

**OIL INDIA LIMITED
RAJASTHAN PROJECT
JODHPUR**

AMENDMENT NO. 1 DTD 19.09.2015 TO THE TENDER DOCUMENT CJG8044L16:

A. The amendment to tender documents has been issued for the following changes.

Sl No.	Part/Section of Original Tender Document	Clause No/ Page No. of Original Tender Document	Existing Description	New Clause/ Amended Description
1	PART-1, SECTION-II, INSTRUCTIONS TO BIDDERS	Clause 5.0, I (v) Page 10	BOQ (Bid Format) as per Part-2 of Section - I, Proforma - II without indicating the rates/prices.	BOQ (Bid Format) as per Part-2 of Section - I, Proforma - II & Proforma-IV without indicating the rates/prices.
2		Clause 5.0, I (ix) Page 10	All other Annexure and Proforma as required in the Tender	All other Annexure, Attachment and Proforma as required in the Tender
3		Clause 5.0, II(ii) Page 10	Price-Bid as per Proforma-II, Section-I, in PART-2.	Price-Bid as per Proforma-II & Proforma-IV, Section-I, in PART-2.
4		Clause 10.8, Page 12	The Bid Security will be forfeited	A new para has been incorporated as under: (c) If the bidder furnish fraudulent document in his/her bid.
5	PART-2, SECTION-I, BRC/BEC	Clause 2.1 (c), Page 26	Key personnel having minimum 3 (three) years of experience in respective position reckoned from issue of this tender. Key Personnel (Driller and above) shall have valid well control certificate (IWCF) in appropriate level, as required.	Key personnel having minimum 3 (three) years of experience in respective position reckoned from issue of this tender. Key Personnel Rig Manager & Tool Pusher shall have valid well control certificate (IWCF) in appropriate level, as required. Tour Pusher and Driller to have either of IWCF or IADC Certificate at appropriate level
6		Clause No. 14.0 Page 33 & 34	Granting of Price Preference to Domestic Bidders (applicable to ICB tenders) Domestic bidders would be entitled to a price	Clause stands deleted

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			<p>preference up to ten percent (10%) over the lowest acceptable (evaluated) foreign bid subject to value addition.....</p> <p>.....</p> <p>The bidders are requested to check the latest position on the subject on their own and OIL does not accept any liability whatsoever on this account.</p>	
7	PART-2, SECTION-I, BRC/BEC	No Clause No. Page 34	Price Bid will be evaluated as under	Clause No. 15 has been assigned to existing description.
8	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT	Clause No. 36 Page 67	GENERAL HSE GUIDELINES	Clause stands deleted as the same is incorporated under Clause No.28 of SCC
9	PART-3, SECTION-II, SPECIAL CONDITIONS OF CONTRACT	Clause No.30, Page 94	<p>Reimbursement of Screens for Shale Shakers: Contractor has to supply LMSS fitted with required sizes of screens during initial mobilization. Subsequent changes of screens due to damage or the advice of the company will be reimbursed on the invoice cost plus 5% handling charges. The shale shaker screen must be supplied from OEM/OEM's authorized manufacturer. The invoice shall be authenticated by Company Representative failing which no payment shall be made</p>	<p>Screens for Shale Shakers: Contractor has to supply LMSS fitted with required sizes of screens. The shale shaker screen must be supplied from OEM/OEM's authorized manufacturer.</p>
10	PART-3, SECTION-IV, SCOPE OF	Clause No. 3.0 Page 114	AREA OF OPERATION	AREA OF OPERATION IN KAKINADA

