

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

AMENDMENT NO. 4 DATED 27.02.2023 TO E-TENDER NO. CNI2523L23 for 'Hiring services for obtaining Statutory Approvals for drillable locations in onshore blocks of Oil India Limited in North East India for a period of 03 years with a provision for extension for another 01 year'

This Amendment to Tender No. **CNI2523L23** is issued to notify the following changes:

A. Extension of dates:

- Last Date of Bid Submission extended up to **10.03.2023 (11:00 Hrs IST)**
- Date of Technical Bid Opening extended up to **10.03.2023 (14:00 Hrs IST)**

B. Changes/Additions/Deletions in tender clauses:

Sl. No.	Clause No.	Amended Clause															
Part: 3, Section-II: Terms of Reference/Technical Specifications/ Scope of Work																	
1.	3. DESCRIPTION OF SCOPE OF WORK (Sub-Clause ix) (Page 74)	<p>ix. Please note that the activity-wise maximum duration/ timeline to be allowed for various environmental permissions is given in the below table (details as per Part-3, Section-IV 'Schedule of Quantities and Rates):</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Sl. No.</th> <th style="text-align: center;">Activity Description</th> <th style="text-align: center;">Maximum allowable duration per location from the date of intimation from OIL for commencement of the activity/stage (as applicable)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td>Total time taken for Category B-2 EIA Onshore drilling projects</td> <td style="text-align: center;">6 Months</td> </tr> <tr> <td style="text-align: center;">2</td> <td>Total time taken for final approvals regarding regulatory EIAs for Onshore Blocks-EC without Forest Clearance and Wildlife Clearance. (Jobs which can be carried out in parallel to be performed accordingly)</td> <td style="text-align: center;">4 Months</td> </tr> <tr> <td style="text-align: center;">3</td> <td>Total time taken for final approvals regarding regulatory EIAs for Onshore Blocks - EC with Forest Clearance.</td> <td style="text-align: center;">24 Months</td> </tr> <tr> <td style="text-align: center;">4</td> <td>Total time taken for final approvals regarding regulatory EIAs for Onshore Blocks - EC with Forest Clearance and Wildlife Clearance. (Jobs which can be carried out in parallel to be performed accordingly)</td> <td style="text-align: center;">24 Months</td> </tr> </tbody> </table>	Sl. No.	Activity Description	Maximum allowable duration per location from the date of intimation from OIL for commencement of the activity/stage (as applicable)	1	Total time taken for Category B-2 EIA Onshore drilling projects	6 Months	2	Total time taken for final approvals regarding regulatory EIAs for Onshore Blocks-EC without Forest Clearance and Wildlife Clearance. (Jobs which can be carried out in parallel to be performed accordingly)	4 Months	3	Total time taken for final approvals regarding regulatory EIAs for Onshore Blocks - EC with Forest Clearance.	24 Months	4	Total time taken for final approvals regarding regulatory EIAs for Onshore Blocks - EC with Forest Clearance and Wildlife Clearance. (Jobs which can be carried out in parallel to be performed accordingly)	24 Months
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6	Total time taken for CTE & CTO each from State Pollution Control Board	5 Months									
7	Total time taken for NOC from Central Ground Water Authority	3 Months									
Part-3, Section-III: SCC											
2.	A. 6. Liquidated Damage (Page 93)	Liquidated Damages shall be levied on the contractor upon delay in any of the activities of the tender beyond the maximum duration mentioned under Clause 3. (Sub-clause ix) of Part-3, Section-II (Terms of Reference/Technical Specifications/ Scope of Work) and also in Part-3, Section-IV (Schedule of Quantities and Rates), at the rate of 0.5% of the quoted amount of the respective activity for a delay of 1 week or part thereof, subject to a maximum ceiling of 10% of the of the quoted amount of the respective activity.									
PART-3, SECTION-IV: SCHEDULE OF WORK, RATES AND QUANTITIES											
3.	Table-I and Table-II (Page 104-108)	The PART-3, SECTION-IV: REVISED SCHEDULE OF WORK, RATES AND QUANTITIES is enclosed herewith as Annexure-I									
PROFORMAS AND ANNEXURES											
4.	Proforma-B	Revised Proforma-B uploaded in OIL E-Procurement Portal under 'Notes and Attachments' tab.									

