing CA is required to mention Unique Document Identification Number (UDIN) against each certification work done by them. Documents certified by CA without UDIN shall not be acceptable.

FORMAT FOR CERTIFICATE OF COMPLIANCE OF FINANCIAL CRITERIA

Ref: Clause No. B - Financial Criteria of the BEC

I the authorized signatory(s) of
(Company or firm name with address) do hereby solemnly affirm and declare as under:-

The balance sheet/Financial Statements for the financial year _____ (as the case may be) has actually not been audited as on the Original Bid closing Date.

Place :.....

Date :.....

Signature of the authorized signatory

Note: Please note that any declaration having date after **the Bid closing Date** will not be considered and will be rejected. This certificate are to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date.

**Format of undertaking by Bidders towards submission of authentic information/documents
(To be typed on the letter head of the bidder)**

Ref. No _____

Date _____

Sub: Undertaking of authenticity of information/documents submitted

Ref: Your tender No. _____ Dated _____

To,
The HOD-Materials
Materials Deptt,
OIL, Duliajan

Sir,

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,
For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

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TECHNICAL EVALUATION MATRIX- TECHNICAL SPECIFICATIONS AND SPECIAL TERMS & CONDITION

TECHNICAL SPECIFICATIONS:

Sl No	Material Code	Tender requirement	Bidder's Response (i.e. Complied / Not complied / Not applicable)	Name & ref no of relevant document submitted	Corresponding Page no in the relevant document submitted	Bidder's Remark, if any
10	99075371	<p>API 600 GATE VALVE 4" X 900 CLASS RTJ, FLANGED ENDS (API 600 DESIGN) CAST CARBON STEEL GATE VALVE AS PER API 600 SPECIFICATION, REGULAR BORE TYPE, RISING STEM, BOLTED \BONNET, OUTSIDE & YOKE, INTEGRALLY CAST FLEXIBLE WEDGE GATE, WITH COMPANION FLANGE IN BOTH SIDES END FLANGE HAVING SERRATED RAISED FACE DRILLED IN ACCORDANCE WITH ANSI B 16.5 FACE TO FACE DIMENSION AS PER ANSI B 16.10 & TESTED AS PER API 598 SPECIFICATION.</p> <p>DETAILED TECHNICAL SPECIFICATIONS ARE AS UNDER: A) Body & Bonnet : Cast Carbon steel ASTM A 216 Gr. WCB, body and bonnet of Radiographic quality casting. Two nos. of valves from each line item will be radiographed as per ASME 16.34.</p> <p>B) Stem: Renewable type back seat bush and rising type stem made of ASTM-276T 410/AISI</p>				

	<p>410/ASTM A 182 Gr. F6A having Double Start Threading and surface hardened preferably with nitriding. Stem should be Mirror Finish Quality. Thread of the stem should be left handed. Stem should be forged as per API 600 design (latest edition) to ensure better valve performance & durability.</p> <p>C) Wedge: Sand cast steel gate. HF type flexible wedge (tapered) design, face made up with 13% Cr. SS. Base material of the wedge is ASTM A 216 Gr. WCB. Wedge face should be ground and lapped to suitable flatness. Tee slot of the stem wedge connection should be along the perpendicular direction to the flow of the fluid and shall be within the periphery of the wedge.</p> <p>D) Back seat bush: Back seat bush should be 13% Cr. SS.</p> <p>D) Body & Seat Ring : Seat Rings will be stellite and seat welded to the body. The base material of the seat ring will be ASTM A 105. Hardness difference between wedge and seat should be minimum 50 BHN. Seat should be harder than wedge.</p> <p>E) Gland Packing : Graphite with Braided End Rings having inconel wire supports with sacrificial corrosion inhibitor pre-stressed individually. All valves shall have back seating arrangement for replacing gland packing during operation/ pressurized condition of the valve. The gland packing should be suitable to operate at high temperature service and in oil & gas environment.</p>				
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	<p>F) Gland Bolts : Swing type eye bolt and nuts.</p> <p>G) Hand Wheel : Direct hand wheel operated valve of sproke and rim design with arrow mark pointing in the direction of opening the valve made of ASTM A 216 Gr.WCB.</p> <p>H) Stud, Bolts and Nuts: High tension stud, bolts and nuts confirming to A-193 Gr. B7 and A-194 Gr.2H.</p>				
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SPECIAL TERMS & CONDITION:

