



NATIONAL EXPRESSION OF INTEREST

EOI REF. NO. OIL/C&P-CORP/EOI/2021-22/EIA

Date: 20.07.2021

LAST DATE OF SUBMISSION: 17:00 HRS (IST) OF 09.08.2021.

Sub: Notice Inviting “Expression of Interest”(EOI) for Empanelment of accredited EIA (Environmental Impact Assessment) Consultants for a period of three years for both onshore (all Spheres/Projects/Future Projects) as well as offshore oil & gas E&P activities of Oil India Limited.

Introduction

Oil India limited (OIL) is a premier National Oil Company engaged in the business of Exploration, Production and Transportation of Crude Oil and Natural gas. A Navratna Company under the Ministry of Petroleum and Natural gas, Government of India (GOI), it is the second largest national oil and gas company in India in the upstream sector as measured by total proved plus probable oil and natural gas reserves and production.

OIL (referred to as **Company** in the EOI) hereby invites Expression of Interest from experienced and reputed prospective Bidders meeting following pre-qualifying criteria for Empanelment of accredited EIA (Environmental Impact Assessment) Consultants for a period of three years for both onshore (all Spheres/Projects/Future Projects) as well as offshore oil & gas E&P activities of Oil India Limited.

1.0 Pre-Qualifying Criteria (PQC):

Broad requirement for Empanelment of accredited EIA Consultants are as follows:

A1. TECHNICAL:

- i) The Bidder / Agency must be an EIA Consultant Organization having valid accreditation for the following with National Accreditation Board of Education and Training (NABET) under Quality Council of India (QCI) as on the original date of submission of EOI:

Category	Project or Activity as per Schedule of MoEFCC Notification dated September 14, 2006 and subsequent Amendments
A	1 (b) – Offshore and onshore oil and gas, development & production 6 (a) – Oil & gas transportation pipeline (crude and refinery/ petrochemical products), passing through national parks/ sanctuaries/coral reefs /ecologically sensitive Areas including LNG terminal

Notes to Clause A1(i) above:

- (a) The NABET accreditation under Category A for Sector - Offshore and onshore oil and gas, exploration, development & production will be considered valid.
 - (b) The NABET accreditation must be valid through the entire empanelment period of 3 (three) years with OIL. In case, the accreditation is closed/delisted/ withdrawn by NABET (as published on their website) as on the date on which subsequent tender(s) are issued by OIL for engagement of EIA consultants then, enquiry will not be addressed to such EIA Consultant Organizations.
 - (c) In support of the accreditation with NABET, the bidder / agency has to submit **self-certified** relevant page(s) of the accreditation as published by NABET on its website <http://nabet.qci.org.in/>
- ii) The bidder / agency must submit requisite valid certificates of the approval/ accreditation of their in-house analytical laboratory approved by MoEFCC (Ministry of Environment, Forest and Climate Change, Govt. of India) and NABL (National Accreditation Board for Testing and Calibration Laboratories, India).

Notes to Clause A1(ii) above:

- a) In case the bidder is not having its own accredited laboratory, then the bidder shall have a valid consortium with such laboratory and a MoU valid through the entire empanelment period in this regard shall be submitted along with the valid certificates of the approval/ accreditation by MoEF&CC and NABL of the said laboratory .
 - b) The Bidder shall submit an undertaking that as per the MoEF&CC certification, the laboratories (in-house/consortium) can undertake Physical, Inorganic (Non-Metallic & Metal), Organic, Microbiological, Toxicological, Biological, hazardous, Soil/Sludge/Solid Waste, Ambient Air/Fugitive Emissions, Stack Gases/Source Emission, Noise level and Meteorological tests. The above mentioned tests and the corresponding lab instruments are sufficient for carrying out quality EIA analysis of E&P area.
 - c) The bidder must submit list of Laboratory and Field monitoring instruments along with the present calibration certificates.
- iii) The bidder must have experience in obtaining
- a) Environment Clearance from MoEF&CC,
and
 - b) (i) Forest Clearance (Stage 1 and Stage II) from MoEF&CC
or
(ii) Wild Life Clearance from National Board of Wild Life
or
(iii) CRZ Clearance from State Coastal Zone Management Authority,

during the last seven years reckoned from the original bid closing date with PSUs / Central Govt. / State Govt. Organization / any other Public Limited Company.

Notes to Clause A1(iii) above:

- a) In support of experience relevant pages of Contract/ Work order and work completion certificate along with copies of Environment/Forest/NBWL/CRZ clearances obtained as applicable shall be submitted as documentary evidence.
- iv) The EIA Consultant Organization must have minimum of 3 (three) EIA Coordinators. In support of this, the party has to provide the valid NABET minutes indicating the names of the each approved EIA coordinators.
- v) The bidder / agency must submit the names of their core team members with their designation/Qualification/area of expertise etc. along with necessary certificates/ documents. All documents relating to the same are to be certified by the authorised signatory of the bidder / agency.

A2. FINANCIAL:

- i) The bidder / agency must have annual financial turnover of at least of Rs. 2.92 Crores (Rupees Two Crore and ninety two lakhs only) in any of preceding three (3) financial years reckoned from the original EOI submission date.
- ii) "Net Worth" of the bidder / agency should be positive for the preceding financial/ accounting year.