All others terms and conditions of the Bid Document remain unchanged. Details can be viewed at www.oil-india.com.

PART-3
SECTION IV
REVISED SCHEDULE OF WORK, RATES AND QUANTITIES

1. The rates and charges to be quoted by the bidders are as follows:

Table-I

1.0	Phase-I: EIA study Activities	
1.a	Mobilization & Commencement of work	
1.b	Baseline data collection/ analysis for air, Noise, Groundwater, Surface Water, soil, ecology etc.	
1.c	Submission of requisite hard copies and soft copies of the Draft EIA Report at Duliajan, Assam for Company's comments / views.	
1.d	Presentation on the submitted Draft EIA Report to OIL at Duliajan for Company's review.	
1.e	Submission of Draft EIA Report (requisite hard copies and soft copies) for approval from OIL after incorporating Company's views/comments as discussed during presentation at Duliajan on the submitted Draft Report.	A. Lump sum Charges for activity 1.a to 1.g under Phase-I
1.f	Submission of approved EIA Draft Report and EIA Project summary (both in English & local language) – requisite hard copies and soft copies each after incorporating company's comments / views. Preparation of presentation.	
1.g	Submission of Final EIA Draft Report: requisite copies of Company approved Final EIA Draft Report in bound volume and soft copies (CD/DVD) shall be submitted to the Company as a FINAL EIA REPORT.	
2.0	Phase-II: Environmental Clearance (EC)	
2.a	To assist in preparation of all the documents including online EC application submission in Parivesh Portal of MoEF&CC, New Delhi	B. Lump sum Charges for activity 2.a to 2.d under Phase-II. (Obtaining EC)
2.b	Preparation of EAC presentation with due approval from the company & making presentation to EAC, SEIAC Office, Assam, Tripura, Arunachal Pradesh, Mizoram etc.	
2.c	Review/ preparation of revised Final Draft EIA Report etc., if any as per EAC minutes/recommendations.	
2.d	Follow up with MoEF&CC for EC clearance up to 02 months after incorporating EAC Minutes/ Recommendations.	

3.0	Phase-III: Forest Clearance (FC)	C. Lump sum Charges for activity 3.a to 3.e under Phase-III. (Obtaining FC)
3.a	Mobilization & Commencement of work	
3.b	Obtaining FRA Certificates	
3.c.	Preparation of maps, shape files etc. required for forest clearance proposal submission in online portal.	
3.d.	Coordination with Forest Department for any kind of field visit required/ advised by Forest Officials and representation of OIL in any meeting with the authorities/ departments for application / appraisal/ hearings/ follow up.	
3.e	Preparation of action plan and assist OIL in complying with the conditions of the Stage-1 FC for obtaining final FC.	
4.0	Phase-IV: Wildlife clearances (WC)	D. Lump sum Charges for activity 4.a to 4.b under Phase-IV. (Obtaining WC)
4.a	Preparation of environment & biodiversity management plan including wildlife conservation/ management plan, tree plantation plan and others document which may be needed.	
4.b	Obtaining the Wildlife Clearance	
5.0	Phase-V: Forest Clearance with Wildlife Clearance (FC + WC)	(C+D) Lump sum Charges for activity 5.a to 5.g under Phase-V. (Obtaining FC + WC)
5.a	Mobilization & Commencement of work	
5.b	Obtaining FRA Certificates	
5.c.	Preparation of maps, shape files etc. required for forest clearance proposal submission in online portal.	
5.d.	Coordination with Forest Department for any kind of field visit required/ advised by Forest Officials and representation of OIL in any meeting with the authorities/ departments for application / appraisal/ hearings/ follow up.	
5.e	Preparation of action plan and assist OIL in complying with the conditions of the Stage-1 FC for obtaining final FC.	
5.f	Preparation of environment & biodiversity management plan including wildlife conservation/ management plan, tree plantation plan and others document which may be needed.	
5.g	Obtaining the Wildlife Clearance	
6.0	Phase-VI: CTE & CTO	E. Lump sum Charges for activity 6.a to 6.c