Sl no	Tender requirement	Bidder's Response (i.e. Complied / Not complied / Not applicable)	Bidder's Remark, if any	Name & ref no of relevant document submitted	Corresponding Page no in the relevant document submitted
1	The bidder shall confirm that the goods, materials to be supplied shall be new, of recent make, of the best quality & workmanship. The bidder shall confirm that the materials shall be guaranteed for a period of 18 months from the date of despatch or 12 months from the date of receipt at destination, whichever is earlier, against defects arising from faulty materials, workmanship or design. Defective goods / materials or parts notified by OIL to the Seller shall be replaced immediately by the Seller on FOR destination basis including payment of all taxes and duties at Seller's expense. This guarantee shall survive and hold good notwithstanding inspection, payment for and acceptance of the goods.				
2	Materials supplied must be accompanied by test certificate for the raw material used, hydraulic and air tests etc.				
3	All valves should be suitable to operate at high temperature and in oil & gas environment.				
4	All valves should be inspected & tested as per API spec. 598.				
5	The following pressure tests for each valve must be carried				

	<p>out in line with API spec. 598:</p> <ul style="list-style-type: none"> i) Shell pressure test. ii) Back Seat pressure test. iii) Low pressure closure test. iv) High pressure closure test. 				
6	<p>Both seats and both sides of wedge should be cleaned, dried and greased properly after inspection / hydraulic testing to prevent corrosion. Both ends of each valve should also be provided with protective rubber caps.</p>				
7	<p>The manufacture shall submit the following:-</p> <ul style="list-style-type: none"> i) Test certificates of the chemical and mechanical properties of materials used for the valve construction including trim materials as per the specifications. ii) Test certificates of hydraulic test complete with records of timing and pressure of each test. Body and bonnet of the valve must be hydraulically tested upto rated pressure of the valves. iii) All other test report and certificates as required by API 600 and this specification. 				
8	<p>PAINTING, MARKING & SHIPMENT:</p> <ul style="list-style-type: none"> A) The valves shall be provided with suitable anti-corrosive paint. B) All valves shall be marked as per API 600. The units of marking shall be metric except Nominal Diameter which shall be in inches. C) Valve ends shall be suitably protected to avoid any damage during transit or storage. All threaded and machined surface subject to corrosion shall be well protected by a coat of grease or other suitable material. All valves shall be provided with suitable protectors, for flange faces, securely attached to the valves. D) Packaging and shipping instructions shall be as per API 600. E) Packages shall be marked legibly with suitable marking 				

	<p>ink, the following:-</p> <p>i) Purchase Order Number</p> <p>ii) Manufacturer's Name</p> <p>iii) Valve size & rating</p> <p>F) Supplier should emboss permanently the followings on every piece of valve supplied:</p> <p>i) API 600 monogram with License Number</p> <p>ii) O.I.L. P.O. No. & date</p> <p>iii) 'Manufactured for O.I.L.'</p>				
9	<p>Only kerosene or water with suitable inhibitor to prevent corrosion shall be used for hydrostatic testing of valves. After testing, valves shall be properly dried and inside & internal parts or each valve shall be properly greased..</p>				
10	<p>Valve shall be suitable for either buried or above ground installations.</p>				
11	<p>Operating devices shall be designed for easy operations of valve under maximum differential pressure corresponding to the valve rating.</p>				
12	<p>Third Party Inspection:</p> <p>All valves shall be inspected by any one of OIL's approved 3rd party inspection agencies viz. M/s Lloyds or M/s Bureau Varitas or M/s IRS or M/s Rites or M/s Tuboscope Vecto or M/s DNV. The scope of third party inspection shall be as under:</p> <p>a. To review the heat number wise foundry certificates of castings in order to ensure that the materials used are as per purchase order.</p> <p>b. To ensure that valve body castings are procured from such foundries approved by M/s EIL or M/s Lloyds.</p> <p>c. To ensure that proper technique and procedure as per relevant API Std. /purchase order are followed by the manufacturer.</p> <p>d. To ensure that different components of the valve conform to ordered/API specifications fully.</p>				