Notes to Clause A2 (i) & (ii) above:

- a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-
 - i) A certificate issued by a practicing Chartered /Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **Proforma-1**
OR
 - ii) Audited Balance Sheet along with Profit & Loss account.
- b) Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original EOI submission date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking in support of the same as per **Proforma-2**.
- c) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

A3. General:

- i) The Bidder / agency must submit an undertaking to the effect that in the event they are empanelled with OIL and are subsequently considered for award of contract(s) for carrying out EIA study in any project of OIL they shall not sub-

contract OR Execute Joint venture / Consortium OR Transfer OR Assign the contract (s), either in full or any part, to any third party(ies).

2.0 SCOPE OF WORK:

- i. Environmental Impact Assessment (EIA) study
- ii. Preparation of Environmental Management Plan (EMP)
- iii. Preparation and approval of Conservation Plan from PCCF & HoFF of the concerned State for Schedule –I species
- iv. Preparation of Corporate Environment Responsibility plan as per OM dtd 01.05.2018
- v. Preparation of Wildlife Management Plan for sensitive areas
- vi. Oil spill contingency plan preparation
- vii. Impact assessment for specific cases
- viii. Social Impact assessment study
- ix. Forestry & biodiversity studies
- x. Traffic impact assessment
- xi. Socio economic studies
- xii. Risk Assessment studies
- xiii. HAZOP, ERDMP & QRA studies
- xiv. Ambient air quality studies
- xv. Baseline data monitoring studies
- xvi. Environmental safety studies
- xvii. Water Audits
- xviii. Environmental Clearance for onshore and offshore Exploration and Development projects
- xix. Environmental Clearance for onshore Expansion projects with obtaining EC Compliance Certificate from the concerned RO, MoEF&CC
- xx. Forest clearances for required cases
- xxi. CRZ clearance for required cases
- xxii. Consent to Establish and Consent to Operate from State PCBs
- xxiii. NBWL Clearances from State Wildlife Board and SC-NBWL at Centre
- xxiv. Completing Public hearing process till signing of the Minutes
- xxv. Baseline data acquisition for project area
- xxvi. Post compliance monitoring
- xxvii. Environmental monitoring at Drilling Locations
- xxviii. Pre-Drilling Environmental Impact Assessment (EIA) Studies
- xxix. Monitoring of environment parameters as per conditions stipulated in EC orders
- xxx. Marine Impact Assessment for Off-shore operations
- xxxi. Marine ecological studies for Off-shore operations
- xxxii. Offshore environmental monitoring
- xxxiii. Obtaining the Requisite other Statutory Clearances for On-shore/Off-shore drilling operations, viz Water drawl permission/approval from the Central Ground Water Authority and others
- xxxiv. Design, erection and commissioning of STP, WTP & ETP (mobile treatment plants)

3.0 EVALUATION METHODOLOGY:

The Applications (i.e. EOI) of the bidders shall be evaluated by an authorised team of OIL INDIA LIMITED on the Pre-Qualifying Criteria and based on the documentary evidences submitted by the party.

4.0 ADDRESS FOR COMMUNICATION:

Interested Bidders are requested to visit our website www.oil-india.com for further details on the above and submit their Expression of Interest latest by **09.08.2021 till 17:00 Hrs (IST)** to the following address:

**General Manager (C&P)
Oil India Limited, Plot No. 19, Sector-16A,
Noida – 201301**

The expression of Interest (EOI) along with all requisite documents may also be sent through e-mail to the e-mail id corpcnpeoi@oilindia.in within the closing date and time of this Invitation of EOI. **EOI Submitted to the email id corpcnpeoi@oilindia.in shall only be considered and therefore Interested Bidders are requested to submit their EOI to this e-mail id only.**

**(Rupak Kalita)
General Manager (Materials)
For Chief General Manager(C&P)
Oil India Limited
Plot No. 19, Sector 16A, Noida- 201301
e-mail id: rupakkalita@oilindia.in; Phone No. 9910014067**

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER
HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of (Name of the Bidder) for the last three (3) completed accounting years upto**(as the case may be)** are correct.

YEAR	TURN OVER In INR (Rs.)	NET WORTH In INR (Rs.)

Place:

Date:

Seal:

Membership Number and Firm Registration Number :

Signature:

Unique Document Identification Number(UDIN) :

PROFORMA-2

PROFORMA FOR UNDERTAKING / AFFIDAVIT IN TERMS OF NOTE-(b) UNDER CLAUSE A2 OF PRE-QUALIFYING CRITERIA OF NOTICE INVITING EOI NO. OIL/C&P-CORP/EOI/2021-22/EIA

I _____ the authorized signatory(s) of _____ (Company or Firm name with address) do hereby solemnly affirm and declare/ undertake as under:

The balance sheet/Financial Statements for the financial year _____ have actually not been audited as on the Original EOI Submission Date.

Yours faithfully,

For (*type name of the firm here*)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

Note: Bidders to take note that this certificate is to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the Original Bid Closing Date.