



Oil India Limited
(A Govt. of India Enterprise)
P.O. DULIAJAN, DIST. DIBRUGARH,
ASSAM, INDIA, PIN-786 602

CONTRACTS DEPARTMENT
TEL: (91) 374-2800548
Email: contracts@oilindia.in
Website: www.oil-india.com
FAX: (91)374-2803549

AMENDMENT NO. 01 DATED 24.04.2018

This Amendment against e- Tender No. CDG7562L18 for Hiring of Services for Drilling of Directional Wells with SDMM + MWD + JAR along with Personnel for a Period of 06(Six) Months in the States of Assam & Arunachal Pradesh is issued to incorporate the changes mentioned in the enclosed Annexure –I to Amendment No. 01.

ANNEXURE-I to Amendment No. 01

Tender No. CDG7562L18 for Hiring of Services for Drilling of Directional Wells with SDMM + MWD + JAR alongwith Personnel for a Period of 06(Six) months in the States of Assam & Arunachal Pradesh

Sl. No	Section , Clause, Sub Clause	Existing Tender Clause Description	Modified clause Description
1	Part – 1 (INSTRUCTIONS TO BIDDERS) Clause 37.2 (Page No. 17)	Bidders seeking Purchase preference (linked with local content) (PP-LC) shall be required to meet / exceed the target of Local Content (LC) of 20%	Bidders seeking Purchase preference (linked with local content) (PP-LC) shall be required to meet / exceed the target of Local Content (LC) of 15% .
2	Annexure – G Undertaking	(3) That, as required under Clause-9.0 of the GCC of the Contract, we have taken insurance to cover all risk in respect of our personnel, materials & equipment belonging to us or our sub contractor during the currency of the contract including the third party items/consumables. (4) That, I/we also declare that the tools / equipment which are below Rotary Table or in the well bore as stated under the clause 9.2 sub-clause (d) of General Condition of Contracts provided under the above tender are not covered under any Insurance Policies.	(3) That, as required under Clause-10.0 of the GCC of the Contract, we have taken insurance to cover all risk in respect of our personnel, materials & equipment belonging to us or our sub contractor during the currency of the contract including the third party items/consumables. (4) That, I/we also declare that the tools / equipment which are below Rotary Table or in the well bore as stated under the Clause 10.2 sub-clause (d) of General Condition of Contracts provided under the above tender are not covered under any Insurance Policies.
3	Section-II (TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS) Clause 5.0 - (vi) (Page 48)	Specialized Tools: All crossover subs required from operator's drill string to Contractor's drill string and any other special crossover etc. including Non magnetic drill collar are to be identified and furnished by the Contractor. Any other specialized tools, required for smooth execution of the Contract shall be responsibility of the Contractor.	All crossover subs required from operator's drill string to Contractor's drill string and any other special crossover etc. including Non magnetic drill collar are to be identified and furnished by the Contractor. Bidder shall provide all tools mentioned in the SOW as per requirement along with crossovers for contractors drill string and any non-standard connections.
4	Section-II (TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS)	Surface MWD unit with computers/printers accessories to record and print real time data with necessary transducers and connections to work with rig power supply 220	Surface MWD unit with computers/printers accessories to record and print real time data with necessary transducers and connections to work with rig power supply 220 volts, 50 Hz. /

	Clause 6.0 - Note : 4 (Page 49)	volts, 50 Hz. AC and minimum 100 m power cable as per requirement of OIL as stated in Annexure # A (Bidder to fill up the Annexure).	415V AC, 3 Phase, 3 wire AC and minimum 100 m power cable as per requirement of OIL as stated in Annexure # A (Bidder to fill up the Annexure).
5	Section-II (TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS) Clause 6.0 - Surface Equipment(b) (Page 49)	System should be able to record stand pipe pressure, weight on bit, rotary RPM and Rate of penetration with depth counter facility.	System should be able to record stand pipe pressure, weight on bit, Rate of penetration with depth counter facility and preferably rotary RPM.
6	Section-II (TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS), Clause 6.0 (iii) (Page 50)	Stabilizers for 8. ½” Hole section (Each Set) : 1 no of each 8. ½”, 8” and 7. ¾” string stabilizer with 4” IF box-pin connection, 6. ½”/6. ¾” OD fishing neck X 2. 13/16”/3” ID	Stabilizers for 8. ½” Hole section (Each Set) : 1 no of each 8. ½”, 8” and 7. ¾” string stabilizer with 4” IF/ 4.1/2” IF box-pin connection, 6. ½”/6. ¾” OD fishing neck X 2. 13/16”/3” ID
7	Section-IV (SCHEDULE OF RATES) Clause d. Xii (Page 68)	If a particular tool / equipment are found to be non-functional during operation in first well after initial mobilization thereby causing total shut down of operation, in that case neither operating rate nor Stand by charges will be applicable from the date of receipt of entire consignment of different tool/equipment at OIL designated site. Also, the Contractor shall commit themselves to replace the defective tool / equipment with the same specification (as per contract) within a very short period.	If a particular tool / equipment (with one additional back up) are found to be non-functional during operation in first well after initial mobilization thereby causing total shut down of operation, in that case neither operating rate nor Stand by charges will be applicable from the date of receipt of entire consignment of different tool/equipment at OIL designated site. Also, the Contractor shall commit themselves to replace the defective tool / equipment with the same specification (as per contract) within a very short period.