	<p>e. To document and issue all inspection certificate.</p> <p>f. To ensure that the valves inspected are fully embossed with the name of the inspection agency and the items mentioned in clause no. 7(f).</p> <p>g. To carry out or witness hydraulic, pneumatic test for the body and seat on each specified valve as applicable in the relevant standard.</p> <p>h. To inspect prior to machining and radio-graphed.</p> <p>i. To review the radiographs of body and bonnet valve.</p> <p>j. To inspect the valve before assembly.</p>				
13	Certified radiography film shall be submitted along with the dispatch documents.				
14	All the valves of similar type, size and pressure ratings will have the same castings pattern & bonnet design.				
15	Heights of all the valves of similar type, size and pressure rating will be same in order to maintain uniformity				
16	Fabrication drg. of the valves shall be duly approved prior to taking up fabrication job of the valves.				
17	Drawing supplied for approval shall be realistic and have detailed information on the dimensions of all the parts including bonnet size, hand wheel size, yoke size etc. Dimensional view from all sides i.e. top view, bottom view & side view shall be shown in the supplied drawing for a realistic assumption for the shape of the valve.				
18	<p>DELIVERY PERIOD :</p> <p>The delivery period shall be within 06 months from date of issue of LOI/LC</p>				
19	<p>Documentation:</p> <p>At the time of bidding, supplier should submit following documents:</p> <p>i. Detailed sectional arrangement drawing showing all parts with reference numbers and material specifications.</p> <p>ii. Assembly drawing with over-all dimensions.</p>				

	iii. Point wise compliance of NIT requirements. Any deviations from this specification, if any, must be highlighted in the offer. iv. Technical catalogue for the quoted valves.				
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TECHNICAL EVALUATION MATRIX (BRC-TECHNICAL)**TECHNICAL EVALUATION MATRIX (BRC-TECHNICAL)
(TO BE FILLED IN BY BIDDER DULY SIGNED)****BID EVALUATION CRITERIA**

Clause Number	DESCRIPTION	BIDDER'S RESPONSE (Complied / Not Complied/Deviation / Not Applicable)	TO BE FILLED BY THE BIDDER Relevant Location of their Bid to support the remarks/compliance (Reference of Document name / Serial number / Page number of bid for documentary evidence)
	<p>In addition to BRC/BEC criteria vide section-'D' of General Terms & Conditions for Global tenders (MM/GLOBAL/E01/2005) including amendments thereof, the following clause will be applicable against the tender.</p> <p>BID REJECTION CRITERIA (BRC): The bids shall broadly conform to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the items offered do not conform to required parameters stipulated in the technical specifications and to the respective international/national standards wherever stipulated.</p>		

	Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following requirements will have to be particularly met by the Bidders, without which the same will be considered as non-responsive and rejected.		
	(A) TECHNICAL CRITERIA: Bidder must meet the following criteria failing which the bid shall be rejected.		
1.0	<u>Qualification Criteria</u>		
1.1	The bidder should be an Original Equipment Manufacturer (OEM) of the tendered item/equipment or a sole selling agent / authorized distributor / authorized dealer / authorized supply house/ wholly owned subsidiary company of an Original Equipment Manufacturer (OEM) of the tendered item /equipment.		
1.2	The original equipment manufacturer (OEM) of tender item /equipment must be having valid <u>relevant API certificates</u> holding continuously for last 05 years from original bid closing date of this tender. Copies of <u>relevant API certificates</u> of the OEM shall be submitted accordingly along with the technical bid for verification.		
1.3	Original Equipment Manufacturers who have successfully supplied the tendered item to Oil India Limited in the past and whose past performance has been satisfactory would be considered as established source of supply and hence need not satisfy Clause 1.2, above. In this regard, it should be mentioned in the technical bid that the OEM has supplied to OIL earlier and the relevant PO number should be provided. Moreover, the OEM should also have a valid <u>relevant API</u>		