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11	WORK/ TERMS OF REFERENCE.	Table 5.1, Group-1, Clause I, Point 1., Page 122	Engines - 4(Four) (Minimum) Nos.	Engines - 3 (Three) (Minimum) Nos.																				
12	PART-3, SECTION-IV, SCOPE OF WORK/ TERMS OF REFERENCE	Table 5.2, GROUP-II, SMALLER TABLE, Page 125	<table border="1"> <thead> <tr> <th>Description</th> <th>Size</th> </tr> </thead> <tbody> <tr> <td>Housing</td> <td>20.3/4" x 3M <i>(Recoverable. To be provided by service provider.)</i></td> </tr> <tr> <td>WF Spool</td> <td>20.3/4"x3M-13.5/8"x 5M/10M <i>(To be provided by service provider.)</i></td> </tr> <tr> <td>WF Spool</td> <td>13.5/8" x 5M/10M-11" x 10M <i>(To be provided by service provider.)</i></td> </tr> <tr> <td>WF Spool</td> <td>11" x 10M - 7.1/16" x 10M <i>(To be provided by service provider.)</i></td> </tr> </tbody> </table>	Description	Size	Housing	20.3/4" x 3M <i>(Recoverable. To be provided by service provider.)</i>	WF Spool	20.3/4"x3M-13.5/8"x 5M/10M <i>(To be provided by service provider.)</i>	WF Spool	13.5/8" x 5M/10M-11" x 10M <i>(To be provided by service provider.)</i>	WF Spool	11" x 10M - 7.1/16" x 10M <i>(To be provided by service provider.)</i>	<table border="1"> <thead> <tr> <th>Description</th> <th>Size</th> </tr> </thead> <tbody> <tr> <td>Housing</td> <td>20.3/4" x 3M <i>(Recoverable. To be provided by OIL.)</i></td> </tr> <tr> <td>WF Spool</td> <td>20.3/4"x3M-13.5/8"x 5M/10M <i>(To be provided by OIL)</i></td> </tr> <tr> <td>WF Spool</td> <td>13.5/8" x 5M/10M-11" x 10M <i>(To be provided by OIL.)</i></td> </tr> <tr> <td>WF Spool</td> <td>11" x 10M - 7.1/16" x 10M <i>(To be provided by OIL.)</i></td> </tr> </tbody> </table>	Description	Size	Housing	20.3/4" x 3M <i>(Recoverable. To be provided by OIL.)</i>	WF Spool	20.3/4"x3M-13.5/8"x 5M/10M <i>(To be provided by OIL)</i>	WF Spool	13.5/8" x 5M/10M-11" x 10M <i>(To be provided by OIL.)</i>	WF Spool	11" x 10M - 7.1/16" x 10M <i>(To be provided by OIL.)</i>
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13	Table 5.2, GROUP-II, Point (v) Page 126	One single ram BOP, 13.5/8"x10000 psi (Cameron/Shaffer/Hydril/ Worldwide Oilfield Machine INC (WOM)/ Control Flow/ FMC Technologies Singapore Pte Ltd make only) having top & bottom flange of 13.5/8" x 10 M Working Pressure with 9.5/8", 7", 5.1/2", 5", 3.1/2" and 2.7/8" pipe rams.	One single ram BOP, 13.5/8"x10000 psi (Cameron/Shaffer/Hydril/ Worldwide Oilfield Machine INC (WOM)/ Control Flow/ FMC Technologies Singapore Pte Ltd make only) having top & bottom flange of 13.5/8" x 10 M Working Pressure with 9.5/8", 7", 5.1/2", 5", pipe rams. For 2.7/8" to 3.1/2" sizes variable PIPE RAM is required.																					

