

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

**CORRIGENDUM NO. 4 DATED 09.06.2020 to E-TENDER NO. CDG4007P20 for
'Hiring the services of 08 (Eight) nos. Electrical Submersible Pumps (ESPs) with a
provision to enter into Framework Agreement to cover the near future
requirement'.**

This Corrigendum is issued to notify the following changes:

1. Extension of dates:
 - Last Date of Bid Submission extended up to **23.06.2020 (11:00 Hrs IST)**
 - Last Date of Bid Opening extended up to **23.06.2020 (14:00 Hrs IST)**

2. The following documents are newly uploaded in the “Amendments” folder in E-portal:
 - Well Representative data sheet.

With reference to above, following conditions may be noted:

- i) Well Representative Data are indicative and may change considering dynamic nature of reservoir/wells.
- ii) Data wherever not available, may be assumed suitably.
- iii) Well Data shared are being produced by methods other than ESP.
- iv) Wells against which production data are not available are currently shut-in.
- v) Confidentiality of data to be strictly maintained

All others terms and conditions of the Bid Document remain unchanged. Details can be viewed at www.oil-india.com.

Well No	A	B	C	D	E	F	G	H
Formation Type	Sandstone	Sandstone	Sandstone	Sandstone	Sandstone	Sandstone	Sandstone	Sandstone
Casing OD	5.1/2"	5.1/2"	5.1/2"	5.1/2"	5.1/2"	5.1/2"	5.1/2"	5.1/2"
TVD (m)	4610	3748	4938	3596.3	3246	3204.43	3387.66	4547
MD (m)	4610	3748	4938	3608.2	3264	3254	3462	4547
Perf. Interval (m)	4436 - 4438.5	3496 – 3503	4712 – 4717; 4752.5 – 4755	3044 – 3050	3072.0 - 3075 3078.0 - 3087.0	3111.5 - 3117.5	3248.5 - 3254.5	4444.0 - 4464.0
Tbg OD	2.7/8"	2.7/8"	2.7/8"	2.7/8"	2.7/8"	2.7/8"	2.7/8"	2.7/8"
Reservoir Data								
Present Production	5 KLOPD	7 KLOPD	20 KLOPD	16 KLOPD			37 KLOPD	
BHP (KSC)		306.7	475.4		218.6	218.6	295	282
FBHP (KSC)	299.16		180.3	310.81			263	
PI (KL/Day/KS C)							1.21	
GOR (SCUM/KL)	200	143	200	240	65		85	150
BPP (KSC)		260.5			69.6	69.6		
GAS Sp. Gr	0.6-0.65	0.763			0.9631	0.9631		
Water Cut (%)	0.7	1.5	40	30			5	27
Oil Sp. Gr		0.8576			0.86	0.86	0.855	0.8838
Water Sp. Gr								
Oil Viscosity (cp)		0.93	4.38		1.3	1.3		
PVT Data		Bo: 1.54						
BHT (deg. C)	111.77	90	120		85	85	88	130
Sand Content	None at Surface	None at Surface	None at Surface	None at Surface	None at Surface	None at Surface	None at Surface	None at Surface
OIL CHEMICAL ANALYSIS								
Resin (%)	10.29				3.9	3.9		
Asphaltenes (%)	1		14.9	1.3-1.2	2.8	2.8		
Parrafin (%)	13.69							
WATER CHEMICAL ANALYSIS								
pH								
Cl-								
Ca2+								
SO42-								
Mg2+								
HCO2-								
Na++K+								
H2S								
GAS CHEMICAL ANALYSIS								
H2S (ppm)		0						
Co2 (%)		0.7						
N2 (%)		0.2						

Note: Tentative well data may change during the time of issuance of LOA and installation.