	certificate at the time of submission of Technical bid and copy of relevant API certificate should be submitted along with technical bid.		
1.4	The bidder shall categorically submit an undertaking in the technical bid that the OEM will ensure to keep the relevant API certificate , valid continuously till completion of supply of the entire purchase order quantity, and agree that OIL reserves the right to terminate the order forthwith without thereby incurring any liability to the supplier, in case the relevant API certificate becomes invalid during the execution of purchase order.		
1.5	NOTE TO BIDDERS REGARDING RELEVANT API CERTIFICATION / LICENSE VIDE CLAUSE NO 1.2, 1.3 AND 1.4 ABOVE, Relevant API certificate means API 600 certificate .		
1.6	In case the bidder is quoting as agent/distributor/dealer/supply house/wholly owned subsidiary company, the bidder should submit valid authorisation certificate/letter issued by its Original Equipment Manufacturer (OEM), confirming the Bidders' status as their authorized agent/distributor/dealer/supply house/wholly owned subsidiary company (as the case may be) to sell their products with proper warranty and guarantee back up. Such authorisation certificate/letter shall be valid for the entire period of execution of the order.		
1.7	NOTES TO BIDDER REGARDING AUTHORISATION		
1.7.1	Authorization letter must be issued on the official letter head		

	only of the OEM clearly mentioning the status of Bidder i.e., whether sole selling agent / authorised distributor / authorised dealer / authorised supply house of Original Equipment Manufacturer (OEM), failing which the bid shall not be considered for evaluation and in that case the offer shall be rejected straightway. Such certificates/authority letter issued by a party other than the OEM shall not be considered as valid authorization letter and in such as the bid shall be rejected without any further reference.		
1.7.2	Authorization letter issued by the OEM in any other form such as Direct Chanel Partner /Indirect Chanel Partner/Chanel Partner/ seller/ Reseller/Sub Dealer / Sub Distributor/Sister Concern shall not be considered for bid evaluation and the offer shall be rejected.		
1.7.3	In case the bidder is a wholly owned subsidiary company of the parent company (OEM), in addition to the authorization letter including warranty/guarantee back-up, the bidder shall also upload/submit the documents such as board resolution / certificate of incorporation / any other legal certificate along with their offer that would establish the relation between the parent company with the subsidiary company without which the bid will not be evaluated and will be rejected straightway.		
1.8	The bidder/OEM must submit an undertaking along with the Technical Bid that their offered equipment is not going to become obsolete during the next 5 (five) years from the date of successful installation & Commissioning/supply, if order is awarded on them by OIL and must guarantee uninterrupted supply of spares and availability of services for at least for ten		

	(10) years with effect from the successful installation & Commissioning/supply of the equipment, without which offer will not be considered for evaluation/placement of order. This clause will be applicable only if the tender item has requirement of spares.		
2.0	<u>Experience Criteria:</u>		
2.1	IN CASE THE BIDDER IS AN ORIGINAL EQUIPMENT MANUFACTURER (OEM): The bidder must fulfill the following requirements.		
2.1.1	The bidder (OEM) should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) <u>(of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes)</u> , to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender (either by themselves or through their sole selling agent/distributor/dealer/supply house).		
2.2	IN CASE THE BIDDER IS A SOLE SELLING AGENT / AUTHORISED DISTRIBUTOR /AUTHORISED DEALER / AUTHORISED SUPPLY HOUSE OF OEM: The bidder must fulfill the following requirements		
2.2.1	The bidder's OEM (the Principal) should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) <u>(of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes)</u> , to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender (either by themselves or through their sole selling agent/distributor/dealer/supply house).		