6.a	Review of project documents and obtain relevant documents/ project information from the project proponent.	under Phase-VI. (Obtaining CTE & CTO)
6.b	Technical support for filling up online applications for obtaining CTE/CTO.	
6.c	Presentation to SPCB (if required), and follow up for obtaining CTE/CTO from SPCB.	
7.0	Phase-VII: Ground-Water Clearance (GWC)	F. Lump sum Charges for activity 7.a under Phase-VII. (Obtaining GWC)
7.a	Technical support for filling up online applications for obtaining No Objection Certificate (NOC) from CGWA and follow up with Regional Office CGWA, Guwahati.	
TOTAL CONTRACT VALUE FOR OBTAINING CLEARANCES:		A+B+C+D+E+F

2. The schedule of payment will be as follows:

Table-II

Sl. No.	Activity	Maximum allowable duration per location from the date of intimation from OIL for commencement of the activity/ stage (as applicable)	Payment Terms
1	Total time taken for Category B-2 EIA Onshore drilling projects	6 Months	<ul style="list-style-type: none"> 100% of (A) after completion.
2	Total time taken for final approvals regarding regulatory EIAs for Onshore Blocks- EC without Forest Clearance and Wildlife Clearance. (Jobs which can be carried out in parallel to be performed accordingly)	4 Months	<ul style="list-style-type: none"> 100% of (B) after obtaining EC.
3	Total time taken for final approvals regarding regulatory EIAs for Onshore Blocks - EC with Forest Clearance. (Jobs which can be carried out in parallel to be performed accordingly)	<p>24 months</p> <ul style="list-style-type: none"> Stage-I: 18 months from OIL's intimation for obtaining Stage-I FC. Stage-II: 6 months from the date of obtaining Stage-I FC Timeline for EC is as per Sl. No. 2. 	<ul style="list-style-type: none"> 50% of (C) after obtaining Stage-I FC 50% of (C) after obtaining Stage-II FC Payment for EC will be same in Sl. No. 2.
4	Total time taken for final approvals regarding regulatory EIAs for Onshore Blocks - EC with Forest Clearance and Wildlife Clearance. (Jobs which can be carried out in parallel to be performed accordingly)	<p>24 months</p> <ul style="list-style-type: none"> Wildlife Clearance: 18 Months. To be performed in parallel with EC & FC proceedings. Stage-I: 18 months from OIL's intimation for obtaining Stage-I FC. Stage-II: 6 months from the date of obtaining Stage-I FC. Timeline for EC is as per Sl. No. 4. <i>Note: Stage-I FC is dependent on Wildlife Clearance in this scenario.</i> 	<ul style="list-style-type: none"> 100% of (D) after obtaining Wildlife Clearance. 50% of (C) after obtaining Stage-I FC 50% of (C) after obtaining Stage-II FC Payment for EC will be same in Sl. No. 2.
5	Total time taken for final approvals regarding regulatory EIAs for Onshore Blocks- EC with Wildlife Clearance.	<p>18 Months</p> <ul style="list-style-type: none"> Wildlife Clearance: 18 Months. To be performed in parallel with EC proceedings. Timeline for EC is as per Sl. No. 4. 	<ul style="list-style-type: none"> 100% of (D) after obtaining Wildlife Clearance. Payment for EC will be same in Sl. No. 2.

	(Jobs which can be carried out in parallel to be performed accordingly)		
6	Total time taken for CTE & CTO each from State Pollution Control Board	<p style="text-align: center;">5 Months</p> <ul style="list-style-type: none"> • CTE: 2.5 months from OIL's intimation for obtaining CTE. • CTO: 2.5 months from OIL's intimation for obtaining CTO. 	<ul style="list-style-type: none"> • 50% of (E) after obtaining CTE • 50% of (E) after obtaining CTO
7	Total time taken for NOC from Central Ground Water Authority	3 Months	<ul style="list-style-type: none"> • 100% of (F) after obtaining CGWB Clearance

Note:

1. For Sl. Nos. 3 and 4 above, OIL will intimate the Contractor if Stage-II FC is not required to be obtained by them, and the payment shall accordingly be made only for obtaining Stage-I FC. Otherwise, Stage-II FC shall have to be processed by the Contractor immediately after obtaining Stage-I FC and the duration for obtaining Stage-II FC shall be calculated from the date of grant of Stage-I FC as mentioned.

END OF SECTION IV