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14	PART-3, SECTION-IV, SCOPE OF WORK/ TERMS OF REFERENCE	Table 5.2, GROUP-II, Point (vi) Page 126		Following sentence has been added at the last against point no. vi. Note : The above item is required only in Rajasthan Project
15		Table 5.2, GROUP-II, Point (vii) Page 126	One Cross over Spool 7.1/16" x 10M to 13.5/8" x 10M to nipple up 13.5/8"x 10M BOP stack over 7.1/16"x 10M spool in case of DST.	One Cross over Spool 7.1/16" x 10M to 13.5/8" x 10M to nipple up 13.5/8"x 10M BOP stack over 7.1/16"x 10M spool in case of DST. Also 11" X10M - 13.5/8" X 10 M Cross Over spool required.
16	PART-3, SECTION-IV, SCOPE OF WORK/ TERMS OF REFERENCE	Page No. 138	DRILING JAR	The following point has been added at the last: Bidders to have back up jar at any time and must have test certificate for the same
17		Page No. 155	(iii) BOP TEST	At the last, the following para has been added BOP stack shall be tested on stump at rated pressure of each BOP (Annular BOP shall be tested at 70% of rated pressure before installation at well head)
18		Page No. 156	NOTE: i. All approach roads to well site and hard standing of well sites will be made from gravel & WBM locally available without / with any black topping whatsoever as per prevailing practice. ii. It is Bidder's responsibility to arrange for the central base camp. Company's will not be in any	NOTE: i. All approach roads to well site and hard standing of well sites will be made from gravel & WBM/ Morrum locally available without / with any black topping whatsoever as per prevailing practice. ii. It is Bidder's responsibility to arrange for

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			way responsible for setting up of base camp. iii. For well site camp it shall be Company's responsibility to prepare the land and provide fencing.	the central base camp. Company will not be in any way responsible for setting up of base camp. iii. For well site camp Company will provide levelled and fenced land near to rig site. However, Company will not be any way responsible for setting up of well-site camp.
19	PART-3, SECTION-IV, SCOPE OF WORK/ TERMS OF REFERENCE	Page No. 163	a. RIG MANAGER/RIG SUPERINTENDENT i) Shall be of sound health and have work experience in drilling oil / gas wells, for 10 years, of which at least 5 years shall be in a senior management (above Tool Pusher) level including 2(two) years as Rig Manager/Rig Superintendent.	a. RIG MANAGER/RIG SUPERINTENDENT i) Shall be of sound health and have work experience in drilling oil / gas wells, for 10 years, of which at least 5 years shall be in a senior management (above Tool Pusher) level including 3(three) years as Rig Manager/Rig Superintendent.
20		Page No. 163	b. TOOL PUSHER iv) Minimum Qualification and Experience: Engineering diploma (three-year regular) or XII standard (Science) pass. 10-years in Drilling, out of which at least 2(two) years as rig-in-charge/tool pusher in oil & gas drilling wells.	b. TOOL PUSHER iv) Minimum Qualification and Experience: Engineering diploma (three-year regular) or XII standard (Science) pass. 10-years in Drilling, out of which at least 3(three) years as rig-in-charge/tool pusher in oil & gas drilling wells.
21		Page No. 163	c. TOUR PUSHER/NIGHT TOOL PUSHER iv) Minimum Qualification and Experience: Engineering diploma (three-year regular) or XII standard (Science) pass. 6 years in Drilling, out of which at least 2 (two) years as tool /tour pusher in oil & gas drilling wells.	c. TOUR PUSHER/NIGHT TOOL PUSHER iv) Minimum Qualification and Experience: Engineering diploma (three-year regular) or XII standard (Science) pass. 6 years in Drilling, out of which at least 3 (Three) years as tool /tour pusher in oil & gas drilling wells.
22	PART-4, Proforma-A	FORM OF BID SECURITY (BANK GUARANTEE), Page 169		The format has been amended and enclosed in Revised Tender Document.

B. Following New Proformas are added in the Revised Tender Document:

- PROFORMA-IV: RATES FOR MANPOWER SERVICES**
- PROFORMA-F: RESPONSIBILITY MATRIX**
- PROFORMA-G: BIODATA OF KEY PERSONNEL**
- PROFORMA-H: DETAILS OF ELECTRICAL MACHINE USED**
- PROFORMA-I: DETAILS OF ALL CABLES, LIGHT FITTINGS...**
- PROFORMA-J: UNDERTAKING FROM CONTRACTORS PERSONNEL**