2.2.2	<p>Additionally, the bidder himself as sole selling agent/distributor/dealer/supply house should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) <u>(of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes)</u>, to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender, either from same OEM (the principal) or from any other OEM.</p>		
2.3.1	<p>The bidder shall submit details previous supply of the bidder and the principal, as and where applicable vide para 2.1.1, 2.2.1 and 2.2.2 above, in a tabular format with the following details:</p> <ul style="list-style-type: none"> i) SL NO ii) Client / Customer Name and Address / E-mail address iii) Order No / Contract No. iv) Date of order v) Technical specifications vi) Quantity supplied vii) Completion date viii) Ref no of supporting document (copy to be enclosed)* ix) Page no & e tender file name, where the referred supporting document is available <p>* Supporting documents to be enclosed in support of the supply experience are as follows,</p> <ul style="list-style-type: none"> (a) Copy(ies) of Purchase Order(s) / Contract 		

	<p>document(s), and</p> <p>(b) Any of the following documents that confirms the successful execution of the order(s)-</p> <ul style="list-style-type: none"> - Performance report from the clients, - Bill of lading, - Delivery challan / invoice etc. -Any other documentary evidence that can substantiate the successful execution of each of the Purchase Orders cited above. 		
2.3.2	For the purpose of above clauses 2.1.1, 2.2.1 & 2.2.2, the dates of Purchase Order(s)/Contract(s) need not be within 5 years preceding the original bid closing date of this tender, but execution of supply should be within 5 years preceding the original bid closing date of this tender.		
2.3.3	Satisfactory supply / completion / installation report should be issued on client's letterhead with signature and stamp.		
2.3.4	Bidders showing supply experience towards supply to its sister concern/ subsidiaries shall not be considered as experience for the purpose of meeting BRC.		
2.3.5	The bidder who fulfils relevant experience criteria as per clause 2.1.1, 2.2.1 & 2.2.2 vide execution of past orders for Oil India Limited, and their performances are found suitable, need not submit all credentials of past supply experience. For consideration of the above, the bidder has to provide a list of OIL's past purchase orders, with quantity supplied & specifications, which have been received at OIL and found suitable. It may be noted that fulfilment of required quantity for experience criteria clause no 2.1.1, 2.2.1 & 2.2.2 is a must, and only quantity received by OIL & found suitable will be		

	considered for the purpose stated above.		
2.3.6	<p>Documents in any language other than English should be got translated in English and the copy of the original version English translation should be got verified from any one of the following</p> <p>i) Official of Indian Embassy / High Commission / Consulate General situated in the country where language has been translated.</p> <p>ii) Official of Embassy / High Commission / Consulate General of the country where language has been translated, in India.</p>		
2.3.7	The service provider to an E&P company shall mean a company, who has procured the item shown in the experience credential submitted and has provided service by utilizing the equipment by himself to an E&P company or has installed & commissioned the item by himself in oilfield of an E&P company.		
2.3.8	In case experience credential is submitted for past supply to a service provider to an Exploration & production (E&P) company, a declaration from the service provider is required to be submitted stating the name and address of the E&P company for which the item mentioned in the experience credential has been utilized for providing the service or has been installed & commissioned in oilfield of the E&P Company.		
2.4.0	E&P company means Exploration & production company who is engaged in exploration & production of hydrocarbon (crude oil & natural gas).		
3.0	<u>DELIVERY CRITERIA</u>		
3.1	Delivery required against this tender is within 06 (Six) months		

	<p>from the date of opening of LC (in case order is placed on the foreign supplier) OR within 06 (Six)months from the date of receipt of order (in case order is placed on indigenous supplier). In this regards, Date of clean Bill of Lading (in case of foreign supplier) or Consignment Note date (in case of indigenous supplier) shall be considered as delivery date. Bidder must comply the above schedule and confirm in their Techno-Commercial bid. Bids not meeting time schedule as mentioned above shall be summarily rejected.</p>		
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